

Quarterly Financial Report

The information shown below is an English translation of extracts from the Dai-1-shihanki Zaimu Gyouseki no Gaikyou (Quarterly Financial Report for the Three Months Period Ended June 30, 2007).

CHUBU ELECTRIC POWER COMPANY, INCORPORATED (July 31, 2007)

Code:9502

Financial Report for the 3-months period ended June 30, 2007

Representative: Toshio Mita

Contact: Toshihiko Suzuki, Manager, IR Section

TEL: 81-52-951-8211

URL: <http://www.chuden.co.jp/english/>

I. Performance over the first 3-months period Ended June 30, 2007 (April 1, 2007-June 30, 2007)

1. Consolidated Operating Results

(Figures are rounded down to the nearest million yen)

	6/07	Change	6/06	Change	3/07
Operating Revenues (million yen)	535,118	3.6%	516,405	7.8%	2,213,792
Operating Income (million yen)	64,612	-27.9%	89,643	7.7%	246,712
Ordinary Income* (million yen)	55,888	-26.2%	75,725	12.0%	178,611
Net Income (million yen)	36,573	-21.5%	46,582	2.3%	90,550
Net Income per Share (Primary ; yen)	46.78		59.57		115.80
Net Income per Share (Fully diluted ; yen)	-		-		115.79

Notes: 1. Each operating result indicates the accumulated one up to this 3-months period under review.

2. "Change" represents the change from the same period of the previous year.

2. Consolidated Financial Standing

	6/07	6/06	3/07
Total Assets (million yen)	5,670,481	5,635,510	5,701,714
Net Assets (million yen)	1,789,288	1,714,434	1,769,824
Shareholders' Equity Ratio	30.8%	30.2%	30.3%
Shareholders' Equity per Share (yen)	2,236.94	2,178.57	2,212.67

3. Outline of Consolidated Cash Flows

	6/07	6/06	3/07
Cash Flows from Operating Activities (million yen)	100,490	85,731	441,515
Cash Flows from Investing Activities (million yen)	-51,433	-45,614	-174,357
Cash Flows from Financing Activities (million yen)	-36,227	-41,404	-234,452
Cash or Cash Equivalent at the End of the Period (million yen)	110,693	63,858	97,861

II. Forecasts of Consolidated Results for the Year Ending March 31, 2008 (approximate estimates)

	9/07	3/08
Operating Revenues (billion yen)	1,165	2,375
Operating Income (billion yen)	163	236
Ordinary Income (billion yen)	130	170
Net Income (billion yen)	81	104
Net Income per share (yen)	103.61	133.03

There are the premise or matters related to these forecasts on page 4.

III. Other

- 1) Changes in scope of consolidation and application of equity method
Inclusion of subsidiaries and affiliates accounted for under the equity method: None
- 2) Application of simplified methods in accounting practices : None
- 3) Differences between the accounting standard applied to the latest fiscal year and that to this quarterly period:
See page 4.

There are details related to these items on page 4.

(Reference) Summary of Non-Consolidated Results

I .Performance over the first 3-months period Ended June 30, 2007 (April 1, 2007-June 30, 2007)

1.Non-Consolidated Operating Results (Figures are rounded down to the nearest million yen)

	6/07	Change	6/06	Change	3/07
Operating Revenues (million yen)	507,320	1.6%	499,500	7.7%	2,117,033
Operating Income (million yen)	62,684	-27.9%	86,900	7.7%	232,394
Ordinary Income *(million yen)	53,512	-28.7%	75,005	14.4%	162,775
Net Income (million yen)	36,163	-23.0%	46,943	4.5%	64,136
Net Income per Share (Primary ; yen)	46.25		60.02		82.01

2. Non-consolidated Financial Standing

	6/07	6/06	3/07
Total Assets (million yen)	5,257,590	5,388,159	5,287,281
Net Assets (million yen)	1,599,212	1,582,512	1,581,445
Shareholders' Equity Ratio	30.4%	29.4%	29.9%
Shareholders' Equity per Share (yen)	2,045.32	2,023.37	2,022.52

II . Forecasts of Non-consolidated Results for the Year Ending March 31, 2008 (approximate estimates)

	9/07	3/08
Operating Revenues (billion yen)	1,075	2,175
Operating Income (billion yen)	158	223
Ordinary Income (billion yen)	125	155
Net Income (billion yen)	79	98
Net Income per share (yen)	101.04	125.34

There are the premise or matters related to these forecasts on page 4.

[Qualitative information and Financial statements]

I . Qualitative information concerning operating results (consolidated)

In electricity business, the total amount of electric energy sold increased by 2.4% from the same period of the previous year to 31.9TWh, mainly due to the strong industrial demand based on the economic recovery. This comprised of 8.0TWh (a 1.0% decrease) in electric lighting, 1.6TWh (a 4.6% decrease) in electric power in demand from customers under regulation, and 5.4TWh (a 2.8% increase) for commercial and 16.9 TWh (a 4.7% increase) for industry in demand from customers under liberalization.

1) Operating Results of electricity business

Operating revenues increased by ¥10.5 billion from the same period of the previous year to ¥499.7 billion, mainly due to an increase in the amount of electricity energy sold.

Operating expenses increased by ¥32.5 billion from the same period of the previous year to ¥436.8 billion as an increase in fuel costs owing to increase of fuel price more than offset a decrease in depreciation in electricity business.

As a result, operating income decreased by ¥21.9 billion from the same period of the previous year to ¥62.8 billion.

2) Operating Results of other business

Operating revenues increased by ¥8.1 billion from the same period of the previous year to ¥35.3 billion, mainly due to an increase of sales in construction business.

Operating expenses increased by ¥11.2 billion from the same period of the previous year to ¥33.6 billion, mainly due to an increase of production costs entailed by growing sales in construction business.

As a result, operating income decreased by ¥3.0 billion from the same period of the previous year to ¥1.7 billion.

Operating revenues in businesses by sector are as shown below.

<Energy Business>

Operating revenues decreased by ¥2.8 billion from the same period of the previous year to ¥6.9 billion, mainly due to the decrease of sales in gas business.

<IT and Telecommunications Business>

Operating revenues increased by ¥1.0 billion from the same period of the previous year to ¥7.3 billion, mainly due to increase of sales by expansion of the FTTH service area

<Construction Business >

Operating revenues increased by ¥10.5 billion from the same period of the previous year to ¥14.1 billion, mainly due to the acquisition of TOENEC Corporation as a consolidated subsidiary.

<Other Business>

Although sales in real estate management business increased, sales in services industries business decreased. As a result, operating revenues decreased by ¥0.6 billion from the same period of the previous year to ¥6.8 billion.

(Reference: Operating revenues by sector)

	6/7 (A)	6/6 (B)	Change	
			(A-B)	(A-B)/B
Consolidated	535.1	516.4	18.7	3.6
Electricity Business	499.7	489.1	10.5	2.2
Other Business	35.3	27.2	8.1	29.8
(Energy)	(6.9)	(9.8)	(-2.8)	(-28.9)
(IT and Telecommunications)	(7.3)	(6.3)	(1.0)	(17.1)
(Construction)	(14.1)	(3.6)	(10.5)	(285.9)
(Other)	(6.8)	(7.4)	(-0.6)	(-8.2)

As a result of above, ordinary income decreased by ¥19.8 billion to ¥55.8 billion, and quarterly net

income decreased by ¥10.0 billion from the same period of the previous year to ¥36.5 billion.

II. Qualitative information concerning financial condition (consolidated)

Total assets decreased to ¥5,670.4 billion, a reduction of ¥31.2 billion from the end of FY2006, mainly due to reduced capital investment, the effect of annual depreciation of existing facilities and the absence of completion of large-scale facilities construction.

Net assets increased by ¥19.4 billion from the end of FY2006 to 1,789.2, mainly due to that quarterly net income was ¥36.5 billion.

As a result, shareholders' equity ratio increased 0.5% from the end of FY 2006, to 30.8%.

Outstanding interest-bearing debt was ¥2,987.0 billion at the end of June 30, 2007, representing a decrease of 0.5% from the end of FY2006.

III. Qualitative information concerning Outlook of Results (consolidated)

With industrial power demand expected to continue growing steadily, the Company foresees the volume of electric power sold in the electric power business during fiscal year 2007 to increase 2.1% over the previous period to approximately 135.4TWh.

The outlook for results in fiscal year 2007 will reflect an increase in electricity sales and other factors in the electricity business, as well as increased sales in other businesses. Both consolidated and non-consolidated sales results are therefore expected to show increased revenues.

Increased employment and maintenance expenses are anticipated in the electricity business.

As a result, both consolidated and non-consolidated results are expected to show a decrease in ordinary income.

The results may be changed quarterly, since our group main business, electricity business has a tendency that energy sold is high level in summer and winter season in terms of revenues, and is influenced by the completion time of power plant development in terms of expenses.

(Principal figures on which outlook are based)

Exchange rate (Inter-bank) : approx.120 ¥/\$ CIF crude oil prices: approx.65\$/b

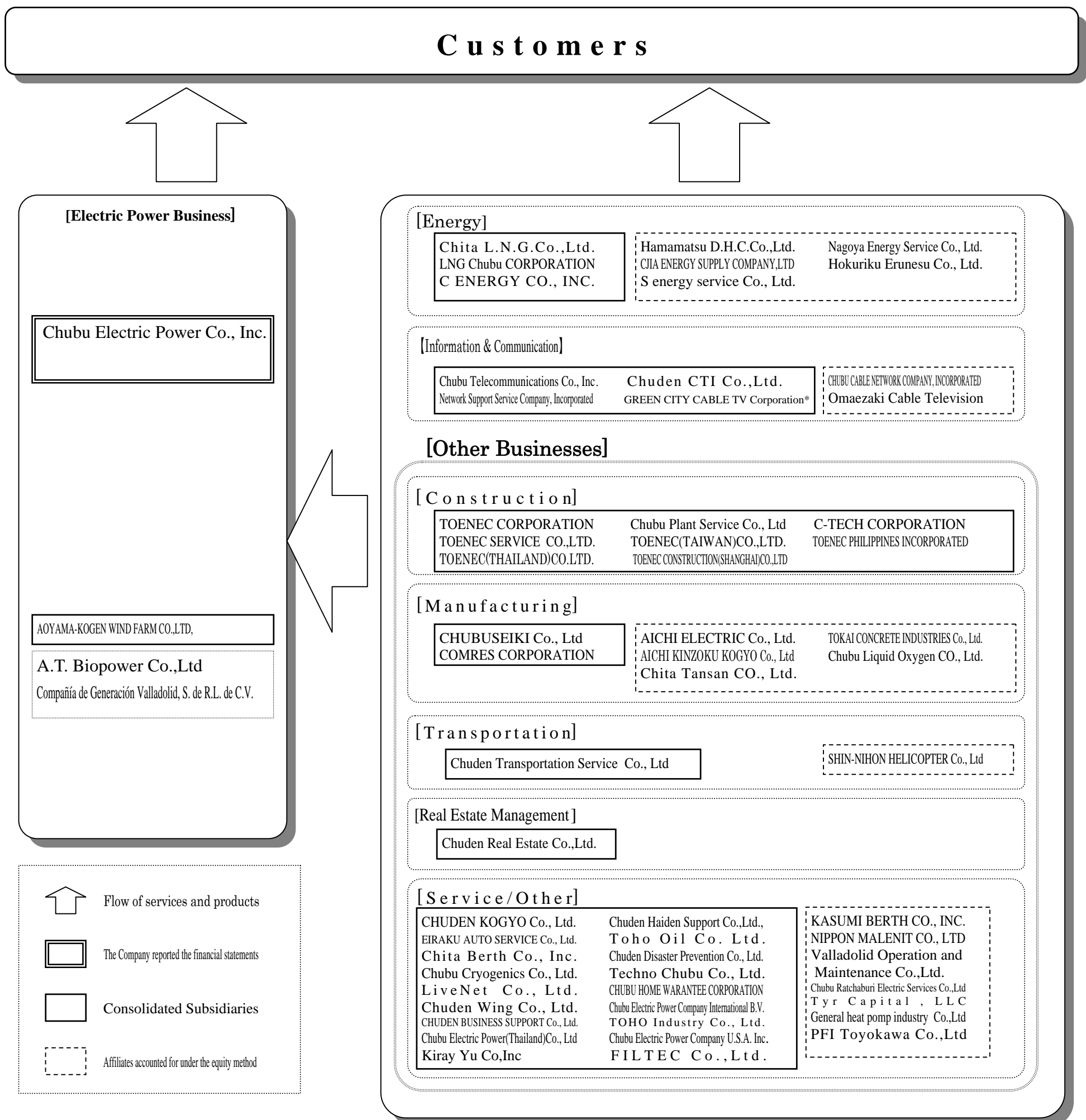
Note: This forecast is based on information available at the time of publication and current assumptions regarding uncertain factors affecting future business results. Actual results may significantly differ, depending on a variety of factors in the coming months.

Corporate Group Position

The Chubu Electric Group is composed of 38 subsidiaries and 22 affiliates (as of June 30, 2007), and engages in a wide range of businesses, as a multi-energy company group.

The Chubu Electric Group is making efficient use of its business resources, such as energy business by supplying gas and on-site energy, IT business supplying added value based on network facilities, the construction industry for the upgrading and maintenance of facilities related to the electricity business, and the manufacturing industry of necessary materials and equipment.

Our group businesses are as below.



*GREEN CITY CABLE TV Corporation is newly included as our consolidated subsidiary by obtaining the stocks from a third party by transfer.

Consolidated Balance Sheets

(million yen)

	2007.6	2007.3	2006.6
Assets			
Property, Plant and Equipment	5,219,014	5,265,343	5,325,692
Electric utility property, plant and equipment	3,774,302	3,825,745	3,986,950
Hydroelectric power production facilities	317,525	322,130	332,348
Thermal power production facilities	640,697	654,854	702,378
Nuclear power production facilities	350,107	361,260	387,599
Transmission facilities	1,083,916	1,098,779	1,148,531
Transformation facilities	456,241	457,486	474,737
Distribution facilities	789,125	792,134	795,996
General facilities	135,723	138,140	144,708
Other electric utility property, plant and equipment	964	959	650
Other property, plant and equipment	333,973	336,409	293,091
Construction in progress	154,985	152,429	127,353
Nuclear fuel	253,775	254,345	252,976
Loaded nuclear fuel	40,109	41,485	43,615
Nuclear fuel in processing	213,665	212,859	209,361
Investments and other	701,977	696,414	665,320
Long-term investments	279,951	268,263	241,687
Fund for reprocessing of irradiated nuclear fuel	238,389	244,726	238,154
Deferred tax assets	114,419	124,155	131,031
Other	69,216	59,270	54,447
Current Assets	451,467	436,370	309,747
Cash	90,587	75,709	50,964
Trade notes and accounts receivable	158,505	178,084	109,316
Inventories	125,098	103,080	92,200
Deferred tax assets	12,506	19,141	11,145
Other	64,769	60,356	46,120
Deferred Assets	-	-	69
Total Assets	5,670,481	5,701,714	5,635,510
Liabilities and Net Assets			
Long-Term Liabilities and Reserves	2,991,275	2,973,510	3,053,655
Bonds	1,448,471	1,405,885	1,482,226
Long-term loans	948,493	972,752	1,014,480
Employee retirement benefit liability	192,640	192,108	178,324
Reserve for reprocessing of irradiated nuclear fuel	269,915	270,488	260,351
Reserve for preparation of reprocessing of irradiated nuclear fuel	4,274	3,769	-
Reserve for decommissioning nuclear power plant	93,388	92,020	89,990
Deferred tax liabilities	11	11	-
Other	34,080	36,474	28,283
Current Liabilities	889,917	954,374	859,919
Current portion of long-term debt and other	155,594	157,739	141,360
Short-term borrowings	325,430	323,190	334,340
Commercial paper	112,000	145,000	184,000
Accrued income taxes and other	35,128	50,723	36,317
Other	261,764	277,720	136,900
Reserve for Drought	-	4,005	7,500
Total Liabilities	3,881,193	3,931,890	3,921,075
Shareholders' Equity	1,661,848	1,648,851	1,628,702
Common stock	430,777	430,777	430,777
Capital surplus	74,054	74,054	73,957
Retained earnings	1,157,990	1,144,874	1,124,139
Less: Treasury stock	-973	-854	-171
Valuation and translation adjustments	87,006	81,097	74,934
Minority interests in Subsidiaries	40,433	39,875	10,797
Total Net Assets	1,789,288	1,769,824	1,714,434
Total liabilities and Net Assets	5,670,481	5,701,714	5,635,510

Note: Above figures are rounded down to the nearest million yen.

Consolidated Statements of Income

(million yen)

	2007.6	2006.6	2006.3
Revenues			
Operating Revenues	535,118	516,405	2,213,792
Electricity	449,729	489,149	2,080,449
Other	35,388	27,255	133,343
Other Revenues	5,717	3,008	16,998
Proceed from dividends	970	820	1,928
Proceed from interests	1,327	933	5,020
Equity in net earnings of affiliate	285	-	1,614
Other	3,132	1,253	8,433
Total Ordinary Revenues	540,835	519,413	2,230,790
Expenses			
Operating Expenses	470,505	426,761	1,967,080
Electric	436,864	404,338	1,846,368
Other	33,641	22,422	120,711
(Operating Income)	64,612	89,643	246,712
Other Expenses	14,441	16,926	85,098
Interest expenses	13,060	13,561	71,572
Equity in net loss of affiliate	-	423	-
Other	1,381	2,941	13,526
Total Ordinary Expenses	484,947	443,687	2,052,179
Ordinary Income	55,888	75,725	178,611
Provision(Reversal) of Reserve for Fluctuation in Water Levels	-4,005	834	-2,660
Provision of Reserve for Fluctuation in Water Levels	-	834	-
Reversal of Reserve for Fluctuation in Water Levels	-4,005	-	-2,660
Extraordinary Losses	-	-	21,612
Loss on discontinued construction of hydroelectric power plant	-	-	5,266
Other	-	-	16,345
Income before income taxes	59,893	74,890	159,659
Income Taxes-Current	10,240	14,996	47,005
Income Taxes-Deferred	13,158	13,356	21,202
Minority Interests in Earnings of Consolidated Subsidiaries	-	-	900
Minority Interests in Loss of Consolidated Subsidiaries	77	44	-
Net Income	36,573	46,582	90,550

Note: Above figures are rounded down to the nearest million yen.

Consolidated Statements of Cash Flows

(million yen)

Cash Flows from Operating Activities:	2007.6	2006.6	2006.3
Income before income taxes and minority interests	59,893	74,890	159,659
Depreciation and amortization	82,285	83,289	335,262
Loss of loaded nuclear fuel	2,578	2,295	8,775
Loss on disposal of property, plant and equipment	2,107	1,524	8,347
Loss on discontinued construction of hydroelectric power plant	-	-	5,266
Amortization of good will	-	-	16,345
Increase(Decrease) in employee retirement benefit liability	449	-13,289	-34,890
Increase(Decrease) in reserve for reprocessing of irradiated nuclear fuel	-572	-667	9,469
Increase(Decrease) in reserve for preparation for reprocessing of irradiated nuclear fuel	505	-	3,769
Increase(Decrease) in reserve for decommissioning nuclear power plant	1,368	896	2,926
Increase(Decrease) in reserve for fluctuation in water levels	-4,005	834	-2,660
Interest and dividends income	-2,298	-1,754	-6,949
Interest expenses	13,060	13,561	71,572
Increase(Decrease) in fund for reprocessing of irradiated nuclear fuel	6,337	25,227	18,656
Increase(Decrease) in trade notes and accounts receivable	19,883	14,828	-8,932
Increase(Decrease) in inventories	-22,014	-17,066	-10,806
Increase(Decrease) in trade notes and accounts payable	-4,267	-24,106	1,822
Other	-23,430	-36,502	-14,243
Sub total	131,879	123,961	563,389
Interest and dividends received	2,265	1,156	5,558
Interest paid	-15,290	-15,675	-72,253
Income taxes paid	-18,364	-23,710	-55,178
Net cash provided by operating activities	100,490	85,731	441,515
Cash Flows from Investing Activities:			
Purchases of property, plant and equipment	-45,381	-44,152	-183,085
Increase in investments and other	-12,116	-6,705	-17,835
Proceeds for recoveries from investments and other	6,333	3,006	13,986
Other	-269	2,236	12,576
Net cash used in investing activities	-51,433	-45,614	-174,357
Cash Flows from Financing Activities:			
Proceeds from issuance of bonds	43,851	42,853	124,608
Redemption of bonds	-5,425	-2,771	-141,356
Proceeds from long-term loans	11,850	15,550	43,517
Repayment of long-term loans	-35,106	-25,588	-108,018
Proceeds from short-term borrowings	140,580	161,910	424,780
Repayment of short-term borrowings	-138,840	-127,029	-404,550
Proceeds from issuance of commercial paper	337,000	457,000	1,530,000
Redemption of commercial paper	-370,000	-543,000	-1,655,000
Dividends paid	-19,759	-19,507	-46,881
Dividends paid as minority interests	-248	-45	-45
Other	-128	-774	-1,506
Net cash used in financing activities	-36,227	-41,404	-234,452
Effect of Exchange Rate Changes on Cash and Cash Equivalents	3	-3	5
Net Increase (Decrease) in Cash and Cash Equivalents	12,832	-1,290	32,711
Cash and Cash Equivalents at Beginning of the Period	97,861	65,149	65,149
Cash and Cash Equivalents at End of the Period	110,693	63,858	97,861

Note: Above figures are rounded down to the nearest million yen.

Non-consolidated Balance Sheets

(million yen)

	2007.6	2007.3	2006.6
Assets			
Property, Plant and Equipment	5,001,510	5,041,238	5,169,920
Electric utility property, plant and equipment	3,817,925	3,869,429	4,033,114
Hydroelectric power production facilities	319,114	323,720	335,686
Thermal power production facilities	644,948	659,247	707,064
Nuclear power production facilities	352,317	363,514	389,816
Internal combustion engine power production facilities	153	158	175
Transmission facilities	1,095,930	1,110,891	1,161,017
Transformation facilities	460,240	461,507	478,893
Distribution facilities	806,692	809,402	813,214
General facilities	137,709	140,177	146,762
Other	818	808	483
Subsidiary enterprise property, plant and equipment	18,685	18,974	19,749
Other property, plant and equipment	13,715	13,735	14,152
Construction in progress	148,483	145,829	118,843
Nuclear fuel	253,775	254,345	252,976
Loaded nuclear fuel	40,109	41,485	43,615
Nuclear fuel in processing	213,665	212,859	209,361
Investments and other	748,925	738,924	731,084
Long-term investments	236,202	228,863	218,429
Investments in subsidiaries and affiliates	147,040	138,884	157,880
Reserve fund for reprocessing of irradiated nuclear fuel	238,389	244,726	238,154
Deferred tax assets	83,347	92,078	107,567
Other	43,945	34,371	9,054
Current Assets	256,080	246,042	218,169
Cash	38,905	29,240	26,987
Accounts receivable-customers	105,182	105,724	92,359
Inventories	76,979	72,489	65,620
Deferred tax assets	8,942	14,601	8,692
Other	26,069	23,986	24,511
Deferred Assets	-	-	69
Total Assets	5,257,590	5,287,281	5,388,159
Liabilities and Net Assets			
Long-Term Liabilities and Reserves	2,879,381	2,858,867	2,979,443
Bonds	1,449,271	1,406,685	1,483,126
Long-term loans	899,302	922,577	964,194
Employee retirement benefit liability	138,979	137,840	157,724
Reserve for reprocessing of irradiated nuclear fuel	269,915	270,488	260,351
Reserve for preparation of reprocessing of irradiated nuclear fuel	4,274	3,769	-
Reserve for decommissioning nuclear power plant	93,388	92,020	89,990
Other	24,248	25,486	24,058
Current Liabilities	778,995	842,961	818,702
Current portion of long-term debt and other	137,447	139,979	125,888
Short-term borrowings	314,400	314,400	329,400
Commercial paper	112,000	145,000	184,000
Accrued income taxes and other	33,454	41,353	35,039
Other-mainly accounts payable	181,694	202,229	144,375
Reserve for Drought	-	4,005	7,500
Total Liabilities	3,658,377	3,705,835	3,805,647
Shareholders' Equity	1,515,583	1,502,992	1,509,954
Common stock	430,777	430,777	430,777
Capital surplus	73,967	73,967	73,957
Retained earnings	1,011,752	999,046	1,005,315
Less: Treasury stock	-914	-798	-95
Valuation and translation adjustments	83,629	78,453	72,558
Total Net Assets	1,599,212	1,581,445	1,582,512
Total liabilities and Net Assets	5,257,590	5,287,281	5,388,159

Note: Above figures are rounded down to the nearest million yen.

Non-consolidated Statements of Income

(million yen)

	2007.6	2006.6	2007.3
Revenues			
Operating Revenues	507,320	499,500	2,117,033
Electric utility revenues	501,216	490,609	2,086,340
Residential	165,896	166,773	716,735
Commercial and Industrial	327,869	313,959	1,327,779
Sold power to other electric utilities and other companies	2,016	4,592	16,434
Other	5,434	5,283	25,389
Subsidiary enterprise revenues	6,103	8,890	30,693
Other Revenues	4,321	2,982	10,041
Financing revenues	2,679	2,269	7,353
Non-operating revenues	1,642	712	2,688
Profit from sale of fixed asset	26	5	150
Other	1,616	707	1,731
Total Ordinary Revenues	511,641	502,482	2,127,075
Expenses			
Operating Expenses	444,635	412,599	1,884,639
Electric utility expenses	439,405	407,231	1,861,343
Hydro electric power production expenses	10,270	10,623	45,704
Thermal power production expenses	205,302	173,257	849,220
Nuclear power production expenses	32,855	36,034	174,797
Internal combustion engine power production expenses	5	7	29
Purchased power from other electric utilities and other companies	41,930	41,039	176,002
Transmission expenses	29,248	30,493	127,260
Transformation expenses	17,669	17,387	70,552
Distribution expenses	45,615	44,537	183,223
Selling expenses	16,590	17,173	73,298
General and administrative expenses	21,703	18,149	82,365
Electric power development promotion tax	12,020	12,511	53,358
Enterprise tax	6,192	6,011	25,513
Other operating expenses	1	3	16
Subsidiary enterprise expenses	5,229	5,368	23,295
(Operating Income)	62,684	86,900	232,394
Other Expenses	13,494	14,877	79,660
Financing expenses	12,766	13,650	70,897
Interest expenses	12,635	13,158	70,105
Other	130	492	790
Non-operating expenses	728	1,226	8,762
Loss from sale of fixed asset	6	6	27
Other	721	1,219	8,735
Total Ordinary Expenses	458,129	427,476	1,964,299
Ordinary Income	53,512	75,005	162,775
Provision (Reversal) of Reserve for Fluctuation in Water Levels	-4,005	834	-2,660
Extraordinary Losses	-	-	40,865
Loss on discontinued construction of hydroelectric power plant	-	-	5,266
Other	-	-	35,598
Income before Income Taxes	57,517	74,171	124,570
Income Taxes-Current	9,837	14,597	41,497
Income Taxes-Deferred	11,516	12,629	18,936
Net Income	36,163	46,943	64,136

Note: Above figures are rounded down to the nearest million yen.