

Non Consolidated Forecast of Income <1>

(Billion yen)

	FY 2010 (Current Forecast) (A)	FY 2010 (Previous Forecast) (B)	Change (A)-(B)
Operating revenues	2,150.0	2,150.0	-
Operating expenses	2,030.0	2,030.0	-
Operating income	120.0	120.0	-
Ordinary income	90.0	90.0	-
Net income	50.0	50.0	-

Rounded down to nearest 100 million yen.

【Principal factors effecting operating income】

(Billion yen)

Decrease in nuclear power output	-26.0
Increase in sales volume (with subtraction of fuel cost)	+5.0
Increase in hydro power output	+3.0
Cut in expenses	+18.0
Effect to Operating income	-

[Principal Figures on Assumption]

(Billion yen)

Item		FY 2010 (Current Forecast) (A)	FY 2010 (Previous Forecast) (B)	Change (A)-(B)	Income Sensitivity on Major Factors
Electricity Sales	(TWh)	approx. 126.1	approx. 125.5	approx. 0.6	1% 5.0
CIF price: crude oil	(\$/b)	approx. 84	approx. 85	approx. - 1	1\$/b 5.3 *1
FX rate	(yen/\$)	approx. 94	approx. 95	approx. - 1	yen/\$ 6.3
Nuclear power utilization rate	(%)	approx. 63	approx. 76	approx. - 13	1% 2.0 *2

*1 The impact value of crude oil price includes the impact of LNG Price, because LNG Price is subject to crude oil price.

*2 The impact value is calculated based on difference in unit generation cost between nuclear power generation and average thermal power generation.

Non Consolidated Forecast of Income <2>

	(Billion yen)		
	FY 2010 (Current Forecast) (A)	FY 2009 (Result) (B)	Change (A)-(B)
Operating revenues	2,150.0	2,084.3	approx. 66.0
Operating expenses	2,030.0	1,904.3	approx. 126.0
Operating income	120.0	179.9	approx. - 60.0
Ordinary income	90.0	157.4	approx. - 67.0
Net income	50.0	106.4	approx. - 56.0

Rounded down to nearest 100 million yen.

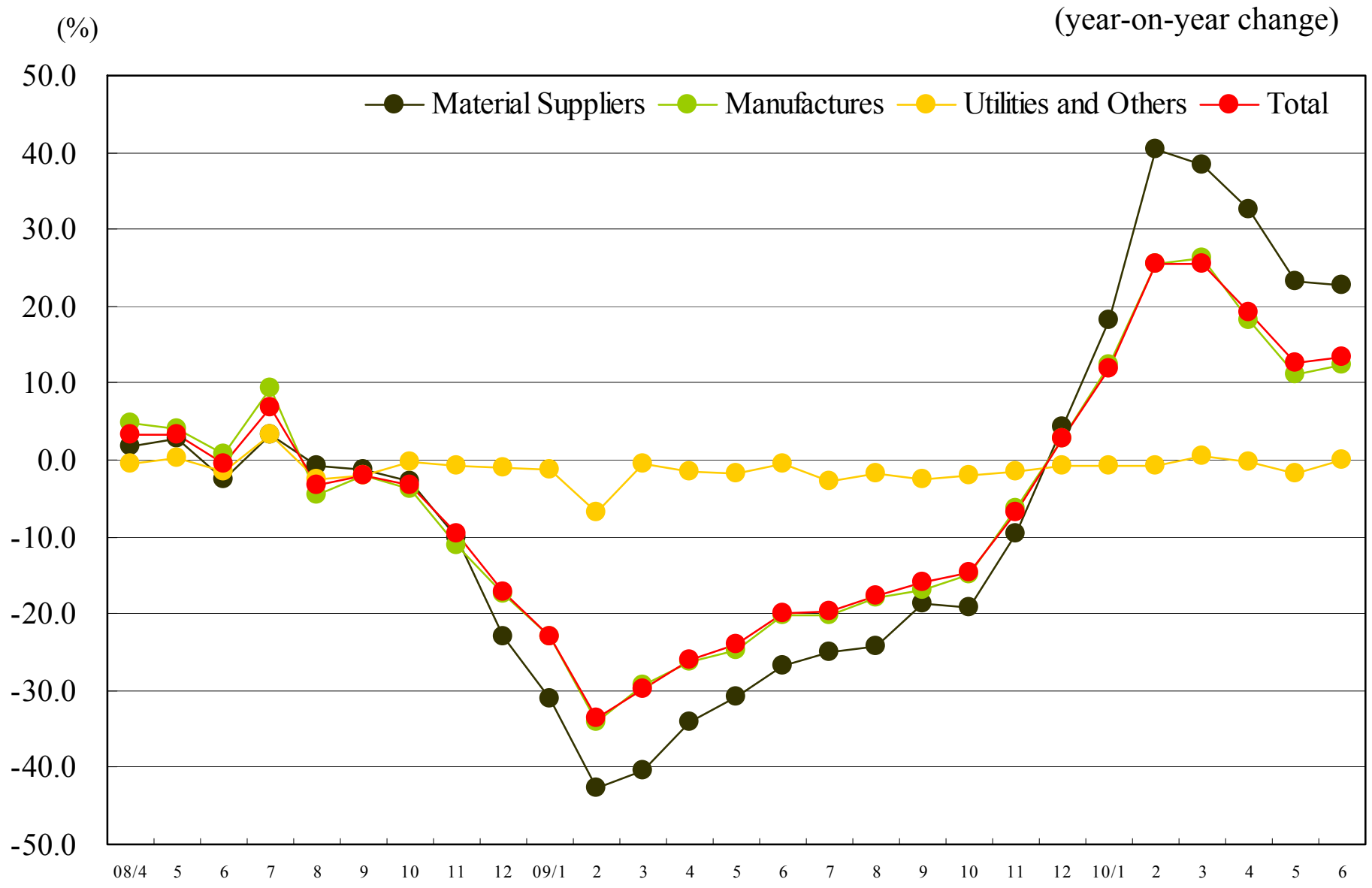
【Principal factors effecting operating income】

	(Billion yen)
Increase in sales volume (with subtraction of fuel cost)	+32.0
Rise in fuel price	-116.0
Increase in nuclear power output	+29.0
Decrease in salaries and employee benefits	+11.0
Increase in expenditure for purchased power, etc.	-16.0
Effect to Operating income	-60.0

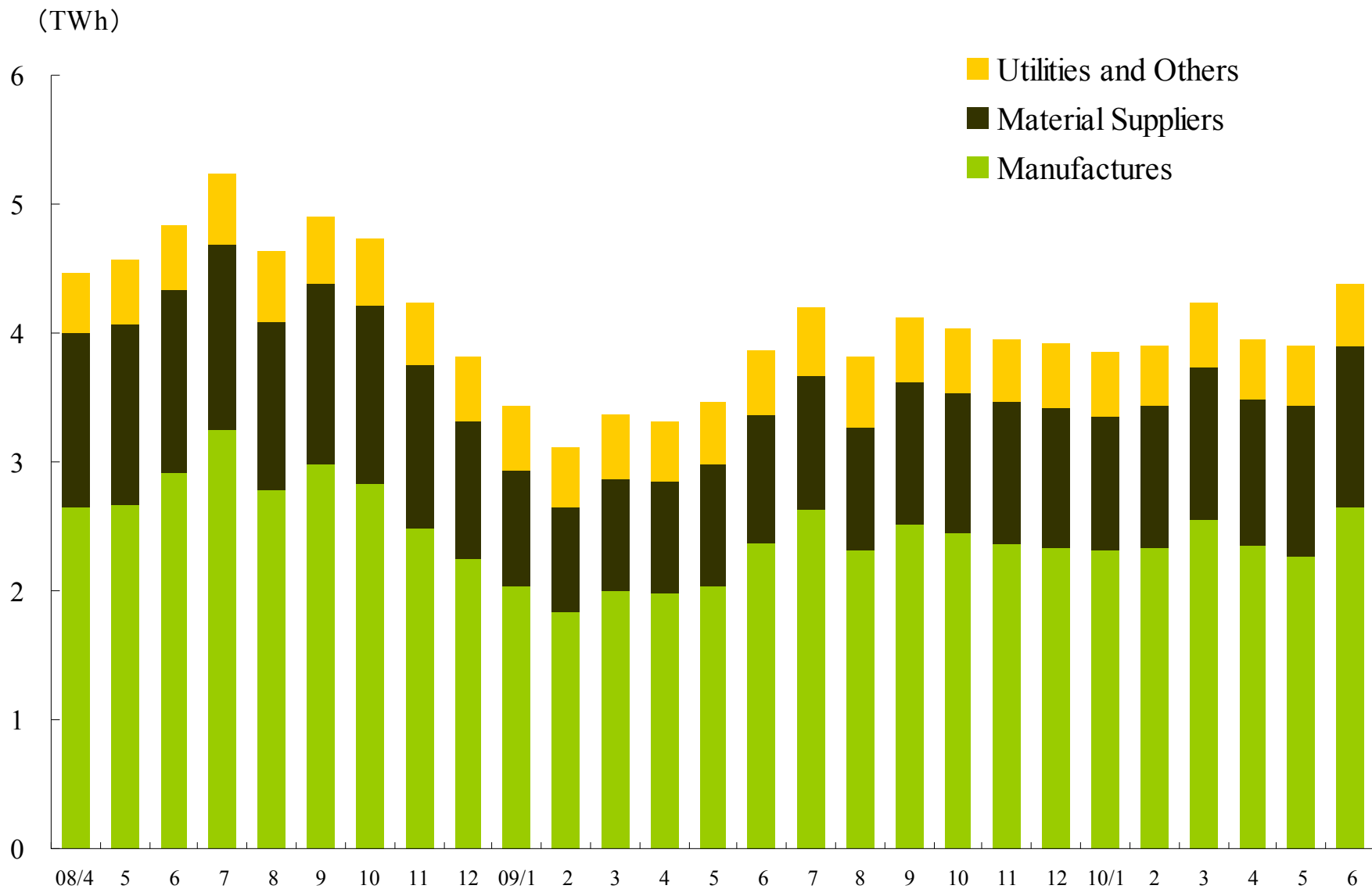
[Principal Figures on Assumption]

Item		FY 2010 (Current Forecast) (A)	FY 2009 (Result) (B)	Change (A-B)
Electricity Sales	(TWh)	approx. 126.1	122.8	approx. 3.3
CIF price: crude oil	(\$/b)	approx. 84	69.4	approx. 15
FX rate	(yen/\$)	approx. 94	93	approx. 1
Nuclear power utilization rate	(%)	approx. 63	46.0	approx. 17

Industrial Large-lot Demand <1>



Industrial Large-lot Demand <2>



DISCLAIMER

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These assumptions involve certain risks and uncertainties, and may cause actual results materially differ from them, by changes in the managerial environment such as economic activities and market trends.

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