

Power Supply and Demand Outlook for Summer FY2012

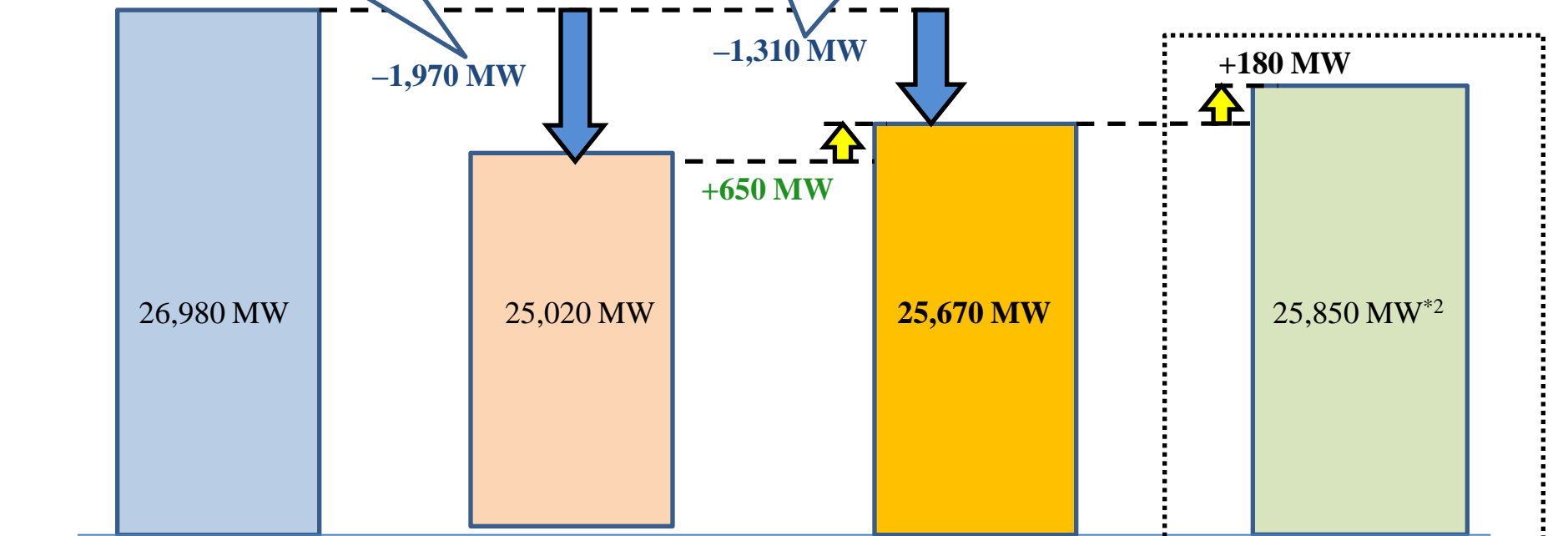
<Peak Demand>

(Special power savings)
 Effect of power savings*1: -1,000
 Supply and demand adjustment contracts, etc.*1: -200
 Effect of business conditions, etc.: -20
 Effect of weather: -750

(Outlook based on results up to this winter)
 Effect of power savings*1: -600
 Supply and demand adjustment contracts, etc.*1: -370
 Effect of business conditions, etc.: +290
 Effect of weather: -630

Outlook for FY2012— Figure for FY2011 +650MW
 Effect of power savings: +400
 Supply and demand adjustment contracts, etc.: -170
 Effect of business conditions, etc.: +300
 Effect of weather: +120

*Figures may not add up due to rounding of fractions.



Actual figure for FY2010 (Average for three days of maximum demand) Actual figure for FY2011 (Average for three days of maximum demand) **Outlook for FY2012 (Average for three days of maximum demand)** **Outlook for FY2012 (Point peak demand*2)**

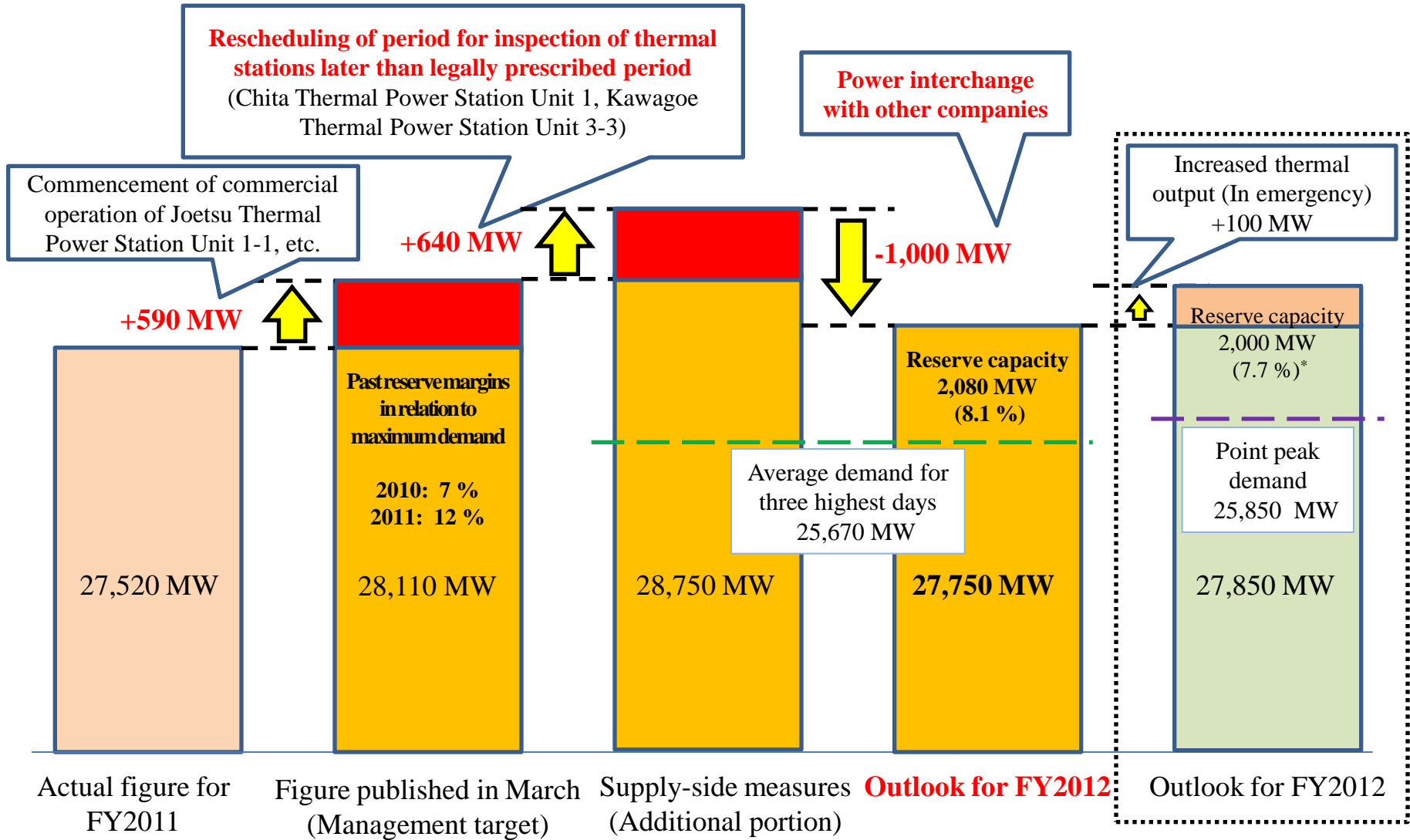
*1 We are reporting figures incorporating the effect of power savings and supply and demand adjustment contracts, etc. to the Ministry of Economy, Trade and Industry.

2011 -1,000 MW + -200 MW = -1,200 MW

2012 -600 MW + -370 MW = -970 MW

*2 Projected from the ratio between point peak demand and the average for the three days of maximum demand for the past five years.

<Supply Capacity>



*Assuming a maximum demand of 26,480 MW, equivalent to the figure during the fierce heat of summer 2010 (taking energy saving measures into consideration), the reserve margin would be 5.2%.