

Summary of FY2010 Electric Power Supply Plan

[Table 1] Projected Demand

(Units: 100 million kWh, 10,000 kW, %)

Item	FY		2010	2011	2012	2013	2014	2019	2019/2008 Average Annual Growth
	(Results)	(Estimated results)							
Electric Energy sold	1,297 (1,297)	1,227 (1,223)	1,255	1,280	1,292	1,308	1,324	1,402	0.7 (0.7)
Peak Load <Transmission end>	<2,794> 2,711 (2,690)	<2,388> 2,317 (2,495)	<2,616> 2,540	2,570	2,591	2,612	2,633	2,735	0.1 (0.2)

- The figures in <....> show generating end.
- The figures in (.....) show value adjusted for temperature.
- For FY2009, peak load was recorded in July.

[Table 3] Peak Demand and Supply Plan (Transmission End)

(Units: 10,000 kW, %)

Item	FY		2010	2011	2012	2013	2014	2019
	(Results)	(Results)						
Peak load (A)	2,317	2,317	2,540	2,570	2,591	2,612	2,633	2,735
Supply capability (B)	2,941	2,941	3,040	2,903	2,891	2,839	2,903	3,012
Reserve capability (B-A)	624	624	500	333	300	227	270	277
Ratio (B-A)/A	27.0	27.0	19.7	13.0	11.6	8.7	10.2	10.1

- For FY2009, peak load was recorded in July.

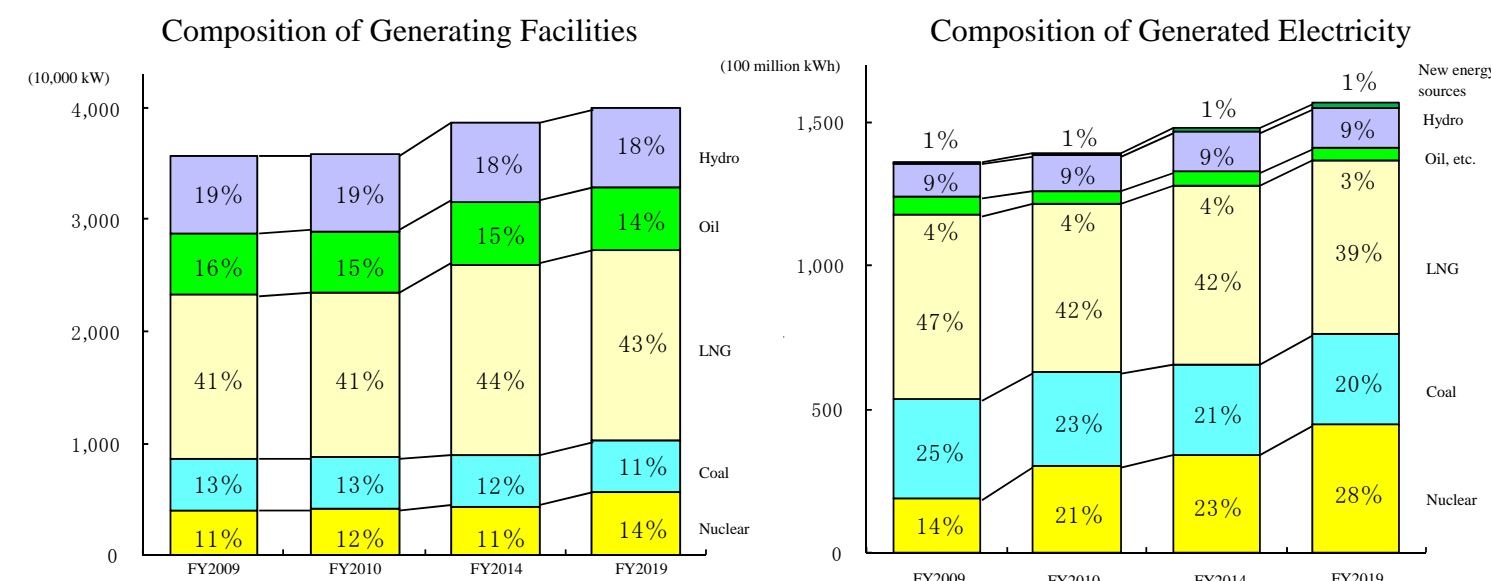
[Table 2] Main Power Generation Facilities Plan

(Unit: 10,000 kW)

Item	FY		2010	2011 - 2014	2015 - 2019	2020 and after
	(Results)	(Results)				
Own-developed	Nuclear Power					Hamaoka unit No. 6 140 (2018 and after [within 5 years])
	Thermal Power			Joetsu Thermal Power Station Group No. 1 119 (2012/7, 2013/1) Joetsu Thermal Power Station Group No. 2 119 (2013/7, 2014/5)		
	Hydro Power		Susado 0.023 (2010/9)	Tokuyama 15.34 (2014/6)		
New Energy Source	Wind Power	Omaezaki (Phase 1) 0.6 (2010/2)	Omaezaki (Phase 2) 1.6 (2010/11)			
	Solar		Mega Solar Iida 0.1 (2011/2)	Mega Solar Taketoyo 0.75 (2011/10)		
Subtotal		0.6	1.723	254.09	0	—
Power purchased	Nuclear Power			Oma 20.5/138.3 (2014/11)	Tsuruga unit No. 3 72.3/153.8 (2016/3) Tsuruga unit No. 4 72.3/153.8 (2017/3)	
	Hydro Power			Kawakami 0.12 (FY2011 and after)		
Subtotal		0	0	20.62	144.6	—
Total		0.6	1.723	274.71	144.6	—
Total for the next 10 years (2010 - 2019)			Own-developed 255.813 Power purchased 165.22 Total 421.033			

- shows changes from FY2009 Supply Plan.

[Figure 1] Power Supply Composition



- This table shows the ratio of generated electricity used by Chubu Electric to respond to demand.
- “New energy” includes biomass co-incineration at Hekinan Thermal Power Station.

<Reference> Capital Investment

(Unit: 100 million yen)

Item	FY		2010	2011
	(Results)	(Estimated results)		
Electric power business	Power Supply	1,063	1,382	1,369
	Distribution, etc.	1,394	1,729	1,637
	Total	2,457	3,111	3,006
Auxiliary businesses		57	34	15
Grand total (A)		2,514	3,145	3,021
Supply plan for FY2009 (B)		2,945	3,014	—
Difference (A - B)		-431	+131	—