

Financial Report

The information shown below is an English translation of "Financial Report for the Fiscal Year Ended March 31, 2016", which was filed with stock exchanges (Tokyo and Nagoya) on the date shown below pursuant to their regulations, for your convenience. Be advised that the Japanese version (the original) shall prevail if in any case a discrepancy arises between the original and the English translation.

CHUBU ELECTRIC POWER COMPANY, INCORPORATED (April 28, 2016) Financial Report for the Fiscal Year Ended March 31, 2016 (FY 2015)

(In accordance with provisions of regulations in Japan, and accounting standards generally accepted in Japan)
Stock code: 9502 URL: <http://www.chuden.co.jp/english/ir/index.html> Stock listed on: Tokyo SE, Nagoya SE
Representative: Mr. Satoru Katsuno, President
Contact: Hideki Hayakawa, Manager, Investor Relations Section. Tel: +81-52-951-8211
Shareholders' Meeting: June 28, 2016
Commencement of payment of year-end dividend: June 29, 2016
Projected date for submitting annual security report: June 29, 2016
Preparation of supplementary materials for financial results: Yes
Information meeting for financial results: Yes (for analysts and institutional investors)

(Figures are rounded down to the nearest million yen)
(Figures in parentheses are negative numbers)

1. Performance over the Fiscal Year Ended March 31, 2016 (FY 2015, Consolidated)

(1) Consolidated Operating Results

	Operating Revenues		Operating Income		Ordinary Income		Net income attributable to owners of parent	
	million yen	%	million yen	%	million yen	%	million yen	%
FY2015	2,854,044	(8.0)	284,991	165.9	255,610	324.6	169,745	337.5
FY2014	3,103,603	9.2	107,168	-	60,206	-	38,795	-

Note: Comprehensive income

(FY2015: 144,929 million yen (YoY: 91.5%), FY2014: 75,693 million yen (YoY: -))

	Net income per Share (Primary)	Net income per Share (Fully diluted)	ROE (Return [Net income] on Equity)	ROA (Return [Ordinary income] on Assets)	Operating Income / Operating Revenues
	yen	yen	%	%	%
FY2015	224.15	-	11.1	4.6	10.0
FY2014	51.21	-	2.7	1.1	3.5

Reference: Equity in earnings of affiliates (FY 2015: -2,918 million yen, FY 2014: 1,266 million yen)

(2) Consolidated Financial Standing

	Total Assets	Net Assets	Shareholders' Equity Ratio	Net Assets per Share
	million yen	million yen	%	yen
FY2015	5,538,945	1,637,109	28.9	2,112.80
FY2014	5,631,968	1,507,508	26.1	1,939.59

Reference: Shareholders' Equity (Mar 31/2016: 1,599,934 million yen, Mar 31/2015: 1,468,917 million yen)

(3) Outline of Consolidated Cash Flows

	Cash Flows from Operating Activities	Cash Flows from Investing Activities	Cash Flows from Financing Activities	Cash and Cash Equivalents at End of Period
	million yen	million yen	million yen	million yen
FY2015	562,411	(307,995)	(312,120)	324,390
FY2014	476,845	(282,781)	(344,088)	390,088

2. Dividends

	Annual Dividends per Share					Total Dividends paid (fully-year)	Payout Ratio (Consolidated)	Dividends on net assets (Consolidated)
	End of 1 st quarter	End of 2 nd quarter	End of 3 rd quarter	End of the fiscal year	Total			
	yen	yen	yen	yen	yen	million yen	%	%
FY2014	-	0.00	-	10.00	10.00	7,574	19.5	0.5
FY2015	-	10.00	-	15.00	25.00	18,933	11.2	1.2
FY2016 (Forecasts)	-	15.00	-	15.00	30.00	n/a	18.2	n/a

3. Forecasts of Consolidated Results for the Fiscal Year Ending March 31, 2017 (approximate estimate)

	Operating Revenues		Operating Income		Ordinary Income		Net Income attributable to owners of parent		Net Income per Share (Primary)
	million yen	%	million yen	%	million yen	%	million yen	%	yen
FY2016	2,620,000	(8.2)	150,000	(47.4)	130,000	(49.1)	125,000	(26.4)	165.07

<Notes>

(1) Changes in important subsidiaries during the fiscal year under review

(accompanying changes in the extent of consolidated companies): None

(2) Changes in accounting policies, changes in accounting estimates, restatements:

- i) Changes in accounting policies to comply with the revised accounting standards: Changes occurred
- ii) Changes in accounting policies, other than under i): None
- iii) Changes in accounting estimates: None
- iv) Restatements: None

(3) Number of shares issued (common share)

- i) Number of shares issued at the end of period
- ii) Number of treasury shares at end of period
- iii) Weighted average number of shares outstanding during the period

FY2015	758,000,000	FY2014	758,000,000
FY2015	743,530	FY2014	667,268
YF2015	757,290,523	FY2014	757,566,405

(Reference) Non-Consolidated Results

1. Performance over the Fiscal Year Ended March 31, 2016 (FY 2015, Non-Consolidated)

(1) Operating Results

	Operating Revenues		Operating Income		Ordinary Income		Net income	
	million yen	%	million yen	%	million yen	%	million yen	%
FY2015	2,648,337	(8.6)	265,239	192.0	233,692	457.1	157,208	474.3
FY2014	2,899,026	9.9	90,843	-	41,947	-	27,375	-

	Net income per Share (Primary)	Net income per Share (Fully diluted)
	yen	yen
FY2015	207.57	-
FY2014	36.13	-

(2) Financial Standing

	Total Assets	Net Assets	Shareholders' Equity Ratio	Net Assets per Share
	million yen	million yen	%	yen
FY2015	5,065,581	1,368,272	27.0	1,806.68
FY2014	5,238,153	1,230,904	23.5	1,625.14

Reference: Shareholders' Equity Mar 31/2016: 1,368,272 million yen Mar 31/2015: 1,230,904 million yen

2. Forecasts of Non-Consolidated Results for the Fiscal Year Ending March 31, 2017 (approximate estimate)

	Operating Revenues		Operating Income		Ordinary Income		Net Income attributable to owners of parent		Net Income per Share (Primary)
	million yen	%	million yen	%	million yen	%	million yen	%	yen
FY2016	2,390,000	(9.8)	130,000	(51.0)	110,000	(52.9)	80,000	(49.1)	105.63

<Presentation of implementation status for auditing procedures>

The auditing procedure of Consolidated Financial Report and Non-Consolidated Financial Report based on the Financial Instruments and Exchange Act had not been completed as of the release of this financial report. However the auditing procedure of Consolidated and Non-Consolidated financial report based on Companies Act was finished and the opinion of Auditor's report that states it present fairly was received.

<Explanations Regarding Appropriate Use of the Forecasts, and Other Special Remarks>

1. The forecasts are based on information available as of the date of this announcement is made, and also, assumptions as of the date of this announcement are made on uncertain factors that would affect future results. Actual results may differ by various causes in the future.
2. We also disclosed financial summary of FY2015 through TD net at the same date. We are planning to hold Information meeting for financial results for analysts and institutional investors. We will disclose the material for this Information meeting on the website.

The Attached Document

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Operating Results

1. Analysis Regarding Operating Results

(1) Results for the Period under Review

Although our country's economy in FY2015 was affected by stagnating personal consumption and economic slowdown in emerging countries, on the whole, gradual recovery were made with improvements in employment/income environment and increase in capital investment. The Chubu economy followed the same trend.

In these circumstances, for business performance, operating revenue decreased by 249.5 billion yen from the previous fiscal year to 2,854.0 billion yen, because of such factors as a decrease in electricity sales revenues due to warm winter effect and a fall in production by automobile industry, decrease in fuel cost adjustment charge, and a decrease in sales from energy business.

Meanwhile, on the expense side, in particular, since fuel expenses decrease following a fall of fuel prices in the electric power business, ordinary expenses decreased to 2,617.7 billion yen, down 441.5 billion yen over the previous year.

As a result of the above, we recorded ordinary income of 255.6 billion yen, a 195.4 billion yen improvement compared with the previous fiscal year.

【Production and Sales】

<Electric Power Business>

(i) Electricity Sales Volume

Electricity sales decreased to 122.0TWh, down 1.7% over the previous year, due to a decrease in air conditioning demand by warmer temperature in this winter and due to a decrease of production in the automobile industry.

[Demand from Customers under Regulation]

Demand for electric lighting decreased by 3.1% to 32.8TWh due to a decrease in air conditioning demand by warmer temperature in this winter and customers' power saving effect.

Demand for electric power decreased by 4.4% to 5.4TWh, due to a decrease in air conditioning demand affected by warmer temperature and a decrease in contract demand.

[Demand from Customers under Liberalization]

Demand for commercial power decreased by 1.5% to 21.2TWh, due to a decrease in air conditioning demand affected by temperature.

Demand for industrial users decreased by 0.8% to 62.6TWh, because of a fall in production by automobile industry.

(TWh, %)

		FY2015 (A)	FY2014 (B)	Change	
				(A-B)	(A-B)/B
Demand from customers under regulation	Electric lighting	32.8	33.9	(1.1)	(3.1)
	Electric power	5.4	5.6	(0.2)	(4.4)
	Subtotal	38.2	39.5	(1.3)	(3.3)
Demand from customers under liberalization	Commercial power	21.2	21.5	(0.3)	(1.5)
	Industrial power, etc.	62.6	63.1	(0.5)	(0.8)
	Subtotal	83.8	84.6	(0.8)	(0.9)
Total		122.0	124.1	(2.1)	(1.7)

(ii) Generated and received power

As to electricity power supply, hydroelectric power output increased by 0.8TWh from the previous fiscal year thanks to higher water flow, while the operation of all reactors at the Hamaoka Nuclear Power Station was suspended.

In addition, interchanged power and purchased power increased by 2.7TWh over the previous fiscal year due to an increase in purchase of renewable energy.

As a result, thermal power output decreased by 6.2TWh over the previous period.

(TWh, %)

		FY2015 (A)	FY2014 (B)	Change	
				(A-B)	(A-B)/B
Internally generated	Hydroelectric power	9.5	8.7	0.8	8.3
	<flow rate>	<114.4>	<104.6>	<9.8>	
	Thermal power	111.2	117.4	(6.2)	(5.3)
	Nuclear power	-	-	-	-
	<utilization rate>	<->	<->	<->	<->
	Renewable energy	0.1	0.1	(0.0)	44.6
Interchanged, Purchased power		11.7	9.0	2.7	29.7
Interchanged, Purchased power		(0.6)	(0.7)	0.1	(15.8)
Total		131.9	134.5	(2.6)	(2.0)

【Consolidated Operating Revenues and Expenses】

(i) Operating Revenues and Expenses

(a) Electric Power Business

In terms of revenue, operating revenue decreased by 228.3 billion yen to 2,570.9 billion yen over the previous fiscal year, due mainly to an decrease in electricity sales revenues resulting from a decrease of electricity sales volume and fuel cost adjustment charge.

Operating expenses decreased by 395.0 billion yen to 2,308.3 billion yen over the previous fiscal year, due mainly to an decrease in fuel costs caused by a fall of fuel price.

As a result, we recorded operating income of 262.6 billion yen, a 166.7 billion yen change for the better compared with the previous fiscal year.

(b) Other Businesses

Sales decreased by 21.2 billion yen to 283.0 billion yen owing to an increase in sales from energy business.

Operating expenses decreased by 32.3 billion yen to 260.7 billion yen.

As a result, we recorded operating income of 22.3 billion yen, an 11.0 billion yen improvement compared with the previous fiscal year.

Sales by segments are as shown below.

<Energy Business>

Due to such factors as a decrease unit sales price in gas sales business, sales decreased by 19.9 billion yen over the previous fiscal year, to 87.3 billion yen.

<Others>

Amounted to 195.7 billion yen, almost the same as previous fiscal year.

(Reference) Sales by Segments

(Billion yen, %)

	FY2015 (A)	FY2014 (B)	Change	
			(A-B)	(A-B)/B
Consolidated	2,854.0	3,103.6	(249.5)	(8.0)
Electric Power Business	2,570.9	2,799.2	(228.3)	(8.2)
Other Businesses	283.0	304.3	(21.2)	(7.0)
<Restated : Energy>	<87.3>	<107.3>	<(19.9)>	<(18.6)>
<Restated : Others>	<195.7>	<197.0>	<(1.2)>	<(0.7)>

Notes: Figures represent sales from external customers.

(ii) Ordinary income

Non-operating revenue increased by 3.3 billion yen over the previous fiscal year to 19.3 billion yen. In combination with sales, the ordinary revenue in total decreased by 246.1 billion yen over the previous fiscal year, to 2,873.3 billion yen.

Meanwhile, non-operating expenses decreased by 14.1 billion yen to 48.6 billion yen. Combined with operating expenses, total ordinary expenses decreased by 441.5 billion yen year on year, to 2,617.7 billion yen.

As a result, we recorded ordinary income of 255.6 billion yen, a 195.4 billion yen change for the better compared with the previous fiscal year.

(iii) Net income attributable to owners of parent

The difference between the quote and the provision for loss in conjunction with discontinued operations of nuclear power plants, posted due to conclusion of operations in Hamaoka Nuclear Power Station Units 1 and 2, was appropriated to the extraordinary income this fiscal year as progress was made in the decommissioning plan. As a result, the net income attributable to owners of parent, with income tax including adjustments subtracted, is 169.7 billion yen, a 130.9 billion yen change for the better compared with the previous year.

(2) Outlook for the Next Period

Regarding the performance outlook for FY2016, both consolidated and non-consolidated sales are expected to deliver decreased earnings, mainly based on anticipation of decrease of fuel cost adjustment charge in the electric power business.

Chubu Electric Power Company (“The Company”) forecasts operating, ordinary and net incomes on both consolidated and non-consolidated bases will decrease, mainly due to decrease in accrued income incurred by fuel cost adjustment system caused from fall in fuel prices.

[Consolidated]	(Billion yen, %)		
	FY2016 Forecast (A)	FY2015 Result (B)	Change (A-B)
Operating Revenue	2,620.0	2,854.0	approx. (234.0) <(8.2)>
Operating Income	150.0	284.9	approx. (135.0) <(47.4)>
Ordinary Income	130.0	255.6	approx. (126.0) <(49.1)>
Net income attributable to owners of parent	125.0	169.7	approx. (45.0) <(26.4)>

Notes: Rate of change from previous fiscal year is in angle brackets.

[Non-consolidated]	(Billion yen, %)		
	FY2016 Forecast (A)	FY2015 Result (B)	Change (A-B)
Operating Revenue	2,390.0	2,648.3	approx. (258.0) <(9.8)>
Operating Income	130.0	265.2	approx. (135.0) <(51.0)>
Ordinary Income	110.0	233.6	approx. (124.0) <(52.9)>
Net income attributable to owners of parent	80.0	157.2	approx. (77.0) <(49.1)>

Notes: Rate of change from previous fiscal year is in angle brackets.

[Principal Figures on Assumption]

Item	FY2016 Forecast	FY2015 Result
Crude oil CIF price (\$/b)	approx. 40	48.8
FX rate (yen/\$)	approx. 115	120
Nuclear power utilization rate (%)	-	-

*The forecasts are based on information available as of the date of this announcement is made, and also, assumptions as of the date of this announcement are made on uncertain factors that would affect future results.

Actual results may materially differ by various causes in the future.

2. Analysis Regarding Financial Standing

(1) Summary of Assets, Liabilities and Net Assets

(i) Assets

Noncurrent assets increased to 4,794.5 billion yen, up 81.4 billion yen over the previous year, due to an increase in investments and other assets.

Current assets decreased by 174.4 billion yen to 744.4 billion yen, due to decrease in short-term investments.

As a result of the above, total assets decreased by 93.0 billion yen to 5,538.9 billion yen compared with the previous year end.

(ii) Liabilities

Total liabilities decreased by 222.6 billion yen from the end of the previous fiscal year to 3,901.8 billion yen, mainly due to decrease of interest-bearing debt.

(iii) Net assets

Total net assets increased by 129.6 billion yen from the end of the previous fiscal year to 1,637.1 billion yen due to such factor as net income.

As a result, the shareholders' equity ratio was 28.9%.

Assets, Liabilities and Net Assets (Summary)

(Billion yen, %)

Item		Mar 31/2016 (A)	Mar 31/2015 (B)	Change		
				(A-B)	(A-B)/B	
Assets	Noncurrent Assets	4,794.5	4,713.0	81.4	1.7	
	Electric utility plant and equipment	3,144.4	3,230.6	(86.2)	(2.7)	
	Other noncurrent assets	247.4	226.2	21.1	9.3	
	Construction in progress	340.2	269.0	71.2	26.5	
	Investments and other assets	828.5	747.4	81.1	10.9	
	Current Assets	744.4	918.9	(174.4)	(19.0)	
	Cash and deposits	143.9	160.5	(16.6)	(10.4)	
	Trade Notes and accounts receivable	237.1	249.6	(12.5)	(5.0)	
	short-term investments	190.5	250.0	(59.5)	(23.8)	
	Inventories	74.6	124.6	(49.9)	(40.1)	
	Total Assets	5,538.9	5,631.9	(93.0)	(1.7)	
Liabilities, Net Assets	Noncurrent Liabilities	2,702.4	3,010.9	(308.4)	(10.2)	
	Bonds payable	429.2	555.7	(126.5)	(22.8)	
	Long-term loans payable	1,478.5	1,693.7	(215.1)	(12.7)	
	Provision for reprocessing of irradiated nuclear fuel	211.5	225.7	(14.1)	(6.3)	
	Current Liabilities	1,176.5	1,102.9	73.6	6.7	
	Current portion of noncurrent liabilities	387.3	343.5	43.8	12.8	
	Short-term loans payable	349.6	343.1	6.5	1.9	
	Notes and accounts payable-trade	135.9	169.5	(33.6)	(19.9)	
		Total Liabilities	3,901.8	4,124.4	(222.6)	(5.4)
	Shareholders' Equity	1,545.2	1,390.8	154.4	11.1	
	Retained earnings	1,044.8	890.2	154.5	17.4	
	Accumulated other comprehensive income	54.6	78.0	(23.4)	(30.0)	
	Non-controlling interests	37.1	38.5	(1.4)	(3.7)	
	Total Net Assets	1,637.1	1,507.5	129.6	8.6	
	Total	5,538.9	5,631.9	(93.0)	(1.7)	

Notes:

- (i) "Provision for reprocessing of irradiated nuclear fuel" includes "provision for preparation of the reprocessing of irradiated nuclear fuel".
- (ii) Rounded down to nearest 100 million yen.

(2) Summary of Consolidated Cash Flows

(i) Outline of Cash Flows

Cash inflow from operating activities increased to 562.4 billion yen, up 85.5 billion yen from the previous year, because of such factors as a decrease of fuel expenses following a fall of fuel prices, in spite of a decrease in electricity sales revenues due to a fall in electricity sales volume and fuel cost adjustment charge

Cash outflow from investment activities increased by 25.2 billion yen over the previous fiscal year to 307.9 billion yen, mainly because purchase of noncurrent assets increased.

As a result, free cash flow improved by 60.3 billion yen from the previous fiscal year to 254.4 billion yen.

Cash outflow from financing activities decreased by 31.9 billion yen over the previous fiscal year to 312.1 billion yen due to such factors as a decrease in expenses for debenture redemption.

Consequently, the amount of cash and cash equivalents at end of fiscal year under review decreased by 65.6 billion yen from the end of previous fiscal year.

Furthermore, total outstanding interest-bearing debt at end of fiscal year under review decreased by 293.4 billion yen from the end of previous fiscal year to 2,625.4 billion yen.

[Consolidated Cash Flows (Summary)]

(billion yen, %)

Item	FY 2015 (A)	FY 2014 (B)	Change	
			(A-B)	(A-B)/B
Cash flow from operating activities I	562.4	476.8	85.5	17.9
Cash flow from investing activities II	(307.9)	(282.7)	(25.2)	8.9
Cash flow from financing activities	(312.1)	(344.0)	31.9	(9.3)
Free cash flows I+II	254.4	194.0	60.3	31.1

Item	Mar 31/2016 (A)	Mar 31/2015 (B)	Change	
			(A-B)	(A-B)/B
Cash and cash equivalents at end of the period	324.3	390.0	(65.6)	(16.8)
(Ref.) Outstanding interest-bearing debt	2,625.4	2,918.9	(293.4)	(10.1)

Note: Rounded down to nearest 100 million yen.

(ii) Financial Ratio of Cash Flows

	FY 2011	FY 2012	FY 2013	FY 2014	FY 2015
Shareholders' equity ratio	26.8%	24.7%	24.2%	26.1 %	28.9%
Shareholders' equity ratio (market value)	20.0%	14.9%	15.9%	19.3%	21.5%
Interest-bearing debt /Cash flow	16.8	14.3	16.0	6.1	4.7
Interest coverage ratio	5.1	5.7	4.8	9.3	14.4

Shareholders' Equity ratio: shareholders' equity / total assets

Shareholders' Equity ratio based on market value: total market value / total assets

Cash flow ratio to interest-bearing debts: interest-bearing debts / cash flow

Interest coverage ratio: cash flow / interest payment

Notes:

- 1 Above figures are based on consolidated financial data.
- 2 Total market value is calculated based on number of shares issued with exclusion of treasury shares.
- 3 Figures in cash flow in above chart represent cash flow from operating activities.
- 4 Interest-bearing debts represent all liabilities accounted in consolidated balance sheet with obligation for interest payment.

3. Profit Allocation Policy and Dividends for the Fiscal Year under Review, and the Fiscal Year to Come

(1) Profit allocation policy

The Company will work to maintain stable dividends after taking account of financial condition and other factors, while continuously investing in building and operating facilities that are essential for a safe and stable supply of electricity.

(2) Dividends for the fiscal year (FY2015)

We managed to secure profits that exceeded profits of previous year by increasing management efficiency, even when excluding accrued income (loss) incurred by fuel cost adjustment system. Based on the above-mentioned stance, the year-end dividend is expected to be 15 yen per share on the assumption that we will keep maximum efforts to improve management efficiency in the future.

	FY2015	FY2014
Interim Dividends per share (yen)	10.00	0.00
Year-end Dividends per share (yen)	15.00	10.00
Annual Dividends per share (yen)	25.00	10.00

(3) Dividends for the fiscal year to come (FY2016)

For FY2016, on the assumption that we will work to further increase our management efficiency, dividend per share is expected to be 30 yen in comprehensive consideration of mid- and long-term financial position, managerial environment, etc.

4. Business and Other Risks

Of all the variables affecting the Chubu Electric Group's performance and financial standing, the primary factors most likely to have a major effect on investors' decisions are listed below.

Forward-looking statements in this report are based on facts and conditions as of the date of this report (on April 28, 2016). Actual results may differ, affected by the government's future energy policy and revision of electricity business system.

(1) Risks of the economic environment

(i) Economic and weather conditions

In the electric power business, which is the core area of the Chubu Electric Group's business, the volume of electricity sales fluctuates due to economic and temperature situation and, consequently, the performance of the Chubu Electric Group would be potentially affected.

In addition, the amount of yearly precipitation affects the amount of hydroelectric power output, which impacts our power-generating costs. Chubu Electric, however, has set aside a reserve for fluctuation in water levels, which allows the company to make a certain adjustment against such impact within balance of the reserve, thus limits the effect on performance.

(ii) Changes in fuel prices, etc.

Although fuel cost such as LNG, coal and crude oil may be affected by market price and fluctuations in the exchange market, the fluctuations of fuel prices within certain range could potentially be reflected in electricity rates under "Fuel-cost Adjustment System", the impact of these factors on performance should be mitigated.

Meanwhile, performance of the Chubu Electric Group could also potentially be affected by the fluctuation in fuel expenses in the cases where: fuel becomes difficult to procure, for example, because of fluctuating supply and demand, supplier facility and/or operational issues, or changes in the political situation.

(iii) Changes in interest rates

The balance of interest-bearing debts at the Chubu Electric Group stood at 2,625.4 billion yen at the end of March 2016, an amount equivalent to 47.4% of our total assets. Interest payments on this debt are susceptible to market interest rates, and thus, the group's performance could potentially be affected. Of these interest-bearing debts, however, 86.4% comes from long-term funds (bonds and long-term loans), and most of these funding were procured at fixed interest rates. So the effect of interest rate changes is considered to be limited.

Part of the corporate pension plan assets, held by our group, could potentially affect the group's performance as their market value fluctuates in tandem with movements in stock prices and interest rates, among other factors.

(2) Risks associated with Chubu Electric Group business activities

(i) Suspension of electricity generating facilities

The Company has suspended operation of all reactors at the Hamaoka Nuclear Power Station. Based on the new regulatory standards, the Company has currently been taking countermeasures steadily, while receiving the Nuclear Regulation Authority's review to verify compliance with the new regulatory standards for Reactor No. 3 and No.4. We will strengthen internal systems to take action in response to reviews being conducted, and allow early confirmation that the power station conforms to the new regulations.

Implementing equipment measures of Reactor No.4 are planned to be completed around September 2016. If additional equipment measures become necessary due to review results, action shall be taken as soon as possible. As for Reactor No.5, we have summarized the restoration plan in the event of seawater inflow, and we have also continuously been examining measures that conform to the new regulations.

In addition to enhancing disaster prevention system and training for emergency preparedness, co-ordination with the central government and local governments is being strengthened to improve the effectiveness of emergency response including the evacuation of local residents.

In order to secure stable power supply under circumstances where all reactors of Hamaoka Nuclear Power Station has been suspended, we have asked for cooperation from our customers to conserve energy, and have continuously operated aging thermal generators to meet demand. However, our performance is expected to be affected by a substantial increase in fuel costs due to replacement of nuclear power with thermal power.

Providing the complete power supply system from power generation to distribution, the Chubu Electric Group strives to develop and maintain optimum facilities that ensure stable delivery of high quality electricity economically, while working to establish disaster-resistant systems by taking measures against large-scale earthquakes.

However, if supply facilities of the Company or other power companies from which we receive power supply are shut down because of a large-scale disaster, an accident or terrorism and an obstacle to fuel procurement, our operational results may be affected.

(ii) Nuclear power back-end costs, etc.

The back-end business of nuclear power takes an extremely long time period and has many uncertainties. To prepare for the future backend costs, based on the rules set by the government, Chubu Electric has set aside provision for reprocessing of irradiated nuclear fuel and provision for preparation of the reprocessing of irradiated nuclear fuel.

Even so, the costs of nuclear fuel cycles, including back-end costs, may vary depending on regulatory reform, changes in estimates of future expenses (mandated and voluntary), and the operating status of reprocessing facilities. As a result, company performance may potentially be affected.

(iii) Changes in the competitive environment

The environment surrounding the energy business is changing rapidly with the full liberalization of the electricity retail to consumers including residential customers that commenced on April 2016, the full liberalization of the gas retail to consumers including residential customers to commence in 2017 and legal unbundling of power transmission/distribution sector to be in effect from 2020. Also, there may be a significant change in the structure of supply and demand in order to realize the “Energy Mix” proposed in the Ministry of Economy, Trade and Industry’s “Long-term Energy Supply and Demand Outlook” declared in July 2015. Changes may involve expanded use of renewable energy, promotion of natural gas and drastic strengthening of energy conservation.

Under such circumstances, the Chubu Electric Group will maximize management efficiency and also create new tariff menu and services that surpass the expectations of customers as well as promoting the sales of electricity and gas with focus on the Tokyo metropolitan area. However, the performance of our group could also potentially be affected by intensified competition and changes in the structure of supply and demand.

We will increase our competitiveness by improving stability, economic efficiency and flexibility in fuel procurement to a higher level through the “JERA” established jointly with the Tokyo Electric Power Company, Incorporated (TEPCO). By July 2016, the existing fuel business (upstream business/procurement) and the existing overseas power generation and energy infrastructure business of TEPCO and the Company is scheduled to be integrated to JERA. Capital, technology and knowledge accumulated by both companies will come together to accelerate growth in the international energy market. Integration of the existing thermal power generation business of both companies to JERA is to be put under consideration with the goal of coming to a decision in the spring of 2017.

Since we formed the alliance with the aim to accelerate our conventional growth strategy, we believe the alliance will increase our growth opportunities. However, our business performance may be affected by the specific development of the new company.

(iv) Regulatory amendments for global environment protection, etc

With the international framework after 2020 regarding climate change agreed upon and global warming attracting international attention, contribution to the realization of a low carbon society has become an important mission among electric utilities. In February 2016, the voluntary framework for conducting activities to suppress the emission of greenhouse gas “The Electric Power Council for a Low Carbon Society” (ELCS) was established by 35 electric utilities including the Company. The Energy Saving Act and Sophisticated Methods of Energy Supply Structures were amended in April 2016, and standards regarding the efficiency of thermal power generation and ratio of non-fossil energy source were stipulated.

Based on above recognition, the group has established the “Chubu Electric Power Group Basic Environmental Policy”. Under its detailed protocol designated as "Action Plan", the group aims to strive for the optimal energy mix and promote energy conservation, and through environmental management, contributes to the realization of a low carbon society on a global scale. However, the group’s performance could potentially be affected by the

future trend of tightening environmental regulations, among other factors.

(v) Businesses other than electric power

The Chubu Electric Group focuses on electricity, gas and on-site energy supply as its core business areas. We are engaged in a wide range of businesses, including overseas energy business, taking advantage of our accumulated know-how in domestic businesses, constructions for expanding and securing electricity-related facilities, and manufacturing of materials and equipment for our core businesses. These businesses are subject to changing business environments, including increasing competition with other enterprises, and could potentially affect performance if they fail to produce the results expected by the Chubu Electric Group.

(3) Other risks

(i) Compliance

The Chubu Electric Group strives for strict compliance by establishing the Chubu Electric Group Compliance Basic Policy, which relates to compliance with laws, regulations and social rules. If any event against compliance occurs within or in connection with the organization, the reputation of the Chubu Electric Group may be damaged and its operational results may be adversely affected.

(ii) Information leaks

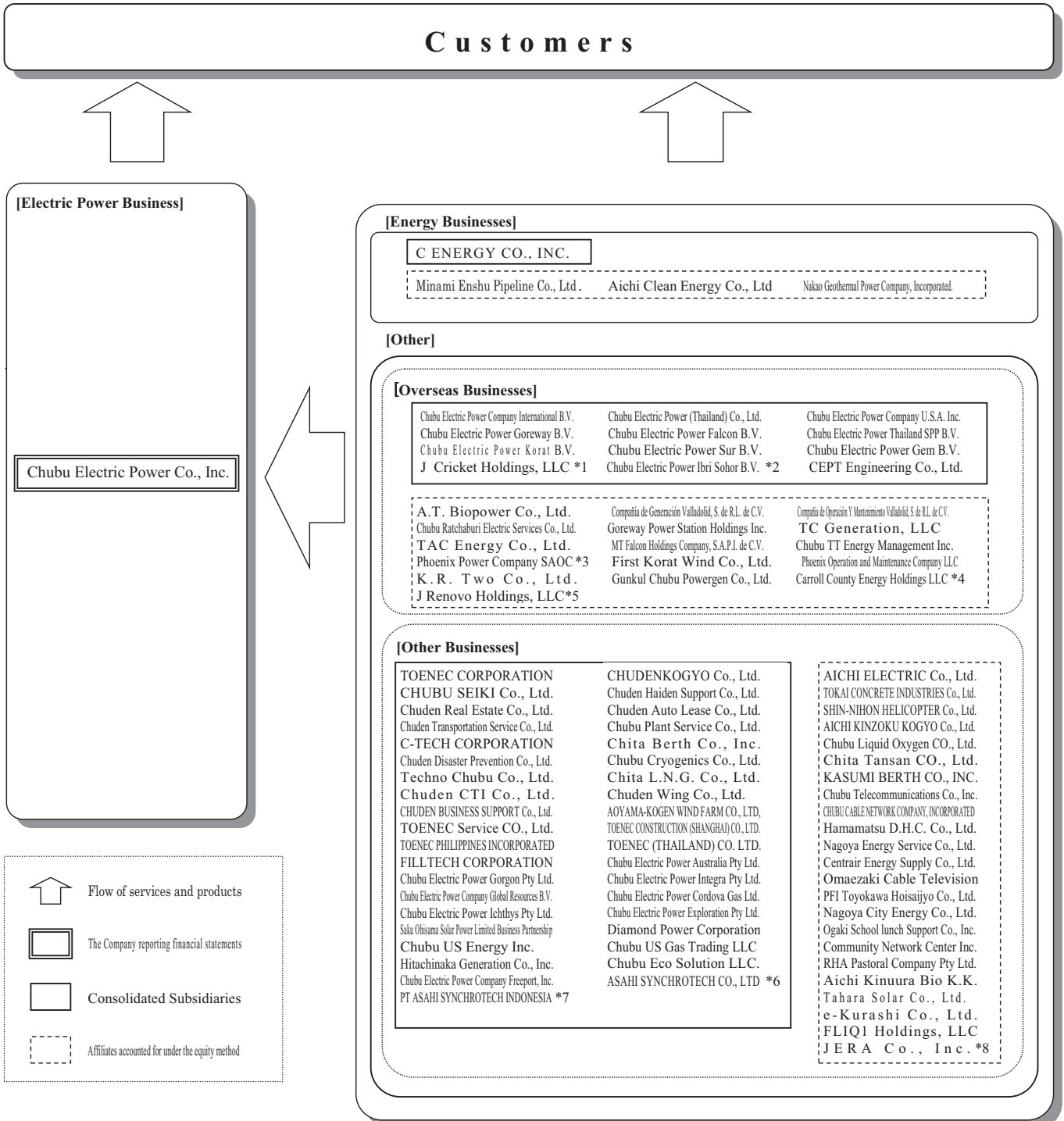
The Chubu Electric Group comply with the relevant laws, maintains internal systems and establishes rules on information handling to ensure proper management of personal information (including specific personal information) and other critical information. We have also increased information system security as well as employee training for this purpose.

However, in case information leak occurs and the direct cost of responding to the situation and loss of public trust in the Group arises, the group performance could potentially be affected.

Group Companies

The Chubu Electric Group is composed of 52 subsidiaries and 42 affiliates (as of March 31, 2016), focusing on electricity, gas and on-site energy supply as its core business areas. We are engaged in a wide range of businesses, including overseas energy business, taking advantage of our accumulated know-how in domestic businesses, constructions for expanding and securing electricity-related facilities, and manufacturing of materials and equipment for our core businesses.

Our group businesses are as a chart below.



(Notes) Companies that engage their business over multiple segments are listed based on their principal business.

- *1 J Cricket Holdings, LLC is excluded from our affiliates accounted for under the equity method and newly included as a consolidated subsidiaries by acquisition of additional interests.
- *2 Chubu Electric Power Qatar Facility D B.V. has changed its corporate name to Chubu Electric Power Ibri Sohar B.V.
- *3 Phoenix Power Company SAOC has changed its corporate name to Phoenix Power Company SAOG.
- *4 Carroll County Energy Holdings LLC is newly included as an affiliate accounted for under the equity method by making an investment.
- *5 J Renovo Holdings, LLC is newly included as an affiliate accounted for under the equity method by making an investment.
- *6 ASAHI SYNCHROTECH CO., LTD, is newly included as a consolidated subsidiaries by making an investment.
- *7 PT ASAHI SYNCHROTECH INDONESIA is newly included as a consolidated subsidiaries with ASAHI SYNCHROTECH CO., LTD, is newly includes as a consolidated subsidiaries.
- *8 JERA Co., Inc. is newly included as an affiliates accounted for under the equity method by making an investment.
Chubu Energy Trading Singapore Pte. Ltd. is excluded from our consolidated subsidiaries and Trans Pacific Shipping 1 Ltd., Trans Pacific Shipping 2 Ltd., Trans Pacific Shipping 5 Ltd., Trans Pacific Shipping 6 Ltd, Trans Pacific Shipping 7 Ltd. and Trans Pacific Shipping 8 Ltd. are excluded from our affiliate accounted for under the equity method by Absorption-Type Company Split with JERA Co., Inc. as the Succeeding company.
- *9 Chubu Energy Trading, Inc. is excluded from our consolidated subsidiaries by the completion of liquidation.
- *10 the Camberwell Coal Joint Venture is excluded from our affiliates accounted for under the equity method by the dissolution.
- *11 Charging Network Development Organization, LLC is excluded from our affiliates accounted for under the equity method by the completion of liquidation.

[Outline of the Group Companies]

(Consolidated Subsidiaries)

Name of company	Address	Capital (million yen)	Major Business Contents	Ownership ratio of right to vote(%)	Relationship with Chubu	Notes
Segment: Energy						
C ENERGY CO., INC.	Naka ward Nagoya city	7,600	General energy business including the sale of LNG, and the design, operation and maintenance, etc. of energy facilities	100.0	purchases LNG from Chubu Directors interlocking ...Yes	
Segment: Other						
TOENEC CORPORATION	Naka ward Nagoya city	7,680	Interior wire and distribution line works and telecommunication works	52.1 (0.0)	contracts Chubu's distribution line construction Directors interlocking ...Yes	*2
CHUDEN KOGYO Co., Ltd.	Naka ward Nagoya city	25	Utility pole advertising, leasing, casualty insurance brokerage, printing and worker dispatching businesses	100.0 (14.5)	lease information devices etc., temp agency, operating the Company's Electricity Museum on behalf of the Company Directors interlocking ...Yes	
CHUBU SEIKI Co., Ltd.	Kasugai city Aichi pref.	68	Manufacture, maintenance, repair and examination representation representaion of electric meter	81.8	sells electric meter to Chubu, and contracts repair and certification of electric meter from Chubu Directors interlocking ...Yes	
Chuden Haiden Support Co., Ltd.	Higashi ward Nagoya city	30	Removal of trees interfering with distribution lines and land management regarding distribution lines	100.0	contracts removal of trees interfering with power distribution and site work etc. from Chubu Directors interlocking ...Yes	
Chuden Real Estate Co., Ltd.	Naka ward Nagoya city	100	Real estate leasing and management	100.0	rents real estate to Chubu, and contracts land management from Chubu Directors interlocking ...Yes	
Chuden Auto Lease Co., Ltd.	Minami ward Nagoya city	100	Leasing, maintenance and repairs of automobiles / Sales of components	100.0	leases cars and sells automobile parts to Chubu, contracts maintenance, repairs of Chubu's automobiles Directors interlocking ...Yes	
Chubu Plant Service Co., Ltd	Atsuta ward Nagoya city	240	Repair and operation work to thermal and nuclear power plants	100.0 (20.0)	contracts maintenance work of Chubu's thermal and nuclear power plants Directors interlocking ...Yes	
C-TECH CORPORATION	Mizuho ward Nagoya city	720	Transmssion line and substation works and telecommunication works	100.0 (32.3)	contracts construction work of transmission lines and substations Directors interlocking ...Yes	
Techno Chubu Co., Ltd.	Minato ward Nagoya city	120	Operation, maintenance and management of power generation facilities, and environment related business	100.0 (8.3)	contracts environmental research/preservation businesses and cargo handling, receiving and storage at thermal power plants Directors interlocking ...Yes	
Chita L.N.G. Co., Ltd.	Chita city Aichi pref.	8,000	Receipt, storage, vaporization and distribution of LNG	95.0	contracts Chubu's LNG receipt, storage, vaporization and distribution work Directors interlocking ...Yes	
Chuden CTI Co., Ltd.	Higashi ward Nagoya city	2,500	Information processing service and software development and maintenance	100.0	contracts Chubu's information processing, and Software development and maintenance Directors interlocking ...Yes	
TOENEC Service CO., Ltd.	Naka ward Nagoya city	100	Distribution facility construction and peripheral work, electrical construction, and other construction work	100.0 (100.0)	contracts distribution facility related construction and electrical construction work Directors interlocking ...Yes	
Diamond Power Corporation	Chuo city Tokyo metro.	120	Specified-Scale electricity Business	80.0	use of consignment services Directors interlocking ...Yes	
Asahi Synchrotech Co., LTD	Minato city Tokyo metro.	40	Plant plumbing and air conditioning and sanitation construction works	100.0 (100.0)	- Directors interlocking ...Yes	
37 other companies						

(Affiliates accounted for under the equity method)

Name of company	Address	Capital (million yen)	Major Business Contents	Ownership ratio of right to vote(%)	Relationship with Chubu	Notes
Segment: Other						
Compañia de Generación Valladolid, S. de R.L. de C.V.	Mexico city Mexico	54,172 thousands US\$	Thermal power generation company	50.0 (50.0)	- Directors interlocking ...Yes	
Goreway Power Station Holdings Inc.	British Columbia Canada	10,792 thousands CANS	Thermal power generation company	50.0 (50.0)	- Directors interlocking ...Yes	
TC Generation, LLC	Delaware U.S.A	-	Thermal power generation company	50.0 (50.0)	- Directors interlocking ...Yes	
MT Falcon Holdings Company, S.A.P.I. de C.V.	Mexico city Mexico	373,390 thousands US\$	Thermal power generation company	20.0 (20.0)	- Directors interlocking ...Yes	
Carroll County Energy Holdings LLC	Delaware U.S.A	-	Thermal power generation company	20.0 (20.0)	- Directors interlocking ...Yes	
AICHI ELECTRIC Co., Ltd.	Kasugai city Aichi pref.	4,053	Manufacture, sale and repair of electrical equipment	24.3	sells electrical appliances to Chubu, and contracts electrical appliances maintenance from Chubu Directors interlocking ...Yes	*2
TOKAI CONCRETE INDUSTRIES Co., Ltd	Inabe city Mie pref.	300	Manufacture and sale of concrete poles / pile and other cement and secondary products	30.9 (4.1)	sells concrete poles etc. to Chubu Directors interlocking ...Yes	
SHIN-NIHON HELICOPTER Co., Ltd.	Koto city Tokyo metro.	250	Transmission line observation, transportation of materials for transmission line works and surveys by helicopter	50.0	contracts observation, freight transportation of construction material for transmission lines, and surveys by helicopter Directors interlocking ...Yes	
Chubu Telecommunications Co., Inc	Naka ward Nagoya city	38,816	Telecommunication service and telecommunication equipment rental	19.5	provides telecommunication service to Chubu Directors interlocking ...Yes	
FLIQ1 Holdings, LLC	Delaware U.S.A	-	Gas liquefaction business	25.0 (25.0)	- Directors interlocking ...Yes	
JERA Co., Inc.	Chuo city Tokyo metro.	5,000	Fuel procurement and domestic and overseas power generation business	50.0	fuel sales to Chubu, consignment of fuel and power generation business from Chubu Directors interlocking ...Yes	
31 other companies						

Notes: 1 Parentheses figure is indirect ownership ratio of right to vote.

2 Companies submit financial reports to authority.

Management Policies

1. Basic Management Policies

With the situation that business environment surrounding the energy business is changing rapidly, we developed “Chubu Electric Power Group’s Management Vision” to achieve our corporate philosophy of providing the energy essential for lifestyles and contributing to the development of society.

The Group will strive to fulfill our unwavering mission of providing environmentally friendly and high-quality energy in a safe, reasonable, and stable form under the vision. At the same time, we will aim to become “a total energy service corporate group that is one step ahead” as a leading company that provides services that exceed the expectations of customers ahead of our competitors by continuously taking on the challenge of creating new value in view of the changes of the times based on the realization of our unwavering mission.

Furthermore, Chubu Electric Power will thoroughly implement regulatory compliance by maintaining awareness on how trust from customers and the society at large function as the building blocks of our business operations. At the same time, we will fulfill our corporate social responsibility (CSR) as a good corporate citizen delivering "security," make efforts to be trusted and selected by customers, stockholders, and investors, and contribute to the development of regional communities.

2. Target Management Ratios

In May 2016, we set a mid-term target that we will aim to achieve “consolidated ordinary income of over 150 billion yen” in FY2018. We will implement various measures across the Group to achieve the target.

3. Medium- to Long-Term Corporate Strategy and Current Issues

The environment surrounding the energy business is changing rapidly with the full liberalization of the electricity retail to consumers including residential customers that commenced on April 2016, the full liberalization of the gas retail to consumers including residential customers to commence in 2017 and legal unbundling of power transmission/distribution sector to be in effect from 2020. On the other hand, as for nuclear power generation, most of the power plants in our country remain suspended, while some nuclear power plants of other electric power companies restarted by complying with the new regulatory standards. But our mission as a provider of energy that providing environmentally friendly and high-quality energy in a safe, reasonable, and stable form will remain unchanged. The Group will strive to fulfill the mission and aim to become a total energy service corporate group that is one step ahead and that provides services that exceed the expectations of customers ahead of our competitors. Concretely speaking, we will implement four priority measures across the Group.

- | |
|---|
| <ul style="list-style-type: none">(i) Measures to increase the safety of the Hamaoka Nuclear Power supply for new era(ii) Measures to ensure stable power supply for new era(iii) Measures to accelerate growth(iv) Measures to construct a business framework to make swift responses |
|---|

With the situation that the business environment is changing drastically, we launched an internal company system from April, 2016 to construct an independent business framework to make flexible and swift responses among business fields such as power generation, power transmission and distribution, and retail. And we established three companies, “a Power Generation Company,” “a Power Network Company,” and “a Sales Company.”

(i) Measures to increase the safety of the Hamaoka Nuclear Power plant for new era

As for Reactor No.3 and No.4, the Company has currently been taking countermeasures steadily based on the new regulatory standards, while receiving the Nuclear Regulation Authority’s review to verify compliance with the new regulatory standards. We will strengthen internal systems to take action in response to reviews being conducted, and allow early confirmation that the power station conforms to the new regulations. As for Reactor No.5, we have summarized the restoration plan in the event of seawater inflow, and we have also continuously been examining measures that conform to the new regulations.

In addition to enhancing disaster prevention system and training for emergency preparedness, coordination with the central government and local governments is being strengthened to improve the effectiveness of emergency response including the evacuation of local residents.

We will continue to implement further initiatives toward the voluntary and continuous improvement of safety for nuclear power than just responses to the new regulatory standards.

In addition, we will endeavor to share information about the initiatives with members of society, including local communities, and will answer their insecurity and question to acquire their comprehension through bidirectional communication.

(ii) Measures to ensure stable power supply for new era

Amid the changing business environment as observed in the full electric power retail deregulation or the legal unbundling of transmission and distribution operations, Chubu Electric Power Group Companies will work in solidarity while playing their respective parts to allow for achieving a well-balanced power source ratio. At the same time, Chubu Electric Power will deliver environmentally-friendly and high-quality energy in a stable manner.

In the Power Generation Company, we will advance development of Nishi-Nagoya Thermal Power Plant Unit No.7 which is high efficiency LNG thermal power plants and Taketoyo Thermal Plant which is low fuel cost coal thermal power plant. We will also continue to promote renewable energy.

In the Power Network Company, we will secure capabilities needed to steadily supply energy to the Chubu region, and also strive to make high electric power qualities and low wheeling charges stand together while preserving the Company’s detached and impartial stance.

In the Customer Service & Sales Company, we will ensure stable power supply and provide good quality energy services to our customers steadily.

(iii) Measures to accelerate corporate growth of the Company

We are implementing measures to accelerate corporate growth, regarding the changes of business environment such as full liberalization of the electricity and gas retail market as favorite opportunities.

In the Customer Service & Sales Company, we will provide new services that surpass the expectations of customers such as new tariff menu, new services and expand Gas & Power that provide electricity and gas at one stop. And we will work on expanding business domains by promoting the sales of electricity and gas with focus on the Tokyo metropolitan area.

In the Power Generation Company, we will achieve fuel procurement which has advantage of flexibility, economic efficiency and stability through JERA. By July 2016, the existing fuel business (upstream business/procurement) and the existing overseas power generation and energy infrastructure business of TEPCO and the Company is scheduled to be integrated to JERA. Capital technology and knowledge accumulated by both companies will come together to accelerate growth in the international energy market. Integration of the existing thermal power generation business of both companies to JERA is to be put under consideration with the goal of coming to a decision in the spring of 2017.

(iv) Measures to construct a business framework to make swift responses

To achieve sustainable corporate growth under the situation that the business environment is changing, we constructed an independent business framework by such as delegating executive authority over operations in a drive. Furthermore, we will work to further increase our management efficiency and foster risk management.

Chubu Electric Power will thoroughly implement regulatory compliance by maintaining awareness on how trust from customers and the society at large function as the building blocks of our business operations. At the same time, we will fulfill our corporate social responsibility (CSR) as a good corporate citizen delivering "security," make efforts to be trusted and selected by customers, stockholders, and investors, and contribute to the development of regional communities.

Basic Policy for Selection of Accounting Standards

Since our group's business consists mainly of the electricity business, our consolidated financial statements are based on the Ordinance on Terminology, Forms and Preparation Methods of Consolidated Financial Statements (Ordinance of the Ministry of Finance No. 28, October 30, 1976) and are prepared in accordance with the Ordinance on Accounting at Electricity Utilities (Ordinance of the Ministry of International Trade and Industry No. 57, June 15, 1965).

We have not decided yet whether we will apply the International Financial Reporting Standards (IFRS) to our financial statements in the future.

Consolidated Financial Statements

1 Consolidated Balance Sheets

(Millions of yen)

	As of Mar 31, 2015	As of Mar 31, 2016
Assets		
Non-current assets	4,713,064	4,794,534
Electric utility plant and equipment	3,230,666	3,144,438
Hydroelectric power production facilities	304,186	329,467
Thermal power production facilities	654,724	597,554
Nuclear power production facilities	182,475	170,494
Transmission facilities	780,434	740,571
Transformation facilities	404,491	403,352
Distribution facilities	779,491	779,899
General facilities	112,200	111,411
Other electric utility plant and equipment	12,663	11,686
Other non-current assets	226,276	247,416
Construction in progress	269,007	340,221
Construction and retirement in progress	269,007	340,221
Nuclear fuel	239,691	233,879
Loaded nuclear fuel	40,040	40,040
Nuclear fuel in processing	199,651	193,839
Investments and other assets	747,421	828,578
Long-term investments	207,422	216,632
Reserve fund for reprocessing of irradiated nuclear fuel	192,682	177,673
Net defined benefit asset	26,134	26,321
Deferred tax assets	191,556	176,417
Other	130,746	232,949
Allowance for doubtful accounts	(1,121)	(1,416)
Current assets	918,903	744,411
Cash and deposits	160,592	143,945
Notes and accounts receivable - trade	249,643	237,142
Short-term investments	250,080	190,542
Inventories	124,647	74,651
Deferred tax assets	50,336	31,155
Other	84,820	68,193
Allowance for doubtful accounts	(1,216)	(1,220)
Total	5,631,968	5,538,945
Liabilities and net assets		
Non-current liabilities	3,010,901	2,702,460
Bonds payable	555,795	429,255
Long-term loans payable	1,693,718	1,478,552
Provision for reprocessing of irradiated nuclear fuel	209,746	194,921
Provision for preparation of reprocessing of irradiated nuclear fuel	16,021	16,662
Provision for loss in conjunction with discontinued operations of nuclear power plants	21,663	10,851
Net defined benefit liability	194,585	204,412
Asset retirement obligations	194,086	198,907
Other	125,285	168,897
Current liabilities	1,102,928	1,176,528
Current portion of non-current liabilities	343,564	387,396
Short-term loans payable	343,134	349,637
Notes and accounts payable - trade	169,598	135,910
Accrued taxes	67,241	79,862
Other	179,389	223,721
Reserves under special laws	10,629	22,846
Reserve for fluctuation in water levels	10,629	22,846
Total liabilities	4,124,459	3,901,836
Shareholders' equity	1,390,825	1,545,297
Capital stock	430,777	430,777
Capital surplus	70,777	70,786
Retained earnings	890,257	1,044,855
Treasury shares	(986)	(1,121)
Accumulated other comprehensive income	78,091	54,637
Valuation difference on available-for-sale securities	40,169	38,313
Deferred gains or losses on hedges	(14,216)	(18,808)
Foreign currency translation adjustment	34,670	29,158
Remeasurements of defined benefit plans	17,467	5,973
Non-controlling interests	38,591	37,174
Total net asset	1,507,508	1,637,109
Total liabilities and net assets	5,631,968	5,538,945

2 Consolidated Statements of Income and Consolidated Statements of Comprehensive Income

Consolidated Statements of Income

(Millions of yen)

	Full fiscal year ended Mar 31, 2015	Full fiscal year ended Mar 31, 2016
Operating revenue	3,103,603	2,854,044
Electric utility operating revenue	2,799,271	2,570,960
Other business operating revenue	304,332	283,083
Operating expenses	2,996,435	2,569,052
Electric utility operating expenses	2,703,400	2,308,321
Other business operating expenses	293,034	260,731
Operating income	107,168	284,991
Non-operating income	15,918	19,316
Dividend income	1,864	2,040
Interest income	4,908	4,318
Foreign exchange gains	—	2,124
Share of profit of entities accounted for using equity method	1,266	—
Gain on change in equity	—	4,177
Other	7,878	6,654
Non-operating expenses	62,880	48,697
Interest expenses	50,231	37,752
Share of loss of entities accounted for using equity method	—	2,918
Other	12,649	8,026
Ordinary revenue	3,119,522	2,873,360
Ordinary expenses	3,059,315	2,617,750
Ordinary income	60,206	255,610
Provision or reversal of reserve for fluctuation in water levels	5,220	12,217
Provision of reserve for fluctuation in water levels	5,220	12,217
Extraordinary income	28,427	10,811
Reversal of provision for loss in conjunction with discontinued operations of nuclear power plants	—	10,811
Solution received	28,427	—
Income before income taxes	83,414	254,204
Income taxes - current	11,539	39,052
Income taxes - deferred	31,302	43,120
Income taxes	42,841	82,173
Net income	40,572	172,030
Net income attributable to non-controlling interests	1,777	2,285
Net income attributable to owners of parent	38,795	169,745

Consolidated Statements of Comprehensive Income

(Millions of yen)

	Full fiscal year ended Mar 31, 2015	Full fiscal year ended Mar 31, 2016
Net income	40,572	172,030
Other comprehensive income		
Valuation difference on available-for-sale securities	14,024	(2,028)
Deferred gains or losses on hedges	(3,524)	(3,064)
Foreign currency translation adjustment	9,860	(8,997)
Remeasurements of defined benefit plans, net of tax	16,117	(14,817)
Share of other comprehensive income of associates accounted for using equity method	(1,358)	1,806
Accumulated other comprehensive income	35,120	(27,101)
Comprehensive income	75,693	144,929
Comprehensive income attributable to		
Comprehensive income attributable to owners of the parent	71,778	146,291
Comprehensive income attributable to non-controlling interests	3,914	(1,361)

3.Consolidated Statements of Changes in Net Assets

Full fiscal year ended Mar. 31,2015

(Millions of yen)

	Shareholders' equity				
	Capital stock	Capital surplus	Retained earnings	Treasury shares	Total shareholders' equity
Balance at the beginning of current period	430,777	70,777	854,923	(591)	1,355,886
Cumulative effect of changes in accounting policies			(3,445)		(3,445)
Restated Balance	430,777	70,777	851,478	(591)	1,352,441
Changes of items during period					
Net income attributable to owners of parent			38,795		38,795
Purchase of treasury shares				(403)	(403)
Disposal of treasury shares			(1)	7	6
Change of scope of consolidation			(14)		(14)
Net changes of items other than shareholders' equity					
Total changes of items during period	-	-	38,779	(395)	38,384
Balance at the end of current period	430,777	70,777	890,257	(986)	1,390,825

	Accumulated other comprehensive income					Non-controlling interests	Total net assets
	Valuation difference on available-for-sale securities	Deferred gains or losses on hedges	Foreign currency translation adjustment	Remeasurements of defined benefit plans	Total accumulated other comprehensive income		
Balance at the beginning of current period	27,011	(3,518)	19,048	2,638	45,179	36,104	1,437,171
Cumulative effect of changes in accounting policies						(952)	(4,398)
Restated Balance	27,011	(3,518)	19,048	2,638	45,179	35,151	1,432,773
Changes of items during period							
Net income attributable to owners of parent							38,795
Purchase of treasury shares							(403)
Disposal of treasury shares							6
Change of scope of consolidation							(14)
Net changes of items other than shareholders' equity	13,158	(10,697)	15,622	14,828	32,911	3,439	36,350
Total changes of items during period	13,158	(10,697)	15,622	14,828	32,911	3,439	74,734
Balance at the end of current period	40,169	(14,216)	34,670	17,467	78,091	38,591	1,507,508

Full fiscal year ended Mar. 31,2016

(Millions of yen)

	Shareholders' equity				
	Capital stock	Capital surplus	Retained earnings	Treasury shares	Total shareholders' equity
Balance at the beginning of current period	430,777	70,777	890,257	(986)	1,390,825
Changes of items during period					
Dividends of surplus			(15,147)		(15,147)
Net income attributable to owners of parent			169,745		169,745
Purchase of treasury shares				(140)	(140)
Disposal of treasury shares		0		6	6
Change in equity of parent on transactions with non-controlling interests		6			6
Capital increase of consolidated subsidiaries		1			1
Net changes of items other than shareholders' equity					
Total changes of items during period	-	8	154,597	(134)	154,471
Balance at the end of current period	430,777	70,786	1,044,855	(1,121)	1,545,297

	Accumulated other comprehensive income					Non-controlling interests	Total net assets
	Valuation difference on available-for-sale securities	Deferred gains or losses on hedges	Foreign currency translation adjustment	Remeasurements of defined benefit plans	Total Accumulated other comprehensive income		
Balance at the beginning of current period	40,169	(14,216)	34,670	17,467	78,091	38,591	1,507,508
Changes of items during period							
Dividends of surplus							(15,147)
Net income attributable to owners of parent							169,745
Purchase of treasury shares							(140)
Disposal of treasury shares							6
Change in equity of parent on transactions with non-controlling interests							6
Capital increase of consolidated subsidiaries							1
Net changes of items other than shareholders' equity	(1,856)	(4,592)	(5,511)	(11,493)	(23,454)	(1,416)	(24,870)
Total changes of items during period	(1,856)	(4,592)	(5,511)	(11,493)	(23,454)	(1,416)	129,600
Balance at the end of current period	38,313	(18,808)	29,158	5,973	54,637	37,174	1,637,109

4 Consolidated Statements of Cash Flows

(Millions of yen)

	Full fiscal year ended Mar 31, 2015	Full fiscal year ended Mar 31, 2016
Cash flows from operating activities		
Income before income taxes	83,414	254,204
Depreciation	271,849	257,063
Decommissioning costs of nuclear power units	4,545	6,198
Loss on retirement of non-current assets	8,927	12,279
Decrease in provision for net defined benefit liability and assets	(1,381)	(11,850)
Decrease in provision for reprocessing of irradiated nuclear fuel	(12,176)	(14,824)
Increase in provision for other reprocessing of irradiated nuclear fuel	616	640
Decrease in provision for loss in conjunction with discontinued operations of nuclear power plants	(1,105)	(10,811)
Increase in reserve for fluctuation in water levels	5,220	12,217
Interest and dividend income	(6,773)	(6,359)
Interest expenses	50,231	37,752
Solution received	(28,427)	—
Decrease in reserve fund for reprocessing of irradiated nuclear fuel	12,263	15,008
Decrease (increase) in notes and accounts receivable - trade	(19,413)	13,697
Decrease (increase) in inventories	(4,334)	50,528
Decrease (increase) in notes and accounts payable-trade	23,322	(36,839)
Other	107,699	27,390
Subtotal	494,478	606,296
Interest and dividend income received	9,366	10,571
Interest expenses paid	(51,465)	(39,153)
Solution package received	28,427	—
Income taxes paid	(3,961)	(15,303)
Cash flows from operating activities	476,845	562,411
Cash flows from investing activities		
Purchase of non-current assets	(260,346)	(283,648)
Payments of investment and loans receivable	(126,054)	(71,632)
Collection of investment and loans receivable	100,817	39,769
Purchase of shares of subsidiaries resulting in change in scope of consolidation	—	(4,059)
Proceeds from purchase of shares of subsidiaries resulting in change in scope of consolidation	29	—
Proceeds from sales of shares of subsidiaries resulting in change in scope of consolidation	29	—
Other	2,744	11,575
Cash flows from investing activities	(282,781)	(307,995)
Cash flows from financing activities		
Proceeds from issuance of bonds	79,736	59,794
Redemption of bonds	(282,800)	(172,050)
Proceeds from long-term loans payable	49,648	89,281
Repayments of long-term loans payable	(189,918)	(275,980)
Increase in short-term loans payable	365,756	375,470
Decrease in short-term loans payable	(363,832)	(370,167)
Purchase of treasury shares	(84)	(146)
Cash dividends paid	(117)	(15,147)
Dividends paid to non-controlling interests	(578)	(543)
Other	(1,898)	(2,631)
Cash flows from financing activities	(344,088)	(312,120)
Effect of exchange rate change on cash and cash equivalents	3,338	(917)
Net decrease in cash and cash equivalents	(146,685)	(58,621)
Cash and cash equivalents at beginning of this period	536,773	390,088
Decrease in cash and cash equivalents resulting from change of scope of consolidation	—	(7,075)
Cash and cash equivalents at end of this period	390,088	324,390

5 Notes on Consolidated Financial Statements

(Note on the premise of going concern)
Not applicable

(Basis of preparation of consolidated financial statements)

(1) The scope of consolidation

(i) 52 subsidiaries (all subsidiaries are consolidated)

(Situation of change)

- New: 3 companies

J Cricket Holdings, LLC is newly included as a consolidated subsidiaries by acquisition of additional interests. And ASAHI SYNCHROTECH CO., LTD, is also newly included by making an investment. Accordingly, PT ASAHI SYNCHROTECH INDONESIA is newly included as a consolidated subsidiaries.

-Excluded: 2 companies

Chubu Energy Trading, Inc. is excluded from our consolidated subsidiaries by the completion of liquidation. And Chubu Energy Trading Singapore Pte. Ltd. is also excluded by Absorption-Type Company Split which makes JERA co., Inc. the Succeeding Company.

(ii) Major consolidated subsidiaries

C ENERGY CO., INC., TOENEC CORPORATION, CHUDENKOGYO Co., Ltd., CHUBU SEIKI Co., Ltd., Chuden Haiden Support Co., Ltd., Chuden Real Estate Co., Ltd., Chuden Auto Lease co., Ltd., Chubu plant service Co, Ltd., C-TECH CORPORATION, Techno Chubu Co., Ltd., Chita L.N.G. Co., Ltd., Chuden CTI Co., Ltd., TOENEC Service CO., Ltd., Diamond Power Corporation and ASAHI SYNCHROTECH CO., LTD.

(2) Application of equity method

(i) 42 affiliates accounted for under the equity method (all affiliates are accounted for under the equity method)

(Situation of change)

-New: 7 companies

Carroll Country Energy Holdings LLC, J Renovo Holdings, LLC, JERA Co., Inc., Trans Pacific Shipping 5 Ltd.*, Trans Pacific Shipping 6 Ltd.*, Trans Pacific Shipping 7 Ltd.* and Trans Pacific Shipping 8 Ltd.* are newly included as affiliates accounted for under the equity method by making an investment.

*The companies are excluded from our affiliates accounted for under the equity method in this fiscal year

- Excluded: 9 companies

J Cricket Holdings, LLC is excluded from our affiliates accounted for under the equity method by acquisition of additional interests. Camberwell Coal Joint Venture is excluded by the dissolution and Charging Network Development Organization, LLC is excluded by the completion of liquidation. And Trans Pacific Shipping 1 Ltd., Trans Pacific Shipping 2 Ltd., Trans Pacific Shipping 5 Ltd., Trans Pacific Shipping 6 Ltd. Trans Pacific shipping 7 Ltd. and Trans Pacific Shipping 8 Ltd. are also excluded from our affiliates accounted for under the equity method by Absorption-Type Company Split which makes JERA Co., Inc. the Succeeding Company.

(ii) Major affiliates accounted for under the equity method

Compañía de Generación Valladolid, S. de R.L. de C.V., Goreway Power Station Holdings Inc., TC Generation, LLC, MT Falcon Holdings Company, S.A.P.I. de C.V., Carroll County Energy Holdings LLC, AICHI ELECTRIC Co., Ltd., TOKAI CONCRETE INDUSTRIES Co., Ltd., SHIN-NIHON HELICOPTER Co., Ltd., Chubu Telecommunications Co., Inc., FLIQ1 Holdings, LLC and JERA Co., Inc.

(3) Fiscal year of our subsidiaries

Chubu Electric Power Company International B.V. and other 25 subsidiaries close their books at December 31, which is different from the consolidated closing date. The Company consolidates the financial statements of the subsidiaries as of their fiscal year-end. Significant transactions for the period between the subsidiaries 'year-end and the Company's year-end are adjusted for on consolidation.

(4) Accounting Policies

(i) Evaluation criteria and evaluation methods of significant assets

(a) Marketable securities

Available-for-sale securities with market quotations are stated at fair value (net unrealized gains and losses on these securities are booked directly as net assets, and cost of securities sold determined by the moving average method), and available-for-sale securities without available market quotations are carried at cost determined by the moving average method.

(b) Derivatives

Derivatives are valued at fair value.

(c) Inventories

Inventories consist of fuel, materials, supplies and construction work-in-process. Fuel is stated at the lower of cost, determined principally by the periodic average method.

(ii) Depreciation of significant depreciable assets

Property, plant and equipment are computed by the declining balance method and intangible assets are computed by the straight-line method.

(iii) Criteria for recording significant allowance and reserve

(a) Allowance for doubtful accounts

An allowance for doubtful accounts has been provided for at the aggregate amount of estimated credit loss for doubtful or troubled receivables based on a financial review of certain individual accounts and a general reserve for other receivables based on the historical loss experience for a certain past period.

(b) Reserve for reprocessing of irradiated nuclear fuel

Because of the difference that has arisen due to the accounting change specified by Article 2 of the supplementary provision in the Ordinance Revising the Accounting Regulations for Japanese Electric Utility Companies (Ministry of Economy, Trade and Industry Ordinance No. 92, 2005), ¥124,568 million is being allocated on a straight-line basis as operating expense over 15 years from FY2005. The amount determined by Article 2 changed in FY2008, and ¥98,982 million is being treated as operating expense allocated using the straight-line method over 12 years from FY2008. The unrecognized difference from this estimate amounted to ¥32,993 million (¥41,242 million in FY2014).

The Company provides for the cost estimated for reprocessing spent fuel with a specific reprocessing plan from the fiscal year following the period in which it is generated, in accordance with the accounting regulations applicable to the electric power industry. The unrecognized difference from this estimate amounted to a debit balance of ¥105,292 million (¥71,458 million in FY2014).

(c) Reserve for preparation for reprocessing of irradiated nuclear fuel

A reserve for preparation for reprocessing of irradiated nuclear fuel is provided on the basis of the estimated costs needed to reprocess the irradiated nuclear fuel without a definite plan for reprocessing. The amount of reserve recorded is the amount recognized to arise at the end of this fiscal year.

(d) Reserve for loss in conjunction with discontinued operations of nuclear power plants

At the end of this fiscal year, a reasonable estimate was made as a reserve for possible future expenses and losses related to the decommissioning of electric generating facilities that followed the termination of operations at Hamaoka Reactors No. 1 and No. 2.

(e) Reserve for fluctuation in water levels

The Company recognizes reserve at the amount required under the Article 36 of Japanese Electric utility Law to stabilize its income position for fluctuation in water levels.

(iv) Accounting method of employee retirement benefits

To cover the payment of retirement benefits to employees, the difference between the amount of retirement benefit obligations and the value of plan assets has been recognized as a liability for retirement benefits (an asset for retirement benefits if the value of plan assets exceeds the amount of retirement benefit obligations).

(a) Method of allocation of estimated retirement benefits

To calculate retirement benefit obligations, the benefit formula basis is used to allocate estimated retirement benefits.

(b) Actuarial gains and losses and prior service cost amortized in expenses

Prior service cost is amortized using the straight-line method over certain periods (15 years for subsidiaries), which are within the average of the estimated remaining service years of the employees as of the year in which such cost arises. Actuarial gains and losses are amortized using the straight-line method (some subsidiaries use the declining balance method) over certain periods (3 years for the Company and 3 to 15 years for subsidiaries), which are within the average of the estimated remaining service years of the employees as of the year after such gains and losses arise (the year in which such gains and losses arise for some subsidiaries).

(v) Significant hedge accounting method

(a) Hedge accounting approach

Our hedge accounting approach is based on the appropriation, special treatment of interest rate swaps, and deferred hedges.

(b) Hedging instrument and hedged items

We set derivatives transactions, such as currency or interest rate swaps, as hedging instruments. Obligations resulting from fuel supply or financing are arranged as hedged items.

(c) Hedging policy

We implement derivatives transactions covering real product transaction-based cash flows within the range of Chubu Electric Power Group's operations, under the intent of avoiding losses or reducing risks caused by market fluctuations.

(d) Approach on hedging effectiveness assessment

Our hedging effectiveness assessment approach is based on such pre-test undertakings as regression analyses or accumulated fluctuation-based ratio analyses, and post-tests that involve ratio analyses of accumulated fluctuations.

(vi) Method and period of depreciation of goodwill

Goodwill is depreciated on a straight-line basis within 20 years as to the source.

(vii) Scope of funds in Consolidated Statements of Cash Flows

Funds (cash and cash equivalents) represents cash on hand, demand deposit and highly liquid debt instruments purchased with an original maturity of three months or less which are cashable easily and pose little risk to fluctuations in value.

(viii) Other significant preparation of consolidated financial statements

(a) Charging approach on asset retirement obligations-equivalent assets associated with the decommissioning of Specified Nuclear Facilities

Amongst tangible fixed assets, the charging approach on asset retirement obligations-equivalent assets associated with the decommissioning of Specified Nuclear Facilities are in agreement with provisions under the "Ministry Ordinance concerning Reserve Fund for Dismantling Nuclear Power Facilities" (Ministry of International Trade and Industry Ordinance No. 30 of May 25, 1989). Accordingly, our method is one in which we charge the total estimate of the nuclear power facility dismantling costs on a straight-line basis for a period combining the operation and safe storage terms.

(b) Accounting treatment of consumption tax

Tax-exclusion method are used in accounting treatment of consumption tax and local consumption tax.

(Changes in accounting principles, changes in accounting estimates, restatements)

Changes in accounting principles

"Accounting Standards for Business Combination" (Accounting Standards Board of Japan Statement No. 21, issued on September 13, 2013, hereinafter, "Business Combination Accounting Standards"), "Accounting Standards for Consolidated Financial Statements" (Accounting Standards Board of Japan Statement No. 22, issued on September 13, 2013, hereinafter, "Consolidated Accounting Standards"), and "Accounting Standard for Business Divestitures" (Accounting Standards Board of Japan Statement No. 7, issued on September 13, 2013, hereinafter, "Business Divestitures Accounting Standards"), etc., are applied from the current fiscal year, and reported as capital surplus differences due to changes in Company equity that arose at subsidiaries we continued to control, while shifting to the method of reporting acquisition-related expenses as those for the consolidated accounting period in which such expenses were defrayed. Meanwhile, we changed the method to indicate net income and other results and the method of indication from minority interests to non-controlling interests. To reflect these changes of indication, we rearranged the consolidated financial statements for the previous consolidated accounting period as a whole.

We followed the transitional treatment stipulated in Section 58-2(4) of the Business Combination Accounting Standards, Section 44-5(4) of the Consolidated Accounting Standards, and Section 57-4(4) of the Business Divestitures Accounting Standards, and started to apply these standards at the beginning of the current consolidated accounting period and will continue to do so in the future. These changes do not affect amounts in the consolidated financial statements for the current consolidated accounting period.

(Segment information)

1 Summary of reporting segments

The reporting segments are constituent business units of the Chubu Electric Power Group for which separate financial information is obtained and examined regularly by the Board of Directors of the Company to evaluate business performance. The Group's core operations are based on the twin pillars of the Electric power business and the Energy business, which mainly entails the supply of gas and on-site energy. Our business activities also include the application of our know-how (developed in the domestic sector) to energy projects overseas, construction for the development and maintenance of electric utilities-related facilities, and the manufacturing of materials and machinery for these facilities. The Group's reporting segments are classified into "Electric power" and "Energy" based on the areas of operation described above. The Electric power segment covers the supply of electric power. The Energy segment covers energy services such as the sale of gas and liquefied natural gas (LNG) and the provision of co-generation systems, among others.

2 Method for calculating operating revenues, income and loss, assets and other amounts for each reporting segment

The accounting treatment and methods for the reporting segments are consistent with the accounting treatment and methods described in "Basis of preparation of consolidated financial statements." Segment income or loss for each reporting segment is presented on an operating income basis. All transactions between segments are on an arm's length basis.

3 Information of operating revenues, income and loss, assets and other amounts for each reporting segment

As of Mar 31, 2015

(Millions of yen)

	Reporting segments			Others *1	Total	Adjustment*2	Consolidated*3
	Electric power	Energy	Subtotal				
Operating revenues							
External customers	2,799,271	107,324	2,906,596	197,007	3,103,603	-	3,103,603
Intersegment	1,594	2,260	3,855	305,986	309,841	(309,841)	-
Total	2,800,866	109,585	2,910,451	502,994	3,413,445	(309,841)	3,103,603
Operating income	91,130	2,590	93,721	13,090	106,812	356	107,168
Total assets	5,007,242	88,863	5,096,106	831,069	5,927,175	(295,207)	5,631,968
Other amounts							
Depreciation and amortization	253,943	5,480	259,424	16,424	275,848	(3,998)	271,849
Increase in tangible and intangible fixed assets	216,580	15,480	232,060	30,633	262,693	(4,372)	258,321

Notes:

*1 "Others" is business segment that is excluded from reporting segments and includes overseas energy business and other consolidated subsidiaries.

*2 "Adjustment" represents as below.

(1) Operating income of 356 million yen includes intersegment eliminations of 356 million yen.

(2) Total assets of (295,207) million yen is due to intersegment eliminations.

(3) Depreciation and amortization of (3,998) million yen is due to intersegment eliminations.

(4) Increase in tangible and intangible fixed assets of (4,372) million yen is due to intersegment eliminations.

*3 Operating income is adjusted to operating income in consolidated statements of income.

As of Mar 31, 2016

(Millions of yen)

	Reporting segments			Others *1	Total	Adjustment*2	Consolidated*3
	Electric power	Energy	Subtotal				
Operating revenues							
External customers	2,570,960	87,362	2,658,323	195,721	2,854,044	-	2,854,044
Intersegment	1,493	2,866	4,359	313,342	317,702	(317,702)	-
Total	2,572,453	90,228	2,652,682	509,064	3,171,746	(317,702)	2,854,044
Operating income	255,076	12,936	268,013	17,825	285,839	(847)	284,991
Total assets	4,795,122	86,089	4,881,211	940,146	5,821,357	(282,411)	5,538,945
Other amounts							
Depreciation and amortization	239,449	5,422	244,871	16,165	261,036	(3,973)	257,063
Increase in tangible and intangible fixed assets	244,072	7,956	252,028	41,756	293,784	(5,412)	288,371

Notes:

*1 "Others" is business segment that is excluded from reporting segments and includes overseas energy business and other consolidated subsidiaries.

*2 "Adjustment" represents as below.

(1) Operating income of (847) million yen includes intersegment eliminations of (805) million yen.

(2) Total assets of (282,411) million yen is due to intersegment eliminations.

(3) Depreciation and amortization of (3,973) million yen is due to intersegment eliminations.

(4) Increase in tangible and intangible fixed assets of (5,412) million yen is due to intersegment eliminations.

*3 Operating income is adjusted to operating income in consolidated statements of income.

(Per share information)

(yen)

	As of Mar 31. 2015	As of Mar 31. 2016
Net assets per share	1,939.59	2,112.80
Net income per share	51.21	224.15

Notes:

*1 Net income per share fully diluted is not described because dilutive shares is non-existent.

*2 Calculation base of net assets per share represents as below.

(Millions of yen)

	End of Mar 31. 2015	End of Mar 31. 2016
Total net assets	1,507,508	1,637,109
The amount excluded from total net assets	38,591	37,174
(Non-controlling interests)	38,591	37,174
Net assets of common share at the end to the fiscal year	1,468,917	1,599,934
Number of common share	757,332 (thousand shares)	757,256 (thousand shares)

*3 Calculation base of net income per share represents as below.

	As of Mar 31. 2015	As of Mar 31. 2016
Net income attributable to owners of parent	38,795	169,745
Not attributable to owners of parent	-	-
Net income attributable to owners of parent of common share	38,795	169,745
Weighted average number of common share	757,566(thousand shares)	757,290(thousand shares)

(Subsequent events)

Not applicable

Non-Consolidated Financial Statements
1 Non-Consolidated Balance Sheets

(Millions of yen)

	As of Mar 31, 2015	As of Mar 31, 2016
Assets		
Non-current assets	4,534,854	4,529,098
Electric utility plant and equipment	3,288,184	3,202,836
Hydroelectric power production facilities	307,235	332,862
Thermal power production facilities	658,698	601,328
Nuclear power production facilities	184,520	173,154
Internal combustion engine power production facilities	101	94
Renewable power production facilities	11,727	10,751
Transmission facilities	791,534	751,444
Transformation facilities	409,576	408,718
Distribution facilities	809,533	809,986
General facilities	114,381	113,618
Facilities loaned	875	875
Incidental business facilities	23,244	20,227
Non-operating facilities	6,902	6,421
Construction in progress	219,462	285,903
Construction in progress	218,965	284,707
Retirement in progress	496	1,196
Nuclear fuel	239,691	233,879
Loaded nuclear fuel	40,040	40,040
Nuclear fuel in processing	199,651	193,839
Investments and other assets	757,368	779,830
Long-term investments	166,829	171,462
Long-term investment for subsidiaries and associates	220,636	265,244
Reserve fund for reprocessing of irradiated nuclear fuel	192,682	177,673
Long-term prepaid expenses	11,662	11,357
Prepaid pension cost	—	10,610
Deferred tax assets	165,813	144,351
Allowance for doubtful accounts	(255)	(870)
Current assets	703,299	536,483
Cash and deposits	80,752	70,210
Accounts receivable - trade	188,680	173,489
Other accounts receivable	12,687	10,321
Short-term investments	238,000	179,000
Supplies	113,100	65,656
Prepaid expenses	126	147
Short-term receivables from subsidiaries and associates	4,357	3,394
Deferred tax assets	44,611	24,999
Other current assets	22,032	10,165
Allowance for doubtful accounts	(1,050)	(900)
Total assets	5,238,153	5,065,581

(Millions of yen)

	As of Mar 31, 2015	As of Mar 31, 2016
Liabilities and net assets		
Non-current liabilities	2,908,342	2,525,928
Bonds payable	555,795	429,255
Long-term loans payable	1,657,550	1,429,970
Long-term accrued liabilities	6,493	5,572
Lease obligations	1,292	4,475
Long-term debt to subsidiaries and associates	13,196	10,366
Provision for retirement benefits	144,639	143,796
Provision for reprocessing of irradiated nuclear fuel	209,746	194,921
Provision for preparation of reprocessing of irradiated nuclear fuel	16,021	16,662
Provision for loss in conjunction with discontinued operations of nuclear power plants	21,663	10,851
Allowance for investment loss	3,689	—
Provision for loss on guarantees	1,632	1,789
Asset retirement obligations	192,476	196,644
Other non-current liabilities	84,145	81,622
Current liabilities	1,088,278	1,148,533
Current portion of non-current liabilities	334,261	377,653
Short-term loans payable	334,400	341,800
Accounts payable - trade	98,394	71,336
Accounts payable - other	28,955	34,341
Accrued expenses	77,675	109,270
Accrued taxes	59,986	70,298
Deposits received	2,671	2,794
Short-term debt to subsidiaries and associates	136,442	123,415
Other advances	15,475	16,609
Other current liabilities	13	1,012
Reserves under special laws	10,629	22,846
Reserve for fluctuation in water levels	10,629	22,846
Total liabilities	4,007,249	3,697,308
Shareholders' equity	1,195,407	1,337,333
Capital stock	430,777	430,777
Capital surplus	70,689	70,689
Legal capital surplus	70,689	70,689
Other capital surplus	—	0
Retained earnings	694,870	836,931
Legal retained earnings	93,628	93,628
Other retained earnings	601,241	743,302
Reserve for overseas investment loss	7,466	8,796
Reserve for special disaster	12	12
General reserve	443,000	443,000
Retained earnings brought forward	150,763	291,493
Treasury shares	(930)	(1,064)
Valuation and translation adjustments	35,497	30,939
Valuation difference on available-for-sale securities	37,536	36,042
Deferred gains or losses on hedges	(2,039)	(5,103)
Total net assets	1,230,904	1,368,272
Total liabilities and net assets	5,238,153	5,065,581

2 Non-Consolidated Statements of Income

(Millions of yen)

	Full fiscal year ended Mar 31, 2015	Full fiscal year ended Mar 31, 2016
Operating revenue	2,899,026	2,648,337
Electric utility operating revenue	2,800,866	2,572,453
Residential	869,352	796,645
Commercial and industrial	1,694,640	1,541,213
Sold power to other utilities	54,353	16,836
Sold power to other suppliers	48,056	28,056
Transmission revenue	12,260	16,507
Settlement revenue among utilities	260	1,611
Grant under Act on Purchase of Renewable Energy Sourced Electricity	94,612	146,580
Other electricity revenue	26,999	24,674
Revenue from loaned facilities	329	327
Incidental business operating revenue	98,160	75,884
Operating revenue - gas supply business	96,074	72,885
Operating revenue - other businesses	2,085	2,998
Operating expenses	2,808,183	2,383,098
Electric utility operating expenses	2,709,735	2,317,376
Hydroelectric power production expenses	50,100	51,486
Thermal power production expenses	1,522,142	1,040,040
Nuclear power production expenses	108,053	102,564
Internal combustion engine power production expenses	42	21
Renewable power production expenses	1,338	1,362
Purchased power from other utilities	23,675	22,684
Purchased power from other suppliers	264,741	292,816
Transmission expenses	102,711	104,258
Transformation expenses	75,387	70,841
Distribution expenses	232,850	206,072
Selling expenses	63,123	71,493
Cost of loaned facilities	33	32
General and administrative expenses	108,191	118,176
Levy under Act on Purchase of Renewable Energy Sourced Electricity	77,978	161,042
Electric power development promotion tax	47,377	46,720
Enterprise tax	32,033	27,813
Transferred cost of electricity for construction and incidental business	△44	△50
Incidental business operating expenses	98,447	65,722
Operating expenses - gas supply business	95,345	62,679
Operating expenses - other businesses	3,102	3,042
Operating income	90,843	265,239

(Millions of yen)

	Full fiscal year ended Mar 31, 2015	Full fiscal year ended Mar 31, 2016
Non-operating income	14,054	13,899
Financial revenue	8,835	7,903
Dividend income	4,168	3,790
Interest income	4,667	4,112
Non-operating revenue	5,218	5,996
Gain on sales of non-current assets	1,675	191
Foreign exchange gains	—	1,754
Miscellaneous revenue	3,543	4,050
Non-operating expenses	62,950	45,446
Financial expenses	49,941	37,152
Interest expenses	49,677	36,947
Bond issuance cost	263	204
Non-operating expenses	13,009	8,294
Loss on sales of non-current assets	42	147
Miscellaneous loss	12,967	8,147
Ordinary revenue	2,913,081	2,662,237
Ordinary expenses	2,871,133	2,428,545
Ordinary income	41,947	233,692
Provision or reversal of reserve for fluctuation in water levels	5,220	12,217
Provision of reserve for fluctuation in water levels	5,220	12,217
Extraordinary income	28,427	10,811
Reversal of provision for loss in conjunction with discontinued operations of nuclear power plants	—	10,811
Solution received	28,427	—
Income before income taxes	65,154	232,286
Income taxes - current	7,740	32,289
Income taxes - deferred	30,039	42,787
Income taxes	37,779	75,077
Net income	27,375	157,208

3.Non-Consolidated Statements of Changes in Net Assets
Full fiscal year ended Mar. 31,2015

(Millions of yen)

	Shareholders' equity				
	Capital stock	Capital surplus		Retained earnings	
		Legal capital surplus	Legal Earnings	Other retained earnings	
				Reserve for overseas investment loss	Reserve for special disaster
Balance at the beginning of current period	430,777	70,689	93,628	5,231	11
Cumulative effect of changes in accounting policies					
Restated Balance	430,777	70,689	93,628	5,231	11
Changes of items during period					
Net income					
Provision of reserve for overseas investment loss				2,037	
Increase in Reserve due to Effective Tax Rate Change				198	0
Purchase of treasury shares					
Disposal of treasury shares					
Net changes of items other than shareholders' equity					
Total changes of items during period	-	-	-	2,235	0
Balance at the end of current period	430,777	70,689	93,628	7,466	12

	Shareholders' equity				
	Retained earnings			Treasury shares	Total shareholders' equity
	Other retained earnings		Total retained earnings		
	General reserve	Retained earnings brought forward			
Balance at the beginning of current period	443,000	126,759	668,631	(534)	1,169,563
Cumulative effect of changes in accounting policies		(1,134)	(1,134)		(1,134)
Restated Balance	443,000	125,625	667,496	(534)	1,168,428
Changes of items during period					
Net income		27,375	27,375		27,375
Provision of reserve for overseas investment loss		(2,037)	-		-
Increase in Reserve due to Effective Tax Rate Change		(198)	-		-
Purchase of treasury shares				(403)	(403)
Disposal of treasury shares		(1)	(1)	7	6
Net changes of items other than shareholders' equity					
Total changes of items during period	-	25,137	27,373	(395)	26,978
Balance at the end of current period	443,000	150,763	694,870	(930)	1,195,407

	Valuation and translation adjustments			Total net assets
	Valuation difference on available-for-sale securities	Deferred gains or losses on hedges	Total valuation and translation adjustments	
Balance at the beginning of current period	25,626	1,485	27,112	1,196,675
Cumulative effect of changes in accounting policies				(1,134)
Restated Balance	25,626	1,485	27,112	1,195,541
Changes of items during period				
Net income				27,375
Provision of reserve for overseas investment loss				-
Increase in Reserve due to Effective Tax Rate Change				-
Purchase of treasury shares				(403)
Disposal of treasury shares				6
Net changes of items other than shareholders' equity	11,909	(3,525)	8,384	8,384
Total changes of items during period	11,909	(3,525)	8,384	35,362
Balance at the end of current period	37,536	(2,039)	35,497	1,230,904

(Millions of yen)

	Shareholders' equity			
	Capital stock	Capital Surplus		
		Legal capital surplus	Other capital surplus	Total capital surplus
Balance at the beginning of current period	430,777	70,689	-	70,689
Changes of items during period				
Dividends of surplus				
Net income				
Provision of reserve for overseas investment loss				
Reversal of reserve for overseas investment loss				
Provision of reserve for special disaster				
Purchase of treasury shares				
Disposal of treasury shares			0	0
Net changes of items other than shareholders' equity				
Total changes of items during period	-	-	0	0
Balance at the end of current period	430,777	70,689	0	70,689

	Shareholders' equity					
	Legal retained earnings	Retained earnings				Total retained earnings
		Reserve for overseas investment loss	Reserve for special disaster	General reserve	Retained earnings brought forward	
Balance at the beginning of current period	93,628	7,466	12	443,000	150,763	694,870
Changes of items during period						
Dividends of surplus					(15,147)	(15,147)
Net income					157,208	157,208
Provision of reserve for overseas investment loss		1,534			(1,534)	-
Reversal of reserve for overseas investment loss		(204)			204	-
Provision of reserve for special disaster			0		(0)	-
Purchase of treasury shares						
Disposal of treasury shares						
Net changes of items other than shareholders' equity						
Total changes of items during period	-	1,330	0	-	140,730	142,060
Balance at the end of current period	93,628	8,796	12	443,000	291,493	836,931

	Shareholders' equity		Valuation and translation adjustments			Total net assets
	Treasury shares	Total shareholders' equity	Valuation difference on available-for-sale securities	Deferred gains or losses on hedges	Total valuation and translation adjustments	
Balance at the beginning of current period	(930)	1,195,407	37,536	(2,039)	35,497	1,230,904
Changes of items during period						
Dividends of surplus		(15,147)				(15,147)
Net income		157,208				157,208
Provision of reserve for overseas investment loss		-				-
Reversal of reserve for overseas investment loss		-				-
Provision of reserve for special disaster		-				-
Purchase of treasury shares	(140)	(140)				(140)
Disposal of treasury shares	6	6				6
Net changes of items other than shareholders' equity			(1,493)	(3,064)	(4,557)	(4,557)
Total changes of items during period	(134)	141,926	(1,493)	(3,064)	(4,557)	137,368
Balance at the end of current period	(1,064)	1,337,333	36,042	(5,103)	30,939	1,368,272