

Consolidated Interim Financial Report

The information shown below is an English translation of extracts from the Chukan Kessan Tanshin (Renketsu) (Consolidated Interim Financial Report).

CHUBU ELECTRIC POWER COMPANY, INCORPORATED (November 19, 2002)

Code: 9502

Financial Report for the 6-months Period ended September 30, 2002

(Consolidated)

Contact : Akinori Kataoka, Manager, IR Section

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Unit Stock: 100 shares per unit

TEL: 81-52-951-8211

URL: <http://www.chuden.co.jp/english/>

Adaptation of U.S. accounting standard : None

. Performance Over the 6-months Ended September 30, 2002

(Figures are rounded down to the nearest million yen)

1. Consolidated Operating Results

	9/02	Change	9/01	Change	3/02
Operating Revenues (million yen)	1,108,863	-1.5%	1,125,361	-1.4%	2,228,924
Operating Income (million yen)	222,954	6.2%	209,904	-0.6%	332,878
Income before Income Taxes & Minority Interests (million yen)	151,344	29.0%	117,357	-18.2%	176,057
Net Income (million yen)	95,171	27.0%	74,943	-17.0%	110,358
Net Income per Share (Primary ; yen)	129.21		101.71		149.78
Net Income per Share (Fully diluted ; yen)	120.24		94.77		139.88

Notes: 1. Equity in earnings of affiliates

(9/02: -1,003 million yen, 9/01: 187 million yen, 3/02: 61 million yen)

2. Average number of shares outstanding (consolidated)

(9/02: 736,562,281 9/01: 736,846,053 3/02: 736,818,103)

3. Changes in accounting methods: None

2.Consolidated Financial Standing

	9/02	09/1	3/02
Total Assets (million yen)	6,429,198	6,495,298	6,435,214
Shareholders' Equity (million yen)	1,325,173	1,220,176	1,228,231
Shareholders' Equity Ratio	20.6%	18.8%	19.1%
Shareholders' Equity per Share (yen)	1,799.33	1,655.93	1,667.10

Note : Number of shares outstanding at the end of the period. (consolidated)
(9/02: 736,481,954 9/01: 736,852,520 3/02: 736,748,228)

3.Outline of Consolidated Cash Flows

	9/02	9/01	3/02
Cash Flows from Operating Activities (million yen)	323,630	290,552	663,053
Cash Flows from Investing Activities (million yen)	-202,050	-227,799	-447,626
Cash Flows from Financing Activities (million yen)	-111,902	-54,788	-200,556
Cash or Cash Equivalent at the End of the Period (million yen)	85,270	59,369	66,276

4.Number of Subsidiaries and Affiliates

Consolidated subsidiaries: 30

Unconsolidated subsidiaries accounted for under the equity method: None

Affiliates accounted for under the equity method: 20

5.Changes in Range of Consolidation and Application of Equity Method

Inclusion of subsidiaries to consolidation: 20

Exclusion of subsidiaries from consolidation: None

Inclusion of subsidiaries or affiliates accounted for under the equity method: 18

Exclusion of subsidiaries or affiliates accounted for under the equity method: None

.Forecasts of Consolidated Results for the Year Ending March 31, 2003(approximate estimates)

	3/03
Operating Revenues (billion yen)	2,130.0
Income before Income Taxes & Minority Interests (billion yen)	170.0
Net Income (billion yen)	107.0

(Reference) Estimation of Net Income per Share for the year ending March 31, 2003: 145.29 yen

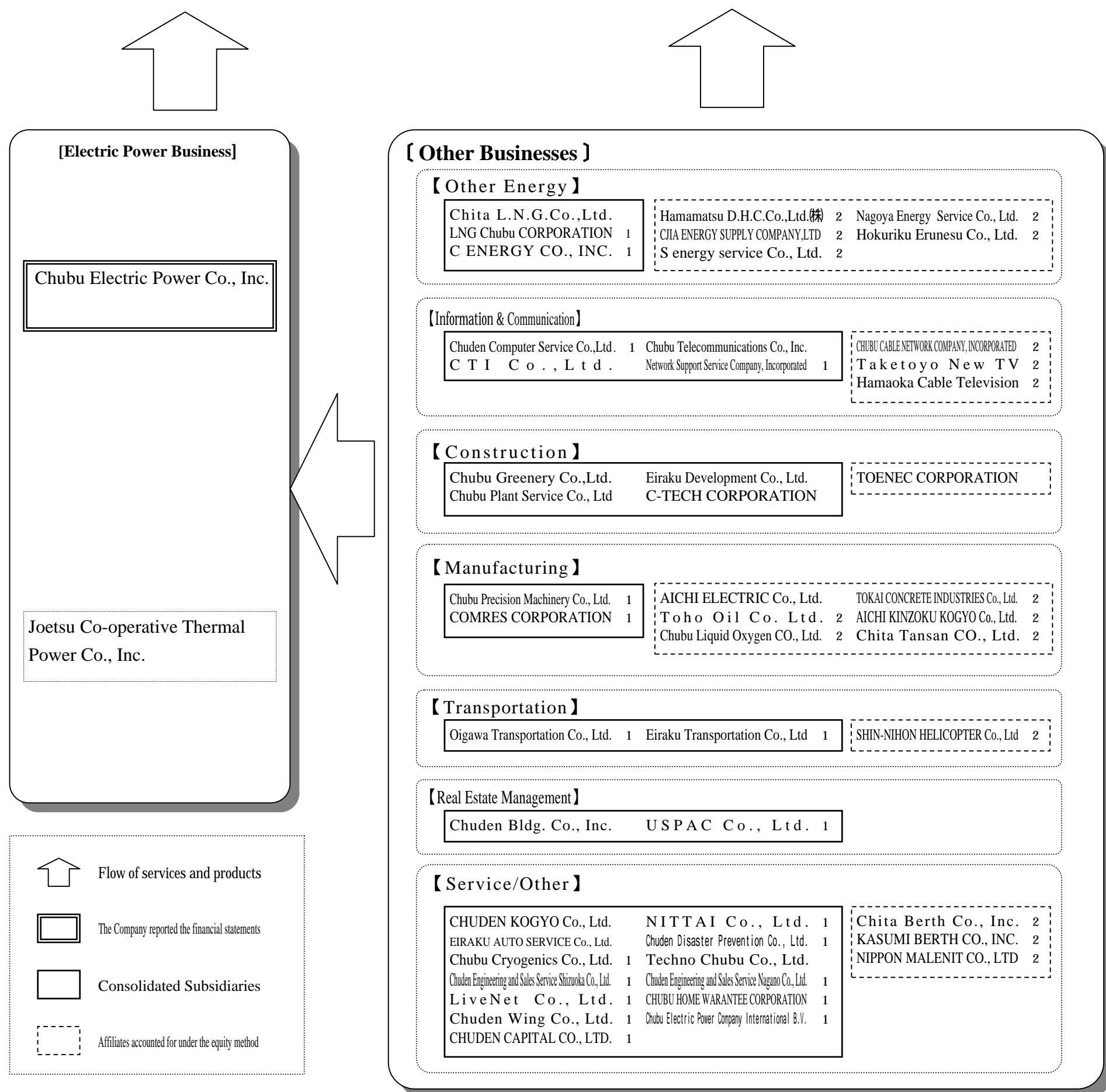
There are the premise or matters related to these forecasts on page 7.

Corporate Group Position

With Chubu Electric Power Company, Incorporated's electric power and related businesses at its core, the Chubu Electric Group (the Company and its subsidiaries and affiliates) is making efficient use of such business resources as technology and facilities to develop a variety of businesses.

Specifically electric power-related areas include construction for the upgrade and maintenance of facilities, and manufacture for the supply of materials and equipments. The Company is also developing new businesses, such as an electronic communications business, with the aim of making efficient use of business resources.

Customers



(Notes) 1 :Subsidiaries that have been newly consolidated from the six months period under the review.

2 :Affiliates that have been newly accounted for under the equity method from the six months period under the review.

Management Policies

1. Basic Management Policy

Two years have passed since liberalization in retail of electric power. Competition has grown due to the participation of corporations from a wide range of business segments as well as to the promotion of power sales from on-site power sources. Since November 2001, The Electricity Industry Committee of the Advisory Committee for Natural Resources and Energy has been evaluating the current systems and recommending steps for the establishment of future systems to efficiently achieve a stable supply of electricity.

In this business environment the Company, with electric power as its core business, aims to be the company of choice by virtue of its superior services, as an "integrated energy enterprise." At the same time, the Company is striving to increase the value of the entire Chuden Group by exploiting its management resources to the fullest. Moreover, as a company in step with society, Chubu Electric emphasizes environment preservation, coexistence with the community and progress in R&D for the future.

To pursue this management philosophy, the Company will make an effort to realize the following business targets and operational policies, and will steadily implement 「Business Reform Roadmap」, which was drawn up in April, 2001. That is how the Company will demonstrate its ability to satisfy the expectations of customers, shareholders and investors.

[Business Targets]

<The Company Business Target>

- Sales : ¥2,000,000 million or more (Average for three years from FY 2001 to FY 2003)
- Income before special item and income taxes : ¥150,000 million or more (Average for three years from FY 2001 to FY 2003)
- ROA (Return on Assets)^{*1} : 1.5% or more (Average for three years from FY 2001 to FY 2003)
- Outstanding interest-bearing debts : ¥3,600,000 million or less (By the end of FY 2004)
- Shareholders' equity ratio : 20% or more (By the end of FY 2002)
- Employees : Around 16,600 employees (By the end of FY 2005)

<Group Business Target>

- Sales to customers outside the Group : Increase by 20% ^{*2} or more (As for FY 2005)

*1 --- ROA (Return on Assets) = Net income/Average total assets at beginning and end of the period.

*2 --- Comparison with average sales for three years from FY 1998 to FY 2000

[Operational Policies]

(1) Develop sales activities to satisfy customers

To continue to attract as many customers as possible, the Company will provide better integrated energy service as well as further strengthen communication with the reliable relationships the Company have already established with local communities.

(2) Promote cost reduction without exception

So that the Company may deliver premium services at lower prices, the Company will enforce cost reductions in every stage of our operations. The Company aims at securely achieving the goal, "a 20% reduction in costs from pre-liberalization figures by 2005" in "Business Reform Roadmap".

(3) Reinforce corporate strength and strategically utilize management resources

Results generated by our business activities will be effectively used to improve our financial structure as well as to invest in new business utilizing our strength, to make it a more attractive company for shareholders and investors.

(4) Re-structure to a corporate group to remain competitive in the market

The Company will attempt to maximize group profits by creating new business opportunities as well as structure a strategic and efficient corporate group to flexibly cope with changes in our managerial environment.

(5) Establish firm corporate foundations

In order to create a competitive business management system, the Company must continuously review the corporate system such as current personnel allocation while at the same time establish an autonomous operational administration where branch and sales offices can make full use of their originality and ideas. In addition, the Company will act as a corporate citizen in concert with society, keeping in mind our mutual reliance with local communities and actively pursuing solutions to global environmental issues.

2. Basic Policy for Profit Sharing

In addition to redistributing to shareholders, operational results generated by the Company will be effectively used for activities and investments to improve the Company's financial structure and expand the revenue basis, thereby enhancing the corporate value. Internal reserves will be used as funds for capital expenditure in the electric businesses, investment in new businesses and improvement of the Company's financial structure.

Operating Results and Financial Standing

1. Results for the six months period under review

(1) Income

For the six months period, although demand in foreign countries contributed to good production and corporate results, the Japanese economy continued to stagnant. The weak performance of the economy was attributed to sluggish personal consumption and capital investments.

Under these economic conditions, the consolidated operating revenues from the six months period were ¥1,108.8 billion, a decrease of ¥16.4 billion from the same period of last fiscal year due to a drop in amount of power sold in our electric power business. However, as a result of cost reductions in general management, the consolidated income before income taxes and minority interests reached ¥151.3 billion, an increase of ¥33.9 billion from the preceding period. Accordingly, the consolidated net income also increased ¥20.2 billion, to ¥95.1 billion.

In addition, the consolidated financial statements have included all affiliates (50 companies) to enhance and clarify the corporate disclosure.

Performance per Business Sector (Before offset elimination)

Electricity Business

The total amount of electric energy sold was 61.5 billion kWh, which comprise of 15.5 billion kWh in electric lighting, 28.6 billion kWh in electric power and 17.4 billion kWh in demand from customers under liberalization.

In comparison with the previous period, power sold for electric lighting grew 0.4% due to a decrease in utilization of air conditioning facilities, since it was higher temperature in spring season than that in the previous year as well as lower temperature in early season of summer than that in the previous year, although there had been heat wave since latter August. In the same way, electric power decreased 0.6% due to a decrease in low voltage and midnight power from the previous year. On the other hand, demand from customers under liberalization grew 0.3%. As a result of the aforementioned factors, the total amount of electric energy sold was decreased by 0.1%.

With regard to electric energy supply, Hydroelectric power output increased in spite of relatively dry weather this period (water supply rate: 83.7%) compared with the previous period (water supply rate: 81.8%). On the other hand, nuclear power output decreased 35.1% to 8.8 billion kWh much less than that for the previous year.

However, during this time, 5th unit at the Hekinan Thermal Power Plant implemented trial operations and this was a part of the reason why the Company could supply a stable power. As a result of the aforementioned factors, the amount of electric energy generated by thermal power plant increased 14.2% to 46.7 billion kWh from the same period of last fiscal year.

In real terms, revenues of electricity business amounted to ¥1,070.0 billion, a reduction of ¥19.3 billion from the preceding period. This was the result from a decrease in electric power revenues by ¥19.8 billion partially due to "fuel adjustment" amounts and rate reduction since September. However, operating costs declined ¥34.4 billion from the previous period to ¥854.2 billion due to cost reductions in overall business as well as lowered fuel prices, in spite of the suspended operation at the Hamaoka Nuclear Power Plant.

Under these circumstances, our operating income dropped ¥15.0 billion from the preceding period to ¥215.8 billion.

Other Businesses

Revenues from other businesses were ¥134.9 billion, an increase of ¥7.9 billion from the previous period mainly due to the expanded range of consolidated accounts, in spite of decrease in construction industry in the stagnant economy. As a result of our cost reduction efforts in overall business segment including the expanded range of consolidated accounts, operating expenses were ¥128.2 billion, an increase of only ¥10.9 billion from the preceding period.

These efforts produced a ¥6.6 billion operating income, an decrease of ¥3.0 billion from the previous period.

(2) Cash Flows

The Group mainly uses cash and cash equivalents to invest in new capital assets, to improve its financial structure, and to pay dividends to its shareholders.

a) Cash Flows from Operating Activities

The Group gained ¥323.6 billion (11.4% increase from the previous period), partially due to cost reduction in whole business management, in spite of a decrease in electric energy sales.

b) Cash Flows from Investing Activities.

The Group spent ¥202.0 billion (11.3% decrease from the previous period), partially due to a reduction in capital expenditure.

c) Cash Flows from Financial Activities

The Group spent ¥111.9 billion (104.2% increase from the previous period), due to both a dividend payment and a repayment of interest-bearing debts.

Due to the aforementioned factors in addition with the expanded range of consolidated accounts, cash balances increased 28.7%, to ¥ 85.2 billion, compared to that at the end of previous fiscal year, while interest-bearing debts at the end of this period decreased 2.0%, to ¥4,250.6 billion.

(3) Matters Related to Profit Sharing

Board of directors have decided to pay the interim dividend of ¥30 at the board of directors on November 19, 2002.

2. Outlook for next period

Electric energy sales will be approximately 120.5 billion kWh, a 0.3% decrease from the previous period, for the period ending March 31, 2003.

By promoting efficiency over the whole operating activities as well as cost reduction such as plant and equipment - related expenses, the outlook for performance in the next period will be as follows.

(Outlook for performance in the next period)

	Consolidated	Non-consolidated
Operating revenues	(4.4% decrease) approximately ¥2,130.0 billion	(4.5% decrease) approximately ¥2,053.0 billion
Operating income	(13% decrease) approximately ¥290.0 billion	(11% decrease) approximately ¥280.0 billion
Income before special item & income taxes	(3% decrease) approximately ¥170.0 billion	(1% increase) approximately ¥160.0 billion
Net income	(3% decrease) approximately ¥107.0 billion	(0% increase) approximately ¥103.0 billion

(Principal figures on which forecasts are based)

Item	FY 02		FY 01	
	Interim	Fully FY(assumed)	Interim	Fully FY
CIF crude oil prices (\$/b)	25.6	approx.28	26.5	23.8
Exchange rate (Inter-bank) (¥/\$)	123	approx.124	122	125

*The above forecasts and assumptions made in relation to uncertain factors that may influence performance in the future, was made based on the information available at the time of the release of this document. There is a possibility that the actual performance may greatly differ due to various unforeseen factors in the future.

Situation of Generation and Sales

[Electric Power Business]

1. Electric energy sold (100 million kWh, %)

	9/02 (A)	9/01 (B)	Change	
			(A-B)	(A-B)/B
Customers other than those under liberalization				
Electric lighting	155	155	0	0.4
Electric power	286	288	-2	-0.6
Sub total	441	443	-2	-0.2
Customers under liberalization	174	173	1	0.3
Total	615	616	-1	-0.1

2. Output and purchase of electric power (100 million kWh, %)

		9/02 (A)	9/01 (B)	Change	
				(A-B)	(A-B)/B
Chubu Electric	Hydroelectric power (water supply rate)	49 (83.7)	49 (81.8)	0 (1.9)	0.8
	Thermal power	467	409	58	14.2
	Nuclear power (utilization rate)	88 (55.5)	136 (85.5)	-48 (-30.0)	-35.1
Purchased power		54	56	-2	-3.8
Interchanged power		22	29	-7	-26.2
Power used for pumped storage		-10	-12	2	-14.6
Total		670	667	3	0.4

Consolidated Balance Sheets

(million yen)

Assets	2002.9	2002.3	2001.9
Fixed Assets	6,114,100	6,168,624	6,205,470
Electric utility fixed assets	4,570,252	4,699,020	4,657,380
Hydroelectric power production facilities	404,860	414,592	425,596
Thermal power production facilities	980,399	1,037,184	926,620
Nuclear power production facilities	219,226	232,354	242,505
Transmission facilities	1,345,067	1,363,811	1,397,738
Transformation facilities	551,940	568,675	581,288
Distribution facilities	877,956	886,957	882,309
General facilities	190,800	195,444	201,319
Other fixed assets	318,072	325,381	334,040
Construction in progress	601,369	567,699	672,279
Nuclear fuel	214,360	190,103	179,261
Loaded nuclear fuel	34,843	39,666	39,523
Nuclear fuel in processing	179,516	150,436	139,738
Investments and other	410,046	386,420	362,509
Long-term investments	218,047	208,098	186,297
Deferred income taxes	111,049	102,188	88,280
Other	80,589	76,134	87,931
Current Assets	314,982	266,482	289,733
Cash	74,593	53,682	41,370
Accounts receivable-customers	121,712	114,239	127,255
Inventories	61,726	53,685	70,028
Deferred income taxes	15,250	13,394	14,320
Other	41,699	31,481	36,758
Deferred Assets	114	107	94
Total Assets	6,429,198	6,435,214	6,495,298
Liabilities and Shareholders' Equity			
Long-Term Liabilities and Reserves	4,015,885	4,057,189	4,066,921
Bonds	1,998,650	2,003,652	2,028,742
Convertible bonds	146,254	146,257	146,260
Long-term loans	1,368,692	1,426,852	1,455,975
Reserve for employees' retirement allowances	155,637	145,359	144,181
Reserve for reprocessing of irradiated nuclear fuel	220,038	215,383	180,455
Reserve for decommissioning nuclear power plant	79,477	77,753	77,360
Other	47,113	41,931	33,945
Current Liabilities	1,063,602	1,127,572	1,186,760
Current portion of long-term debt and other	207,757	172,386	178,216
Short-term debt	355,049	363,949	368,922
Accrued income taxes and other	104,085	89,714	90,259
Other	396,710	501,522	549,361
Reserve for Drought	-	-	-
Total Liabilities	5,079,488	5,184,762	5,253,681
Minority Interests in Consolidated Subsidiaries	24,537	22,221	21,440
Shareholders' Equity			
Common stock	374,519	374,518	374,516
Capital surplus	14,247	14,246	14,244
Retained earnings	918,603	823,947	810,660
Difference between the book value and the market value of the securities	18,449	15,772	20,760
Foreign Currency Translation Adjustment	-2	0	0
Less: Treasury stock	-645	-253	-5
Total Shareholder's Equity	1,325,173	1,228,231	1,220,176
Total Liabilities and Shareholders' Equity	6,429,198	6,435,214	6,495,298

Note: Above figures are rounded down to the nearest million yen.

Consolidated Statements of Income

(million yen)

Revenues	2002.9	2001.9	2002.3
Operating Revenues	1,108,863	1,125,361	2,228,924
Electric	1,068,515	1,087,954	2,145,182
Other	40,348	37,407	83,742
Other Revenues	3,121	2,364	7,286
Proceed from dividends	861	909	1,218
Proceed from interests	568	99	1,003
Other	1,692	1,355	5,064
Total Ordinary Revenues	1,111,985	1,127,726	2,236,211
Expenses			
Operating Expenses	885,909	915,457	1,896,046
Electric	849,936	883,237	1,823,622
Other	35,972	32,219	72,423
(Operating Income)	222,954	209,904	332,878
Other Expenses	74,731	94,912	164,107
Interest expenses	66,259	84,625	146,164
Other	8,472	10,286	17,942
Total Ordinary Expenses	960,641	1,010,369	2,060,153
Income before Special Item and Income Taxes	151,344	117,357	176,057
Special Item			
Provision for (reversal of) reserve for drought	-	-1,852	-1,852
Income before income taxes	151,344	119,209	177,910
Income Taxes-Current	65,965	49,167	80,737
Income Taxes-Deferred	-10,271	-5,750	-15,900
Minority Interests	479	849	2,715
Net Income	95,171	74,943	110,358

Note: Above figures are rounded down to the nearest million yen.

Consolidated Statements of Cash Flows

(million yen)

Cash Flows from Operating Activities:	2002.9	2001.9	2002.3
Income before income taxes and minority interests	151,344	119,209	177,910
Depreciation	217,554	227,742	464,825
Amortization of loaded nuclear fuel	4,823	9,036	14,047
Loss on disposal of property, plant and equipment	4,869	3,602	11,476
Provision for (reversal of) reserve of employees' retirement allowances	7,544	-2,425	-1,247
Provision for reserve for reprocessing of irradiated nuclear fuel	4,654	-2,041	32,886
Provision for reserve for decommissioning nuclear power plant	1,724	2,704	3,097
Reversal of reserve for drought	-	-1,852	-1,852
Interest revenue and dividends received	-1,429	-1,009	-2,222
Interest expense	66,259	84,625	146,164
Accounts receivable	-5,820	-7,971	4,815
Inventories	-6,731	-6,177	10,164
Accounts payable	-10,664	-18,408	-10,395
Other	7,034	6,293	28,028
Sub total	441,162	413,328	877,700
Receipt of interest and cash dividends	1,364	1,009	2,205
Interest paid	-67,524	-87,780	-151,715
Income taxes paid	-51,372	-36,004	-65,136
Net cash provided by operating activities	323,630	290,552	663,053
Cash Flows from Investing Activities:			
Purchases of property, plant and equipment	-190,022	-210,822	-416,630
Increase in investments	-20,622	-18,210	-34,338
Proceeds from investments	5,621	1,535	3,196
Other	2,973	-301	146
Net cash used in investing activities	-202,050	-227,799	-447,626
Cash Flows from Financing Activities:			
Proceeds from issuance of bonds	90,178	180,264	228,083
Redemption of bonds	-58,613	-285,637	-371,885
Proceeds from long-term debt (exclusive of bonds)	37,950	79,262	127,765
Repayment of long-term debt (exclusive of bonds)	-97,823	-138,353	-206,868
Proceeds from short-term debt	155,421	162,535	373,458
Repayment of short-term debt	-164,603	-161,781	-377,677
Proceeds from commercial paper	586,000	608,000	1,444,000
Repayment of commercial paper	-638,000	-477,000	-1,373,000
Dividends paid	-22,084	-22,079	-44,186
Other	-329	1	-246
Net cash used in financing activities	-111,902	-54,788	-200,556
Net Increase (Decrease) in Cash and Cash Equivalents	9,651	7,963	14,870
Cash and Cash Equivalents at Beginning of the Period	66,276	51,405	51,405
Effect of Increase (Decrease) in Consolidated Subsidiaries	9,342	-	-
Cash and Cash Equivalents at End of the Period	85,270	59,369	66,276

Note: Above figures are rounded down to the nearest million yen.

Segment Information

1. Segment Information By Business Sector

For the six months period ended September 30, 2002

(million yen)

	Electric	Other	Total	Eliminations	Consolidated Results
Operating Revenues					
1. Operating Revenues to outside the Group	1,068,515	40,348	1,108,863	-	1,108,863
2. Inter-segment Operating Revenues and transfers	1,515	94,559	96,075	-96,075	-
Total	1,070,030	134,908	1,204,939	-96,075	1,108,863
Operating Expenses	854,207	128,299	982,506	-96,597	885,909
Operating Income	215,823	6,608	222,432	521	222,954

For the six months period ended September 30, 2001

(million yen)

	Electric	Other	Total	Eliminations	Consolidated Results
Operating Revenues					
1. Operating Revenues to outside the Group	1,087,954	37,407	1,125,361	-	1,125,361
2. Inter-segment Operating Revenues and transfers	1,423	89,580	91,003	-91,003	-
Total	1,089,377	126,987	1,216,365	-91,003	1,125,361
Operating Expenses	888,609	117,376	1,005,985	-90,528	915,457
Operating Income	200,768	9,611	210,380	-475	209,904

For the period ended March 31, 2002

(million yen)

	Electric	Other	Total	Eliminations	Consolidated Results
Operating Revenues					
1. Operating Revenues to outside the Group	2,145,182	83,742	2,228,924	-	2,228,924
2. Inter-segment Operating Revenues and transfers	2,880	193,818	196,699	-196,699	-
Total	2,148,063	277,560	2,425,623	-196,699	2,228,924
Operating Expenses	1,834,380	256,654	2,091,035	-194,989	1,896,046
Operating Income	313,682	20,905	334,588	-1,710	332,878

Non-consolidated Interim Financial Report

The information shown below is an English translation of extracts from the Kobetsu Chukan Zaimushohyo no Gaiyo (Non-consolidated Interim Financial Report).

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Code: 9502

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(Non-consolidated)

Contact: Akinori Kataoka, Manager, IR Section

Takatoshi Fujitani, Manager, Accounting Section

Unit Stock: 100 shares per unit

Tel: 81-52-951-8211

URL: <http://www.chuden.co.jp/english/>

. Performance Over the 6-months Ended September 30, 2002

(Figures are rounded down to the nearest million yen)

1. Operating Results

	9/02	Change	9/01	Change	3/02
Operating Revenues (million yen)	1,071,739	-1.6%	1,089,377	-2.7%	2,148,063
Operating Income (million yen)	216,098	7.6%	200,768	-3.5%	313,682
Income before Special Item & Income Taxes (million yen)	147,399	33.6%	110,333	-24.1%	158,372
Net Income (million yen)	94,476	30.9%	72,162	-24.1%	102,539
Net Income per Share (Primary ; yen)	128.25		97.93		139.17

Notes: 1. Average number of shares outstanding

(9/02: 736,682,147 9/01: 736,853,567 3/02: 736,818,103)

2. Special Item means Provision for (Reversal of) Reserve for Drought.

3. Changes in accounting methods: None

2.Dividends

	Dividend per Share (Interim)	Dividend per Share (Annual)
6-Months Ended September 30, 2002 (yen)	30.00	-
6-Months Ended September 30, 2001(yen)	30.00	-
The Year ended March 31, 2002	-	60.00

3.Financial Standing

	9/02	9/01	3/02
Total Assets (million yen)	6,099,301	6,176,871	6,129,232
Shareholders' Equity (million yen)	1,221,017	1,143,272	1,146,198
Shareholders' Equity Ratio	20.0%	18.5%	18.7%
Shareholders' Equity per Share (yen)	1,657.64	1,551.56	1,555.75

Note: Number of shares outstanding at the end of period

(9/02: 736,601,820 9/01: 736,854,774 3/02: 736,748,228)

Number of treasury shares outstanding at the end of the period

(9/02: 255,367 3/02: 107,752)

.Forecasts of Results for the Six Months Ending the Year Ending March 31, 2003 (approximate estimates)

	3/03
Operating Revenues (billion yen)	2,053.0
Income before Special Item & Income Taxes (billion yen)	160.0
Net Income (billion yen)	103.0

(Reference) Estimation of Net Income per Share for the year ending March 31, 2003: 139.83 yen

There are the premise or matters related to these forecasts on page 7.

Non-consolidated Balance Sheets

(million yen)

Assets	2002.9	2002.3	2001.9
Fixed Assets	5,890,084	5,939,720	5,966,665
Electric utility fixed assets	4,623,355	4,749,534	4,706,636
Hydroelectric power production facilities	408,479	418,081	429,052
Thermal power production facilities	987,517	1,044,613	932,891
Nuclear power production facilities	220,578	233,707	243,813
Internal combustion engine power production facilities	210	224	235
Transmission facilities	1,359,202	1,377,012	1,411,031
Transformation facilities	556,842	573,585	586,312
Distribution facilities	897,414	904,518	899,598
General facilities	193,110	197,791	203,701
Subsidiary enterprise fixed assets	4,392	2,191	2,096
Other fixed assets	36,325	36,302	30,547
Construction in progress	596,121	560,718	665,643
Nuclear fuel	214,360	190,103	179,261
Loaded nuclear fuel	34,863	39,666	39,523
Nuclear fuel in processing	179,516	150,436	139,738
Investments and other	415,529	400,870	382,479
Long-term investments	199,557	194,242	175,347
Investments in subsidiaries and affiliates	126,112	119,769	123,232
Deferred income taxes	86,412	79,871	65,929
Other	3,448	6,986	17,969
Current Assets	209,104	189,404	210,111
Cash	39,772	27,912	21,181
Accounts receivable-customers	106,455	98,481	114,998
Inventories	34,949	39,828	49,405
Deferred income taxes	13,099	11,447	12,074
Other	14,827	11,733	12,452
Deferred Assets	112	107	94
Total Assets	6,099,301	6,129,232	6,176,871
Liabilities and Shareholders' Equity			
Long-Term Liabilities and Reserves	3,889,795	3,924,088	3,913,624
Bonds	1,999,700	2,003,652	2,028,742
Convertible bonds	146,347	146,350	146,353
Long-term loans	1,264,275	1,311,966	1,321,851
Reserve for employees' retirement allowances	135,572	128,677	126,863
Reserve for reprocessing of irradiated nuclear fuel	220,038	215,383	180,455
Reserve for decommissioning nuclear power plant	79,477	77,753	77,360
Other	44,384	40,305	31,997
Current Liabilities	988,489	1,058,945	1,119,973
Current portion of long-term debt and other	175,438	138,466	152,446
Short-term debt	349,812	359,458	363,834
Commercial paper	178,000	230,000	290,000
Accrued income taxes and other	99,373	84,204	85,334
Other-mainly accounts payable	185,865	246,816	228,358
Reserve for Drought	-	-	-
Total Liabilities	4,878,284	4,983,034	5,033,598
Shareholders' Equity			
Common stock	374,519	374,518	374,516
Capital surplus	14,247	14,246	14,244
Legal reserve	-	93,628	93,628
Retained earnings	814,152	648,290	640,019
Difference between the book value and the market value of the securities	18,667	15,767	20,863
Less: Treasury stock	-570	-253	-
Total Shareholder's Equity	1,221,017	1,146,198	1,143,272
Total Liabilities and Shareholders' Equity	6,099,301	6,129,232	6,176,871

Note: Above figures are rounded down to the nearest million yen.

Non-consolidated Statements of Income

(million yen)

Revenues	2002.9	2001.9	2002.3
Operating Revenues	1,071,739	1,089,377	2,148,063
Electric utility revenues	1,070,030	1,089,377	2,148,063
Residential	349,067	350,928	720,971
Commercial and Industrial	704,371	722,346	1,396,088
Sold power to other electric utilities and other companies	7,639	7,191	12,530
Other	8,951	8,912	18,473
Subsidiary enterprise revenues	1,708	-	-
Electric utility financing revenues	-	1,258	2,661
Other Revenues	2,573	1,204	2,844
Financing revenues	1,624	-	-
Subsidiary enterprise revenues	-	334	1,085
Non-operating revenues	949	869	1,758
Profit from sale of fixed asset	88	58	121
Other	861	811	1,636
Total Ordinary Revenues	1,074,313	1,091,840	2,153,568
Expenses			
Operating Expenses	855,640	888,609	1,834,380
Electric utility expenses	854,207	888,609	1,834,380
Hydro electric power production expenses	28,440	32,029	65,751
Thermal power production expenses	305,097	309,257	636,660
Nuclear power production expenses	46,390	64,877	162,721
Internal combustion engine power production expenses	59	65	123
Purchased power from other electric utilities and other companies	82,694	87,437	176,930
Transmission expenses	80,185	73,918	146,590
Transformation expenses	40,884	43,385	87,316
Distribution expenses	90,764	99,064	194,941
Selling expenses	32,240	32,392	65,310
General and administrative expenses	106,948	105,460	218,157
Electric power development promotion tax	27,471	27,450	53,872
Enterprise tax	13,086	13,343	26,307
Other operating expenses	-57	-75	-304
Subsidiary enterprise expenses	1,433	-	-
(Operating Income)	216,098	200,768	313,682
Electric utility financing expenses	-	83,088	142,783
Other Expenses	71,272	9,809	18,032
Financing expenses	64,576	-	-
Subsidiary enterprise expenses	-	402	1,039
Non-operating expenses	6,696	9,407	16,992
Loss from sale of fixed asset	127	3	82
Other	6,569	9,403	16,909
Total Ordinary Expenses	926,913	981,507	1,995,195
Income before Special Item and Income Taxes	147,399	110,333	158,372
Special Item			
Provision for (reversal of) reserve for drought	-	-1,852	-1,852
Income before Income Taxes	147,399	112,185	160,225
Income Taxes-Current	62,725	45,520	73,669
Income Taxes-Deferred	-9,802	-5,496	-15,983
Net Income	94,476	72,162	102,539

Note: 1. Above figures are rounded down to the nearest million yen.

2. This statement has been modified according to the change in classification method for the six months period under the review, which reflects the revision of electric utility accounting regulation.

(i) Subsidiary enterprise revenues and expenses which had been classified in other revenues and expenses has changed to be classified in operating revenues and expenses.

(ii) Electric utility financing revenues and expenses has changed to be classified in other revenues and expenses with the name changed for financing revenues and expenses.