

## Demand-side and Supply-side Measures

### 1. Supply-side measures

■Measures approved at meeting

Items	Agenda	Extra supply capacity Upper : Additional capacity with new measures Lower : Cumulative total after 5/9
Changing and shortening periodic inspection times for thermal power equipment	<ul style="list-style-type: none"> <li>■Change in period for periodic inspection of Shin-Nagoya Thermal Power Station Unit 7-2 (segmentation of period)</li> <li>■Change in period for periodic inspection of Kawagoe Thermal Power Station Unit 4-4 (segmentation of period)</li> <li>■Change in period for periodic inspection of Yokkaichi Thermal Power Station, Unit No. 3 (Additional change)</li> <li>■Shortening of periodic inspection process for Kawagoe Thermal Power Station Unit No. 2 (Additional shortening)</li> <li>• Change in period for periodic inspection and shortening of inspection process for Shin-Nagoya Thermal Power Station Unit 7-4 Etc.</li> </ul>	Up to 560 MW*
		Up to 1,260 MW
Purchase of electric power from other businesses	<ul style="list-style-type: none"> <li>■Purchase of power from businesses with large-scale generator facilities</li> </ul>	30 MW
		30 MW
Cessation of power supplementation by Chubu Electric Power	<ul style="list-style-type: none"> <li>• Stop the supplementation of electric power to the 50 Hz (East Japan) region</li> </ul>	-
		Up to 750 MW
Postponing the long-term planned shutdown of Taketoyo Thermal Power Station, Unit No. 3	<ul style="list-style-type: none"> <li>• As at left</li> </ul>	-
		375 MW
Resuming operations of thermal power units under long-term planned shutdown	<ul style="list-style-type: none"> <li>• Plan to resume operations at Taketoyo Thermal Power Station, Unit No. 2 in late July</li> <li>• Plan to resume operations at gas turbines of Chita Daini Thermal Power Station, Unit No. 2 in January 2012</li> </ul>	-
		Up to 375 MW
Change in periods for work stoppages at hydroelectric power stations	<ul style="list-style-type: none"> <li>• Changing work stoppage times at Nikengoya, Kitamatado and Miho power stations</li> </ul>	-
		Up to 30 MW

<p>Urgent operating capacity of Mie Higashiomi Line connecting to network of Kansai Electric Power</p>	<ul style="list-style-type: none"> <li>• Provisionally expand the operating capacity of the connecting line from Kansai Electric Power to Chubu Electric Power (+280 MW)</li> </ul>	
<p>Focusing inspections on power stations, related power transmission and transformer equipment, etc.</p>	<ul style="list-style-type: none"> <li>• Before the start of summer, focus our inspections on power stations, related power transmission and transformer equipment, etc. to ensure supply stability</li> </ul>	
<p>•Additional procurement of fuel (LNG and oil)</p>	<p>&lt;LNG&gt;</p> <ul style="list-style-type: none"> <li>• We have secured the additional volume of LNG, mainly from Qatar, that we require (about 3.2 million tons)</li> </ul> <p>&lt;Oil&gt;</p> <ul style="list-style-type: none"> <li>• We expect to be able to secure the additional volume required (approximately 1.3 million kl) through oil companies and trading companies</li> </ul>	

\* Additional supply capacity for August      See Attachment 2

## 2. Demand-side measures

Items	Agenda
Asking private power plants to increase output	<p>■Requests to our customers (large factories, etc.) to increase generation using private generators between 13:00 and 16:00 from Monday to Wednesday are expected to decrease the power supplied by Chubu Electric by approximately 60 MW.</p>
Expanding supply and demand adjustment contracts (planned adjustment contracts)	<p>■Requests to our customers (large factories, etc.) for measures including increasing the number of days for adjustment on planned adjustment contracts (contracts that change factory holidays from weekends to weekdays) have enabled us to ensure an additional adjustment capacity of approximately 90 MW.</p>
Thorough implementation of energy-saving measures at all Chubu Electric Power and Group company workplaces	<p>■Use of the following measures in our workplaces between 13:00 and 16:00 Monday to Wednesday from July to September.</p> <ul style="list-style-type: none"> <li>• Suspension of operation of air conditioning</li> <li>• Division of all workplaces into three groups, and implementation by each group for one hour in the time period indicated above</li> <li>• Switching off lights near windows</li> </ul> <p>• Currently keeping air conditioning at 28°C, turning off some lights and elevators, not warming lavatory water. Bringing forward period for summer clothing, etc.</p>
Visiting customers and using our web site, etc. to ask for energy conservation	<p>&lt;Corporate customers&gt;</p> <ul style="list-style-type: none"> <li>•Currently making personal visits to ask for energy conservation</li> <li>•Use direct mail to ask for energy conservation (June 13 and June 15)</li> </ul> <p>&lt;Residential customers&gt;</p> <p>Together with concrete measures based on the following methods, we will request our customers to conserve energy</p> <ul style="list-style-type: none"> <li>• Website (June 8 - )</li> <li>• Television and radio commercials (Television: June 15 - ; Radio: June 23)</li> <li>• Newspaper advertisements (June 30)</li> <li>• Leaflets distributed when meters are read (July meter-reading period - ), etc.</li> </ul> <ul style="list-style-type: none"> <li>• Provision of information concerning supply and demand conditions on website (“CEPCO Electricity Forecast”: June 27 – September 30)</li> </ul>