

Quarterly Financial Report

The information shown below is an English translation of extracts from "Quarterly Financial Report for the Nine Months Period Ended December 31, 2013", which was filed with stock exchanges (Tokyo, Osaka, and Nagoya) on the date shown below pursuant to their regulations, for your convenience. Be advised that the Japanese version (the original) shall prevail if in any case a discrepancy arises between the original and the English translation.

CHUBU ELECTRIC POWER COMPANY, INCORPORATED (January 31, 2014)

Stock Code: 9502

Quarterly Financial Report for the Nine Months Period Ended December 31, 2013

(In accordance with provisions of regulations in Japan, and accounting standards generally accepted in Japan)

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(Figures are rounded down to the nearest million yen)

(Figures in parentheses are negative numbers)

1. Performance over the Nine Months Period Ended December 31, 2013 (Consolidated)

(April 1, 2013 - December 31, 2013)

(1) Consolidated Operating Results

	3Q FY13	YoY	3Q FY12	YoY
Operating Revenues (million yen)	2,053,794	4.8%	1,960,151	12.3%
Operating Loss (million yen)	(24,513)	-	21,707	-
Ordinary Loss (million yen)	(46,709)	-	(3,904)	-
Net Loss (million yen)	(31,580)	-	(2,287)	-
Net Loss per Share (Primary; yen)	(41.68)		(3.02)	

(Note) Comprehensive income (3Q FY 2013: 110 million yen (YoY: -74.4%), 3Q FY 2012: 431 million yen (YoY: - %))

(2) Consolidated Financial Standing

	Dec. 2013	Mar. 2013
Total Assets (million yen)	5,770,712	5,882,775
Net Assets (million yen)	1,470,982	1,491,105
Shareholders' Equity Ratio (%)	24.8	24.7

(Reference) Shareholders' Equity (December 2013: 1,432,729 million yen, March 2013: 1,453,782 million yen)

2. Dividends

	FY 2013	FY 2012	FY 2013 (Forecast)
End of 1st quarter per share (Yen)	-	-	n/a
End of 2nd quarter per share (Yen)	0.00	25.00	n/a
End of 3rd quarter per share (Yen)	-	-	n/a
End of the fiscal year per share (Yen)	n/a	25.00	0.00
Annual Dividends per Share (Yen)	n/a	50.00	0.00

(Note) Forecasts revision of dividends from the latest forecasts: None

3. Forecasts of Consolidated Results for the Fiscal Year Ending March 31, 2014(approximate estimate)

	FY 2013	YoY
Operating Revenue (million yen)	2,790,000	5.3%
Operating Loss (million yen)	(75,000)	-
Ordinary Loss (million yen)	(110,000)	-
Net Loss (million yen)	(75,000)	-
Net Loss per Share (Primary; yen)	(98.99)	

(Note) Forecasts revision of consolidated results from the latest forecasts: Forecasts have been revised

4. Other Information

(1) Changes in important subsidiaries during the quarters under review

(accompanying changes in the extent of consolidated companies) : None

(2) Application of accounting methods unique to state quarterly financial report: None

(3) Changes in accounting policies, changes in accounting estimates, restatements:

i) Changes in accounting policies to comply with the revised accounting standards: Changes occurred

ii) Changes other than under i): None

iii) Changes in accounting estimates: Changes occurred

iv) Restatements: None

(4) Number of shares issued (common share)

i) Number of shares issued at the end of period (including treasury shares)

3rd quarter, FY2013: 758,000,000 Year end, FY2012: 758,000,000

ii) Number of treasury stocks at the end of period

3rd quarter, FY2013: 371,973 Year end, FY2012: 328,238

iii) Weighted average number of shares outstanding during the period (accumulation for the quarters)

3rd quarter, FY2013: 757,651,070 3rd quarter, FY2012: 757,695,571

Explanations Regarding Appropriate Use of the Forecasts, and Other Special Remark

1. The forecasts for the year ending March 31, 2014 have been revised from the previous announcement made on October 29, 2013.
2. The forecasts are based on information available as of the date when this announcement is made, and also, assumptions made, as of the date of this announcement, on uncertain factors that would affect future results. Actual results may differ by various causes in the future.

(Reference) Forecasts of Non-Consolidated Results for the Fiscal Year Ending March 31, 2014
(approximate estimates)

	FY 2013	YoY
Operating Revenue (million yen)	2,610,000	5.0%
Operating Loss (million yen)	(90,000)	-
Ordinary Loss (million yen)	(120,000)	-
Net Loss (million yen)	(80,000)	-
Net Loss per Share (Primary; yen)	(105.58)	

(Note) Forecasts revision of non-consolidated results from the latest forecasts: Forecasts have been revised

The Attached Document

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1. Regarding summary information (notes)

(1) Changes in accounting policies, changes in accounting estimates, restatements

(A change in an accounting policy that is difficult to distinguish from a change in an accounting estimate)

The asset retirement cost corresponding to the asset retirement obligations in relation to the decommissioning of specified nuclear power plants had been recorded in tangible fixed assets based on the estimated total cost of decommissioning the nuclear power plants and had been expensed based on the amount of electricity supplied by nuclear power generation in accordance with “Ministerial Ordinance for the Setting of Reserve for the Decommissioning of Nuclear Power Units” (Ordinance No. 30 of the Ministry of International Trade and Industry, May 25, 1989). However, on October 1, 2013, “Ministerial Ordinance for the Setting of Reserve for Decommissioning of Nuclear Power Units” (Ordinance No. 30 of the Ministry of International Trade and Industry, May 25, 1989) was revised after the enforcement of “Ministerial Ordinance for Partial Revision of the Accounting Rule for the Electricity Business” (Ordinance No. 52 of the Ministry of Economy, Trade and Industry, September 30, 2013). On enforcement of the Ordinance, the depreciation method was changed from the above-mentioned method to the straight-line method over the period (the operational period plus the safe storage period).

Consequently, operating loss, ordinary loss and loss before income taxes and minority interests for the nine-month period of the fiscal year ending March 31, 2014 increased by 1,118 million yen compared to under the previous method.

We had estimated the operation expected period to calculate the asset retirement obligations in relation to the decommissioning of specified nuclear power plants with the operational period that provide the basis for determining the estimated total amount of electricity generated. However, on enforcement of the Ordinance, above-mentioned period extended for the safe storage period.

Consequently, asset retirement obligations and asset value equivalent to the amount of asset retirement obligations included in nuclear generating facilities decreased by 29,326 million yen compared to under the previous method.

2 Consolidated Financial Statements

(1) Consolidated Balance Sheets

(Millions of yen)

	As of Dec 31, 2013	As of Mar 31, 2013
Assets		
Noncurrent assets	4,764,691	4,820,230
Electric utility plant and equipment	3,272,965	3,320,195
Hydroelectric power production facilities	246,923	252,279
Thermal power production facilities	675,584	644,288
Nuclear power production facilities	200,785	240,699
Transmission facilities	827,398	854,292
Transformation facilities	413,194	411,921
Distribution facilities	783,671	787,850
General facilities	118,036	120,851
Other electric utility plant and equipment	7,372	8,012
Other noncurrent assets	194,592	190,977
Construction in progress	289,772	318,542
Construction and retirement in progress	289,772	318,542
Nuclear fuel	248,371	253,641
Loaded nuclear fuel	40,040	40,040
Nuclear fuel in processing	208,331	213,601
Investments and other assets	758,989	736,873
Long-term investments	210,992	193,587
Reserve fund for reprocessing of irradiated nuclear fuel	205,067	216,824
Deferred tax assets	244,921	235,899
Other	99,660	92,392
Allowance for doubtful accounts	(1,651)	(1,830)
Current assets	1,006,020	1,062,544
Cash and deposits	151,082	117,229
Trade Notes and accounts receivable	205,201	199,729
Short-term investments	390,525	515,042
Inventories	150,116	132,893
Deferred tax assets	22,136	25,422
Other	88,349	73,955
Allowance for doubtful accounts	(1,391)	(1,727)
Total assets	5,770,712	5,882,775
Liabilities and net assets		
Noncurrent liabilities	3,381,154	3,434,724
Bonds payable	738,585	848,571
Long-term loans payable	1,939,319	1,832,158
Provision for retirement benefits	190,365	192,481
Provision for reprocessing of irradiated nuclear fuel	223,502	235,222
Provision for preparation of the reprocessing of irradiated nuclear fuel	15,256	14,812
Provision for loss in conjunction with discontinued operations of nuclear power plants	29,777	31,125
Asset retirement obligations	192,604	221,288
Other	51,743	59,064
Current liabilities	913,557	946,296
Current portion of noncurrent liabilities	228,434	242,699
Short-term loans payable	341,393	340,213
Trade Notes and accounts payable	165,626	162,792
Accrued taxes	26,517	30,886
Other	151,586	169,705
Reserves under the special laws	5,017	10,648
Reserve for fluctuation in water levels	5,017	10,648
Total liabilities	4,299,730	4,391,669
Shareholders' equity	1,389,651	1,440,235
Capital stock	430,777	430,777
Capital surplus	70,777	70,777
Retained earnings	888,671	939,196
Treasury stock	(574)	(514)
Accumulated other comprehensive income	43,077	13,546
Valuation difference on available-for-sale securities	30,516	19,526
Deferred gains or losses on hedges	(584)	(8,818)
Foreign currency translation adjustment	13,145	2,839
Minority interests	38,252	37,322
Total net assets	1,470,982	1,491,105
Total liabilities and net assets	5,770,712	5,882,775

Note: Above figures are rounded down to the nearest million yen.

(2) Consolidated Statements of Income and Consolidated Statements of Comprehensive Income**Consolidated Statements of Income**

(Millions of yen)

	Nine-months ended Dec 31, 2013	Nine-months ended Dec 31, 2012
Operating revenue	2,053,794	1,960,151
Electric utility operating revenue	1,861,064	1,809,942
Other business operating revenue	192,730	150,208
Operating expenses	2,078,307	1,938,444
Electric utility operating expenses	1,893,036	1,792,311
Other business operating expenses	185,270	146,132
Operating income (loss)	(24,513)	21,707
Non-operating income	13,174	9,558
Dividends income	1,583	1,444
Interest income	3,686	3,494
Equity in earnings of affiliates	2	150
Other	7,901	4,469
Non-operating expenses	35,370	35,169
Interest expenses	31,766	30,405
Other	3,603	4,764
Ordinary revenue	2,066,968	1,969,710
Ordinary expenses	2,113,677	1,973,614
Ordinary loss	(46,709)	(3,904)
Provision or reversal of reserve for fluctuation in water levels	(5,630)	(5,313)
Reversal of reserve for fluctuation in water levels	(5,630)	(5,313)
Extraordinary income	-	7,133
Reversal of provision for loss in conjunction with discontinued operations of nucleae power plant:	-	7,133
Income (loss) before income taxes and minority interests	(41,078)	8,542
Income taxes-current	2,338	2,540
Income taxes-deferred	(13,002)	8,577
Income taxes	(10,664)	11,117
Loss before minority interests	(30,414)	(2,574)
Minority interests in income (loss)	1,165	(287)
Net loss	(31,580)	(2,287)

Note: Above figures are rounded down to the nearest million yen.

Consolidated Statements of Comprehensive Income

(Millions of yen)

	Nine-months ended Dec 31, 2013	Nine-months ended Dec 31, 2012
Loss before minority interests	(30,414)	(2,574)
Other comprehensive income		
Valuation difference on available-for-sale securities	11,874	1,797
Deferred gains or losses on hedges	4,812	1,656
Foreign currency translation adjustment	5,296	1,046
Share of other comprehensive income of associates accounted for using equity method	8,541	(1,493)
Total other comprehensive income	30,524	3,006
Comprehensive income	110	431
Comprehensive income attributable to		
Comprehensive income attributable to owners of the parent	(2,049)	573
Comprehensive income attributable to minority interests	2,159	(141)

Note: Above figures are rounded down to the nearest million yen.

(3) Note regarding Consolidated Financial Statements

(Note regarding issue on going concern)

Not applicable

(Note regarding the case of material fluctuation in shareholders' equity occurs)

Not applicable

3. Other information (supplementary information)

(1) Business and other risks

Concerning “Business and other risks” stated on Quarterly Financial Report for the Six Months Period Ended September 30, 2013, the Company has made a significant change to the following items.

The forward-looking statements in this document are based on the Company’s judgment on the day for announcing operating results for the nine-month period of the Fiscal Year Ending March 31, 2014 (on January 31, 2014).

(The item numbers attached to the following headings correspond to the item numbers for “Operating Results IV. Business and Other Risks” stated on Financial Report for the Fiscal Year Ended March 31, 2013.)

(2) Risks associated with Chubu Electric Group business activities

<3> Changes in the competitive environment

As part of electric power system reform, the Amended Electricity Business Act which includes the establishment of the Organization for Nationwide Coordination of Transmission Operators has been passed. In addition, studies toward the fully liberalizing of the electricity retail market and the securing of further neutrality of the power transmission and distribution networks are being made.

In the whole energy market, the supply-demand structure could substantially change toward the realization of a new energy mix, such as expanded use of renewable energy, further proliferation of natural gas, and dramatic promotion of energy savings.

Given this situation, the Chubu Electric Group is exerting its maximum effort to enhance business efficiency, and is conducting proactive sales initiatives to respond precisely to customer needs. Even so, future amendments in regulations and changes to supply- demand structure could potentially have an effect on our performance.