

June 28, 2011

Chubu Electric Power Co., Inc.

## Summer, FY 2011

## Peak Load Supply and Demand Plan by Week (Generating End)

(MW)

	July			Aug					Sep	
	Week 3	Week 4	Week 5	Week 1	Week 2	Week 3	Week 4	Week 5	Week 1	Week 2
	10 - 16 (Sun - Sat)	17 - 23 (Sun - Sat)	24 - 30 (Sun - Sat)	31 - 6 (Sun - Sat)	7 - 13 (Sun - Sat)	14 - 20 (Sun - Sat)	21 - 27 (Sun - Sat)	28 - 3 (Sun - Sat)	4 - 10 (Sun - Sat)	11 - 17 (Sun - Sat)
Peak Load (A)	25,520	26,320	26,140	26,190	26,050	22,000	26,350	25,570	25,060	24,060
Supply (B)	27,220	27,840	28,410	28,330	28,130	28,200	28,120	27,310	27,410	25,600
Reserve capacity (B-A)	1,700	1,520	2,270	2,140	2,080	6,200	1,770	1,740	2,350	1,540
Supply Spare output rate (%)	6.7	5.8	8.7	8.2	8.0	28.2	6.7	6.8	9.4	6.4

(Note) Shows the period in which supply and demand conditions are expected to be most severe, reflecting the status of operation of domestic appliances, etc. by customers.

Peak demand differs each week due to factors including the status of operation of domestic appliances, etc. by customers.

The figures for each week show the most severe supply and demand conditions for that particular week.