

July 7, 2011

Chubu Electric Power Co., Inc.

Peak Load Supply and Demand Plan for Summer FY2011 (Generating End)

1 Monthly supply and demand plan

<Table 1: Supply and demand plan in effect when Hamaoka shut down May 9> (MW)

	Jul	Aug	Sep
Peak load (A)	26,370	26,370	25,060
Supply capacity (B)	25,740	26,100	24,860
Reserve capacity (B-A)	-630	-270	-200
Reserve margin (%)	-2.4	-1.0	-0.8

<Table 2: Current supply and demand plan (announced June 28)> (MW)

	Jul	Aug	Sep
Peak load (A)	26,220	26,220	25,060
Supply capacity (B)	28,060	27,970	26,740
Supply capacity (B) - Table 1 supply capacity (B)	2,320	1,870	1,880
Reserve capacity (B-A)	1,840	1,750	1,680
Reserve margin (%)	7.0	6.7	6.7

(Note) The peak loads for July and August reflect a reduction in demand (-150 MW) due to factors including an expansion of supply and demand adjustment contracts (planned adjustment contracts) and an increase in generation using private generators.

2 Weekly supply and demand plan

(MW)

	Jul			Aug					Sep	
	Week 3	Week 4	Week 5	Week 1	Week 2	Week 3	Week 4	Week 5	Week 1	Week 2
	10-16 (Sun - Sat)	17-23 (Sun - Sat)	24-30 (Sun - Sat)	31-6 (Sun - Sat)	7-13 (Sun - Sat)	14-20 (Sun - Sat)	21-27 (Sun - Sat)	28-3 (Sun - Sat)	4-10 (Sun - Sat)	11-17 (Sun - Sat)
Peak Load (A)	25,520	26,320	26,140	26,190	26,050	22,000	26,350	25,570	25,060	24,060
Supply (B)	27,220	27,840	28,410	28,330	28,130	28,200	28,120	27,310	27,410	25,600
Reserve capacity (B-A)	1,700	1,520	2,270	2,140	2,080	6,200	1,770	1,740	2,350	1,540
Reserve margin (%)	6.7	5.8	8.7	8.2	8.0	28.2	6.7	6.8	9.4	6.4

(Note) Shows the period in which supply and demand conditions are expected to be most severe, reflecting the status of operation of domestic appliances, etc. by customers.

Peak demand differs each week due to factors including the status of operation of domestic appliances, etc. by customers.

The figures for each week show the most severe supply and demand conditions for that particular week.