

Summer, FY 2011

Peak Load Supply and Demand Plan by Month (Generating End)

<Table 1: Published May 9>

(MW)

	Jul	Aug	Sep
Peak load (A)	26,370	26,370	25,060
Supply capacity (B)	26,900	27,260	26,030
Reserve capacity (B-A)	530	890	970
Reserve margin (%)	2.0	3.4	3.9

<Table 2: Published May 23>

(MW)

	Jul	Aug	Sep
Peak load (A)	26,370	26,370	25,060
Supply capacity (B)	27,630	27,730	26,730
Reserve capacity (B-A)	1,260	1,360	1,670
Reserve margin (%)	4.8	5.2	6.7

<Table3: Figures incorporating revision of peak load projections and measures for additional supply capacity >

(MW)

	Jul	Aug	Sep
Peak load (A)	26,220	26,220	25,060
Supply capacity (B)	28,060	27,970	26,740
Reserve capacity (B-A)	1,840	1,750	1,680
Reserve margin (%)	7.0	6.7	6.7

(Note) The peak loads for July and August reflect a reduction in demand (–150 MW) due to factors including an expansion of supply and demand adjustment contracts (planned adjustment contracts) and an increase in generation using private generators.

<Table 4: Breakdown of additional supply capacity increasing Table 2 supply capacity (B) to Table 3 supply capacity (B)>

(MW)

	Jul	Aug	Sep
Table 2 supply capacity (B)...(a)	27,630	27,730	26,730
Shin-Nagoya Thermal Power Station	(110)	(200)	—
Kawagoe Thermal Power Station	(290)	(210)	(120)
Yokkaichi Thermal Power Station	—	(150)	(210)
Adjustment of periodic inspections of thermal generation equipment	400	560	330
Purchase of power from other businesses	30	–320	–320
Total (b)	430	240	10
Table 3 supply capacity (B) (a+b)	28,060	27,970	26,740