

Financial Report

The information shown below is an English translation of extracts from "Financial Report for the Fiscal Year Ended March 31, 2012", which was filed with stock exchanges (Tokyo, Osaka, and Nagoya) on the date shown below pursuant to their regulations, for your convenience. Be advised that the Japanese version (the original) shall prevail if in any case a discrepancy arises between the original and the English translation.

CHUBU ELECTRIC POWER COMPANY, INCORPORATED (April 27, 2012)

Stock Code: 9502

Financial Report for the Fiscal Year Ended March 31, 2012 (FY 2011)

(In accordance with provisions of regulations in Japan, and accounting standards generally accepted in Japan)

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(Figures are rounded down to the nearest million yen)

1. Performance Over the Fiscal Year Ended March 31, 2012 (FY 2011, Consolidated)

(1) Consolidated Operating Results

	FY 2011	YoY	FY 2010	YoY
Operating Revenues (million yen)	2,449,283	5.1%	2,330,891	4.1%
Operating Income (million yen)	-37,667	-	174,237	-12.9%
Ordinary Income (million yen)	-67,857	-	146,274	-18.1%
Net Income (million yen)	-92,195	-	84,598	-22.1%
Net Income per Share (Primary; yen)	-121.67		110.97	
Net Income per Share (Fully diluted; yen)	-		-	
ROE (Return on Equity)	-5.8%		5.1%	
ROA (Return on Assets)	-1.2%		2.8%	
Operating Income / Operating Revenues	-1.5%		7.5%	

Note: Comprehensive income

(FY2011: -103,738 million yen (YoY: -), FY2010: 79,711 million yen (YoY: -23.2%))

Reference: Equity in earnings of affiliates (FY 2011: 1,591 million yen, FY 2010: 2,487 million yen)

(2) Consolidated Financial Standing

	3/12	3/11
Total Assets (million yen)	5,647,169	5,331,966
Net Assets (million yen)	1,548,347	1,698,382
Shareholders' Equity Ratio (%)	26.8	31.1
Net Assets per Share (yen)	1,994.51	2,190.89

Reference: Shareholders' Equity (3/12: 1,511,259 million yen, 3/11: 1,660,130million yen)

(3) Outline of Consolidated Cash Flows

	FY 2011	FY 2010
Cash Flows from Operating Activities (million yen)	176,844	449,755
Cash Flows from Investing Activities (million yen)	-247,073	-336,055
Cash Flows from Financing Activities (million yen)	422,007	-105,088
Cash and Cash Equivalents at End of Period (million yen)	473,162	121,295

2. Dividends

	FY 2011	FY 2010	FY 2012 (Forecasts)
End of 1st quarter per share (yen)	-	-	-
End of 2nd quarter per share (yen)	30.00	30.00	30.00
End of 3rd quarter per share (yen)	-	-	-
End of the fiscal year per share (yen)	30.00	30.00	30.00
Annual Dividends per Share (yen)	60.00	60.00	60.00
Total Dividends paid (full-year)(million yen)	45,467	45,620	n/a
Payout Ratio (Consolidated) (%)	-	54.1	-
Dividends on net assets (Consolidated) (%)	2.9	2.8	n/a

3. Forecasts of Consolidated Results for the Fiscal Year Ending March 31, 2013 (FY2012)

The Company does not provide financial forecasts (operating revenue, operating income, ordinary income and net income) for FY 2012 because the Group is unable to rationally forecast its business performance based on certain assumptions, since it is difficult to predict the future supply and demand of electricity.

We will announce our forecasts when we have more clarity about the outlook for the business.

<Explanatory Note>

(1) Changes in important subsidiaries during the fiscal year under review

(accompanying changes in the extent of consolidated companies) : None

(2) Changes in accounting policies, changes in accounting estimates, restatements:

i) Changes in accounting policies to comply with the revised accounting standards: None

ii) Changes other than under i): None

iii) Changes in accounting estimates: None

iv) Restatements: None

(3) Number of shares issued (common share)

i) Number of shares issued at the end of period (including treasury shares)

FY2011: 758,000,000 FY2010: 758,000,000

ii) Number of treasury shares at end of period

FY2011: 291,678 FY2010: 257,799

iii) Weighted average number of shares outstanding during the period

FY2011: 757,725,172 FY2010: 762,359,879

<Reference> Non-Consolidated Results

1. Performance Over the Fiscal Year Ended March 31, 2012 (FY 2011, Non-Consolidated)

(1) Operating Results

	FY 2011	YoY	FY 2010	YoY
Operating Revenues (million yen)	2,295,153	5.4%	2,178,286	4.5%
Operating Income (million yen)	-50,476	-%	157,877	-12.3%
Ordinary Income (million yen)	-77,433	-%	131,039	-16.8%
Net Income (million yen)	-94,638	-%	75,847	-28.8%
Net Income per Share (Primary; yen)	-124.88		99.48	
Net Income per Share (Fully diluted; yen)	-		-	

(2) Financial Standing

	3/12	3/11
Total Assets (million yen)	5,375,261	5,033,619
Net Assets (million yen)	1,344,775	1,485,674
Shareholders' Equity Ratio (%)	25.0%	29.5%
Net Assets per Share (yen)	1,774.60	1,960.45

Reference: Shareholders' Equity 3/12: 1,344,775 million yen 3/11: 1,485,674 million yen

2. Forecasts of Non-Consolidated Results for the Fiscal Year Ending March 31, 2013 (FY 2012)

The Company does not provide financial forecasts (operating revenue, operating income, ordinary income and net income) for FY 2012 because the company is unable to rationally forecast its business performance based on certain assumptions, since it is difficult to predict the future supply and demand of electricity.

We will announce our forecasts when we have more clarity about the outlook for the business.

Explanations Regarding Appropriate Use of the Forecasts, and Other Special Remarks

The forecasts are based on information available as of the date of this announcement is made. There is a possibility that actual results materially differ by various causes in the future.

The Attached Document

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Operating Results

I. Analysis Regarding Operating Results

1. Results for the Period under Review

The Japanese economy during FY 2011 on the whole continued to gradually recover, because production and exports regained momentum after the restoration of supply-chain disruptions, despite difficult circumstances right after the Great East Japan Earthquake and negative impacts from the floods in Thailand and the yen's appreciation mid-year. Such trends were noticeable in the Chubu region.

In response to a request by the prime minister, we suspended operation of all reactors at the Hamaoka Nuclear Power Station in May 2011. The suspension put heavy burdens on our business operations as a whole including our ability to stably supply electricity and procure fuels.

In these circumstances, for income, although electricity sales volume has declined, operating revenue has increased by 118.3 billion yen from the previous fiscal year to 2,449.2 billion yen, because of such factors as increase in electricity sales revenues due to increase in fuel adjustment charge. Ordinary revenue was 2,470.2 billion yen, a year-on-year increase of 121.8 billion yen.

Meanwhile, as for expenses, significant increase in fuel expenses due to suspension of operation at Hamaoka Nuclear Power Station in the electric power business and other issues contributed ordinary expenses to increase 336.0 billion yen to 2,538.0 billion yen.

As a result of the above, we recorded an ordinary loss of 67.8 billion yen, a 214.1 billion yen decline compared with the previous fiscal year.

(Production and Sales)

<Electric Power Business>

(1) Electricity Sales

Electricity sales have decreased by 2.3% to 127.9 TWh - due to such factors as decrease in air conditioning demand by cooler air temperature over the summer compared with previous year, and power saving.

[Demand from Customers under Regulation]

Demand for electric lighting has decreased by 3.7% to 35.9TWh, due to such factors as decrease in air conditioning demand by cooler air temperature over the summer compared with previous year, and power saving. Demand for electric power has decreased by 5.0% to 6.4TWh, because of decrease in number of contracts, and decrease in air conditioning demand affected by temperature.

[Demand from Customers under Liberalization]

Demand for commercial power has decreased by 5.9% to 22.2TWh due to decrease in air conditioning demand affected by temperature and power saving. Electricity sales for industrial customers amounted to 63.4

TWh, almost the same as in FY 2010, because since the summer customers attempted to regain production lost by the March 11 earthquake, although production declined in the automotive-related industry due to the earthquake.

(TWh,%)

		FY 2011 (A)	FY2010 (B)	Change	
				(A-B)	(A-B)/B
Demand from customers under regulation	Electric lighting	35.9	37.3	-1.4	-3.7
	Electric power	6.4	6.7	-0.3	-5.0
	Subtotal	42.3	44.0	-1.7	-3.9
Demand from customers under liberalization	Commercial power	22.2	23.6	-1.4	-5.9
	Industrial power, etc	63.4	63.3	0.1	0.2
	Subtotal	85.6	86.9	-1.3	-1.5
Total		127.9	130.9	-3.0	-2.3

(2) Generated and received power

As to electric power supply, hydroelectric power output has increased by 0.5TWh from the previous fiscal year due to higher water flow (flow rate for FY2011: 112.0%, FY2010: 107.6%).

Nuclear power output has decreased by 12.7TWh over the previous fiscal year because of suspension of operation of all reactors at Hamaoka Nuclear Power Station, in response to a request by the prime minister in May 2011.

Also, interchanged power and purchase power have decreased.

As a result of the above, thermal power output has increased by 16.4TWh over the previous period.

(TWh,%)

		FY 2011 (A)	FY 2010 (B)	Change	
				(A-B)	(A-B)/B
Internally generated	Hydroelectric power (flow rate)	9.3 (112.0)	8.8 (107.6)	0.5 (4.4)	5.9
	Thermal power	116.0	99.6	16.4	16.5
	Nuclear power (utilization rate)	2.6 (8.2)	15.3 (49.7)	-12.7 (-41.5)	-82.9
	Renewable energy	0.1	0.0	0.1	100.0
Interchanged power		-0.8	4.8	-5.6	-
Purchased power		13.1	14.8	-1.7	-11.7
Power used for pumped storage		-1.3	-1.0	-0.3	36.5
Total		139.0	142.3	-3.3	-2.4

(Consolidated Operating Revenues and Expenses)

(1) Operating Revenues and Expenses

<1> Electric Power Business

In terms of revenue, although electricity sales volume has decreased, operating revenue has increased by 112.3 billion yen to 2,246.9 billion yen, due to such factors as increase in electricity sales revenues resulting from increase in fuel adjustment charge, and increase in sold power to other electric utilities.

Operating expenses has increased by 318.2 billion yen to 2,288.6 billion yen, because of such factors as increase in fuel expense, caused by increase in thermal power output due to suspension of operation of all reactors at Hamaoka Nuclear Power Station, and rise in fuel price.

As a result, we recorded an operating loss of 41.7 billion yen, a 205.9 billion yen decline compared with the previous fiscal year.

<2> Other Businesses

Sales have increased by 6.0 billion yen to 202.3 billion yen owing to an increase in sales from energy business, along with other factors.

Operating expenses have increased by 12.0 billion yen to 198.2 billion yen.

As a result, operating income has decreased by 5.9 billion yen to 4.1 billion yen.

Sales by segments are as shown below.

<Energy Business>

Due to such factors as increase in sales volume and increase in unit sales price in gas sales business, sales have increased by 8.2 billion yen over the previous fiscal year, to 54.9 billion yen.

<Other Business>

Due to such factors as decrease in sales from telecommunication facility construction in construction related subsidiaries, sales have decreased by 2.1 billion yen over the previous fiscal year, to 147.3 billion yen.

(Reference) Sales by Segments

(billion yen, %)

	FY 2011 (A)	FY 2010 (B)	Change	
			(A-B)	(A-B)/B
Consolidated	2,449.2	2,330.8	118.3	5.1
Electric Power Business	2,246.9	2,134.5	112.3	5.3
Other Businesses	202.3	196.3	6.0	3.1
(Energy)	(54.9)	(46.7)	(8.2)	(17.5)
(Other)	(147.3)	(149.5)	(- 2.1)	(-1.4)

Notes: Figures represent sales from external customers.

(2) Ordinary income (loss)

Non-operating income has increased by 3.4 billion yen over the previous fiscal year to 20.9 billion yen. In combination with sales, the ordinary revenue in total has increased by 121.8 billion yen over the previous fiscal year, to 2,470.2 billion yen.

Meanwhile, non-operating expenses have increased by 5.7 billion yen to 51.1 billion yen. Combined with operating expenses, total ordinary expenses have increased by 336.0 billion yen year on year, to 2,538.0 billion yen.

As a result, we recorded ordinary loss of 67.8 billion yen, a 214.1 billion yen decline compared with the previous fiscal year.

(3) Net income (loss)

In this fiscal year, we recorded an extraordinary income of 9.0 billion yen as "settlement received" from a lawsuit for damages caused by a failed low-pressure turbine blade at Unit 5 of the Hamaoka Nuclear Power Station.

Also, we recorded an extraordinary loss of 17.2 billion yen as "loss on transition to a defined contribution pension plan" with the revision of retirement benefit scheme.

In addition to the above, with the promulgation of the Act regarding reduction of the income tax rate, the reversal of deferred tax assets was reflected in income taxes. As a result, net income decreased by 176.7 billion yen from the previous fiscal year, forcing us to post a net loss of 92.1 billion yen.

2. Outlook for the Next Period

The Company does not provide financial forecasts (operating revenue, operating income, ordinary income and net income) for FY 2012 because the Group is unable to rationally forecast its business performance based on certain assumptions, since it is difficult to predict the future supply and demand of electricity.

We will announce our forecasts when we have more clarity about the outlook for the business.

II. Analysis Regarding Financial Standing

(1) Summary of Assets, Liabilities and Net Assets

<1> Assets

Noncurrent assets decreased from the previous year-end by 91.0 billion yen to 4,786.2 billion yen due to the progress of depreciation, along with other causes.

Current assets have increased by 406.2 billion yen to 860.8 billion yen due to such factors as increase in cash and deposits and short-term investments.

As a result of the above, total assets have increased by 315.2 billion yen to 5,647.1 billion yen compared with the previous year end.

<2> Liabilities

Total liabilities have increased by 465.2 billion yen from the end of the previous fiscal year to 4,098.8 billion yen, due to such factors as increase in interest-bearing debt.

<3> Net assets

Total net assets have decreased by 150.0 billion yen from the end of the previous fiscal year to 1,548.3 billion yen due to such factors as dividend payouts and net loss.

As a result, the shareholders' equity ratio was 26.8%.

Assets, Liabilities and Net Assets (Summary)

(billion yen, %)

Item	3/12 (A)	3/11 (B)	Change		
			(A-B)	(A-B)/B	
Assets	Noncurrent assets	4,786.2	4,877.3	-91.0	-1.9
	Electric utility plant and equipment	3,167.0	3,252.9	-85.8	-2.6
	Other noncurrent assets	193.6	198.1	-4.5	-2.3
	Construction in progress	442.0	410.3	31.6	7.7
	Investments and other assets	731.4	754.5	-23.1	-3.1
	Current assets	860.8	454.6	406.2	89.3
	Cash and deposits	214.5	117.0	97.5	83.3
	Notes and accounts receivable-trade	181.3	148.6	32.6	22.0
	short-term investments	267.8	14.2	253.6	-
	Inventories	100.6	94.8	5.8	6.1
Total Assets	5,647.1	5,331.9	315.2	5.9	
Liabilities, Net Assets	Noncurrent Liabilities	3,162.8	2,595.6	567.1	21.8
	Bonds payable	994.5	1,177.5	-182.9	-15.5
	Long-term loans payable	1,385.0	616.5	768.4	124.6
	Provision for reprocessing of irradiated nuclear fuel	261.9	272.2	-10.2	-3.8
	Asset retirement obligations	219.1	218.6	0.4	0.2
	Current liabilities	921.4	1,031.7	-110.2	-10.7
	Current portion of noncurrent liabilities	249.5	262.5	-12.9	-4.9
	Short-term loans payable	340.8	333.5	7.3	2.2
	Commercial papers	-	112.0	-112.0	-
	Notes and accounts payable-trade	138.6	123.6	14.9	12.1
	Total Liabilities	4,098.8	3,633.5	465.2	12.8
	Shareholders' Equity	1,514.1	1,651.8	-137.7	-8.3
	Retained earnings	1,013.0	1,150.7	-137.6	-12.0
	Accumulated other comprehensive income	-2.8	8.2	-11.1	-
	Minority interests	37.0	38.2	-1.1	-3.0
Total Net Assets	1,548.3	1,698.3	-150.0	-8.8	
Total	5,647.1	5,331.9	315.2	5.9	

Notes:

(i) "Provision for reprocessing of irradiated nuclear fuel" includes "provision for preparation of the reprocessing of irradiated nuclear fuel".

(ii) Rounded down to nearest 100 million yen.

(2) Summary of Consolidated Cash Flows

<1> Outline of Cash Flows

Cash flow from operating activities has decreased by 272.9 billion yen from the previous fiscal year to 176.8 billion yen of gain in cash. This decline is due to increase in fuel expenses because of increase in thermal power output by suspension of operation of all reactors at Hamaoka Nuclear Power Station, and rise in fuel price in electricity business, along with other factors.

Cash outflow from investment activities has decreased by 88.9 billion yen over the previous fiscal year to 247.0 billion yen. The change is mainly due to decline in payments for investments in electricity business.

As a result, free cash flow has decreased by 183.9 billion yen from the previous fiscal year, to 70.2 billion yen.

Cash flow from financing activities has increased by 527.0 billion yen over the previous fiscal year to 422.0 billion yen due to such factors as increase in proceeds from long-term loans payable.

Consequently, the amount of cash and cash equivalents at end of fiscal year under review has increased by 351.8 billion yen from the end of previous fiscal year to 473.1 billion yen.

Furthermore, total outstanding interest-bearing debt at end of fiscal year under review has increased by 470.7 billion yen from end of previous fiscal year to 2,965.8 billion yen.

[Consolidated Cash Flows (Summary)]

Item	FY 2011 (A)	FY 2010 (B)	(billion yen, %)	
			Change	
			(A-B)	(A-B)/B
Cash flow from operating activities I	176.8	449.7	-272.9	-60.7
Cash flow from investing activities II	-247.0	-336.0	88.9	-26.5
Cash flow from financing activities	422.0	-105.0	527.0	-
Free cash flows I+II	-70.2	113.6	-183.9	-

Item	3/12 (A)	3/11 (B)	Change	
			(A-B)	(A-B)/B
			Cash and cash equivalents at end of the period	473.1
(Ref.) Outstanding interest-bearing debt	2,965.8	2,495.1	470.7	18.9

Rounded down to nearest 100 million yen.

<2> Financial Ratio of Cash Flows

	FY 2011	FY 2010	FY 2009	FY 2008	FY 2007
Shareholders' equity ratio	26.8%	31.1%	30.9%	29.6%	30.4%
Shareholders' equity ratio (market value)	20.0%	26.3%	33.6%	30.9%	34.4%
Interest-bearing debt /Cash flow	16.8	5.5	4.7	7.8	6.1
Interest coverage ratio	5.1	12.0	13.7	4.5	8.7

Shareholders' Equity ratio: shareholders' equity / total assets

Shareholders' Equity ratio based on market value: total market value / total assets

Cash flow ratio to interest-bearing debts: interest-bearing debts / cash flow

Interest coverage ratio: cash flow / interest payment

Notes:

- (i) Above figures are based on consolidated financial data.
- (ii) Total market value is calculated based on number of shares issued with exclusion of treasury shares.
- (iii) Figures in cash flow in above chart represent cash flow from operating activities.
- (iv) Interest-bearing debts represent all liabilities accounted in consolidated balance sheet with obligation for interest payment.

III. Profit Allocation Policy and Dividends for the Fiscal Year under Review, and the Fiscal Year to Come

The company will work to maintain current level of dividends (60 yen per annum per share). It is based to meet shareholders' expectations steadily, as well as to continue investments for building and operating facilities, that are essential for a stable supply of electricity.

Although the Company posted a huge net loss for the fiscal year under review due to an increase in fuel costs associated with the suspension of operation of all reactors at Hamaoka Nuclear Power Station, it plans to pay the year-end dividend of 30 yen per share, the same as the interim dividend, based on the policy mentioned above. In the next fiscal year, the Company plans to pay interim and year-end dividends of 30 yen per share in accordance with the policy mentioned above.

IV. Business and Other Risks

Of all the variables affecting the Chubu Electric Group's performance and financial standing, the primary factors most likely to have a major effect on investors' decisions are listed below.

Forward-looking statements in this report are based on facts and conditions as of the date of this report (on April 27, 2012). Actual results may differ, affected by the government's future energy policy and revision of electricity business system.

(1) Risks of the economic environment

<1> Economic and weather conditions

In the electric power business, which is at the core of the Chubu Electric Group's business, the volume of electricity sales fluctuates due to economic and weather trends, and consequently, the performance of the Chubu Electric Group could potentially be affected.

In addition, the amount of yearly precipitation affects the amount of hydro electric power output, which impacts our power-generating costs. Chubu Electric, however, has set aside a reserve for fluctuation in water levels, which allows the company to make a certain adjustment against such impact within balance of the reserve, thus limits the effect on performance.

<2> Changes in fuel prices, etc.

As Chubu Electric Group depends on imports of such fuels as liquefied natural gas (LNG), coal and crude oil from overseas, fuel expense in electricity business could be affected by fuel prices and fluctuations in the currency exchange market. However, since the fluctuations of fuel prices within certain range could potentially be reflected in electricity rates under "Fuel-cost Adjustment System", the impact of these factors on performance should be mitigated.

Meanwhile, performance of the Chubu Electric Group could also potentially be affected by the fluctuation in fuel expenses in the cases where: fuel becomes difficult to procure, for example, because of fluctuating supply and demand, supplier facility and/or operational issues, or changes in the political situation.

<3> Changes in interest rates

The balance of interest-bearing debts at the Chubu Electric Group stood at 2,965.8 billion yen at the end of March 2012, an amount equivalent to 52.5% of our total assets. Interest payments on this debt are susceptible to market interest rates, and thus, the group's performance could potentially be affected. Of these interest-bearing debts, however, 88.3% comes from long-term funds (bonds and long-term loans), and most of these funding were procured at fixed interest rates. So the effect of interest rate changes is considered limited.

Part of the corporate pension plan assets, held by our group, could potentially affect the group's performance as their market value fluctuates in tandem with movements in stock prices and interest rates, among other factors.

(2) Risks associated with Chubu Electric Group business activities

<1> Suspension of electricity generating facilities

The Company has suspended operation of all reactors at the Hamaoka Nuclear Power Station. Taking into account the nuclear power plant accident caused by the Great East Japan Earthquake and subsequent tsunami, we have been taking measures to further strengthen the plant's safety, such as measures against tsunami including installing breakwater walls, enhancing buildings' water-resistance, and reinforcing emergency measures. We have also been improving disaster prevention measures including strengthening the disaster prevention system in case of an accident at the nuclear plant, improving and strengthening disaster prevention materials/equipment, and deepening cooperation between the central government and local governments around the plant. Furthermore, because we plan to appropriately take in new knowledge presented by findings of the Tokyo Electric Power Fukushima Daiichi Nuclear Power Station Accident Investigation Commission and studies by the Central Disaster Prevention Council, the possibility exists that we will need to take additional measures based on the new knowledge.

The Company is putting all its efforts into ensuring the stable supply of electricity after suspension of operation of all reactors at the Hamaoka Nuclear Power Station. Specifically, we have taken various measures to meet demand, such as resuming operations of thermal power units under long-term planned shutdown, while requesting our customers to save electricity. Our performance is expected to be affected by a substantial increase in fuel costs due to replacement of nuclear power with thermal power.

Providing the complete power supply system from power generation to distribution, the Chubu Electric Group strives to develop and maintain optimum facilities that ensure stable delivery of high quality electricity economically, while working to establish disaster-resistant systems by taking measures against large-scale earthquakes. However, if supply facilities of the Company or other power companies from which we receive power supply are shut down because of a large-scale disaster, an accident or terrorism and an obstacle to fuel procurement, our operational results may be affected.

<2> Nuclear power back-end costs, etc.

The back-end business of nuclear power takes an extremely long time period and has many uncertainties. To prepare for the future backend costs, based on the rules set by the government, Chubu Electric has set aside provision for reprocessing of irradiated nuclear fuel and provision for preparation of the reprocessing of irradiated nuclear fuel.

Even so, the costs of nuclear fuel cycles, including back-end costs, may vary depending on regulatory reform, changes in estimates of future expenses (mandated and voluntary), the operating status of reprocessing facilities. As a result, company performance may potentially be affected.

<3> Changes in the competitive environment

Since the start of partial liberalization of electric power retailing in March 2000, the scope of liberalization has

gradually expanded. The establishment of a more competitive and open electricity market will continue to be studied in discussions about reviewing the framework of the electricity power industry. In the whole energy market, the supply-demand structure could substantially change toward the realization of a new energy mix, such as expanded use of renewable energy, further proliferation of natural gas, and dramatic promotion of energy savings.

Given this situation, the Chubu Electric Group is exerting its maximum effort to enhance business efficiency, and is conducting proactive sales initiatives to respond precisely to customer needs. Even so, future amendments in regulations and changes to supply- demand structure could potentially have an effect on our performance.

<4> Regulatory amendments for global environment protection, etc

Global warming issues have caught more attention from global society. The group has recognized growing importance to contribute to the achievement of "low carbon society" through taking measures actively toward reduction of CO₂ emission in electric power business.

Based on above recognition, the group has established the "Chubu Electric Power Group Basic Environmental Policy". Under its detailed protocol designated as "Action Plan", the group is working systematically to use resources efficiently and reduce the burden on the environment. However, the group's performance could potentially be affected by the future trend of tightening environmental regulations, among other factors.

<5> Businesses other than electric power

The Chubu Electric Group focuses on electricity, gas and on-site energy supply as its core business areas. We are engaged in a wide range of businesses, including overseas energy business, taking advantage of our accumulated know-how in domestic businesses, constructions for expanding and securing electricity-related facilities, and manufacturing of materials and equipment for our core businesses. These businesses are subject to changing business environments, including increasing competition with other enterprises, and could potentially affect performance if they fail to produce the results expected by the Chubu Electric Group.

(3) Other risks

<1> Compliance

The Chubu Electric Group strives for strict compliance by establishing the Chubu Electric Group Compliance Basic Policy, which relates to compliance with laws, regulations and social rules. If any event against compliance occurs within or in connection with the organization, the reputation of the Chubu Electric Group may be damaged and its operational results may be adversely affected.

<2> Information leaks

The Chubu Electric Group comply with the relevant laws, maintains internal systems and establishes rules on information handling to ensure proper management of personal and other critical information. We have also increased information system security as well as employee training for this purpose.

However, in case information leak occurs and the direct cost of responding to the situation and loss of public trust in the Group arises, the group performance could potentially be affected.

Consolidated Financial Statements

1 Consolidated Balance Sheets

(Millions of yen)

	As of Mar 31, 2012	As of Mar 31, 2011
Assets		
Noncurrent assets	4,786,270	4,877,304
Electric utility plant and equipment	3,167,018	3,252,910
Hydroelectric power production facilities	260,065	268,975
Thermal power production facilities	465,084	508,008
Nuclear power production facilities	244,877	267,247
Transmission facilities	882,116	879,196
Transformation facilities	392,672	398,469
Distribution facilities	792,369	799,732
General facilities	120,801	125,240
Other electric utility plant and equipment	9,301	6,039
Other noncurrent assets	193,688	198,189
Construction in progress	442,097	410,398
Construction and retirement in progress	442,097	410,398
Nuclear fuel	252,057	261,283
Loaded nuclear fuel	40,040	41,220
Nuclear fuel in processing	212,017	220,062
Investments and other assets	731,408	754,522
Long-term investments	187,380	190,517
Reserve fund for reprocessing of irradiated nuclear fuel	229,166	240,001
Deferred tax assets	231,811	235,063
Other	85,532	90,536
Allowance for doubtful accounts	(2,482)	(1,597)
Current assets	860,898	454,662
Cash and deposits	214,515	117,000
Notes and accounts receivable-trade	181,306	148,609
Short-term investments	267,872	14,233
Inventories	100,660	94,832
Deferred tax assets	26,609	23,135
Other	71,518	58,173
Allowance for doubtful accounts	(1,584)	(1,321)
Total assets	5,647,169	5,331,966
Liabilities and net assets		
Noncurrent liabilities	3,162,845	2,595,687
Bonds payable	994,558	1,177,542
Long-term loans payable	1,385,024	616,554
Provision for retirement benefits	208,091	206,118
Provision for reprocessing of irradiated nuclear fuel	247,741	258,544
Provision for preparation of the reprocessing of irradiated nuclear fuel	14,242	13,659
Provision for loss in conjunction with discontinued operations of nuclear power plants	39,365	44,926
Asset retirement obligations	219,178	218,692
Other	54,641	59,649
Current liabilities	921,486	1,031,745
Current portion of noncurrent liabilities	249,520	262,507
Short-term loans payable	340,876	333,539
Commercial papers	-	112,000
Notes and accounts payable-trade	138,603	123,663
Accrued taxes	36,748	62,774
Other	155,738	137,259
Reserves under the special laws	14,490	6,151
Reserve for fluctuation in water levels	14,490	6,151
Total liabilities	4,098,821	3,633,584
Shareholders' equity	1,514,116	1,651,830
Capital stock	430,777	430,777
Capital surplus	70,777	70,777
Retained earnings	1,013,040	1,150,710
Treasury stock	(478)	(434)
Accumulated other comprehensive income	(2,856)	8,299
Valuation difference on available-for-sale securities	11,276	10,447
Deferred gains or losses on hedges	(5,844)	2,406
Foreign currency translation adjustment	(8,288)	(4,554)
Minority interests	37,087	38,252
Total net assets	1,548,347	1,698,382
Total liabilities and net assets	5,647,169	5,331,966

Note: Above figures are rounded down to the nearest million yen.

2 Consolidated Statements of Income and Consolidated Statements of Comprehensive Income

Consolidated Statements of Income

(Millions of yen)

	Full fiscal year ended Mar 31, 2012	Full fiscal year ended Mar 31, 2011
Operating revenue	2,449,283	2,330,891
Electric utility operating revenue	2,246,901	2,134,552
Other business operating revenue	202,381	196,339
Operating expenses	2,486,950	2,156,654
Electric utility operating expenses	2,288,679	1,970,398
Other business operating expenses	198,270	186,256
Operating income (loss)	(37,667)	174,237
Non-operating income	20,925	17,433
Dividends income	1,823	1,605
Interest income	4,601	4,864
Equity in earnings of affiliates	1,591	2,487
Other	12,909	8,476
Non-operating expenses	51,115	45,396
Interest expenses	36,055	36,407
Other	15,060	8,988
Ordinary revenue	2,470,208	2,348,325
Ordinary expenses	2,538,065	2,202,050
Ordinary income (loss)	(67,857)	146,274
Provision or reversal of reserve for fluctuation in water levels	8,338	2,450
Provision of reserve for fluctuation in water levels	8,338	2,450
Extraordinary income	9,000	-
Settlement received	9,000	-
Extraordinary loss	17,291	8,685
Loss on adjustment for changes of accounting standard for asset retirement obligations	-	8,685
Loss on transition to a defined contribution pension plan	17,291	-
Income (loss) before income taxes and minority interests	(84,487)	135,138
Income taxes-current	7,230	67,955
Income taxes-deferred	1,019	(17,928)
Income taxes	8,249	50,026
Income (loss) before minority interests	(92,736)	85,111
Minority interests in income (loss)	(541)	513
Net income (loss)	(92,195)	84,598

Note: Above figures are rounded down to the nearest million yen.

Consolidated Statements of Comprehensive Income

(Millions of yen)

	Full fiscal year ended Mar 31, 2012	Full fiscal year ended Mar 31, 2011
Income (loss) before minority interests	(92,736)	85,111
Other comprehensive income		
Valuation difference on available-for-sale securities	934	(4,237)
Deferred gains or losses on hedges	(1,423)	848
Foreign currency translation adjustment	(1,188)	(1,628)
Share of other comprehensive income of associates accounted for using equity method	(9,324)	(383)
Total other comprehensive income	(11,002)	(5,400)
Comprehensive income	(103,738)	79,711
Comprehensive income attributable to		
Comprehensive income attributable to owners of the parent	(103,351)	79,272
Comprehensive income attributable to minority interests	(387)	438

Note: Above figures are rounded down to the nearest million yen.

3 Consolidated Statements of Changes in Net Assets

(Millions of yen)

	Full fiscal year ended Mar 31, 2012	Full fiscal year ended Mar 31, 2011
Shareholders' equity		
Capital stock		
Balance at the beginning of current period	430,777	430,777
Changes of items during the period		
Total changes of items during the period	-	-
Balance at the end of current period	430,777	430,777
Capital surplus		
Balance at the beginning of current period	70,777	70,777
Changes of items during the period		
Total changes of items during the period	-	-
Balance at the end of current period	70,777	70,777
Retained earnings		
Balance at the beginning of current period	1,150,710	1,122,724
Changes of items during the period		
Dividends from surplus	(45,469)	(45,772)
Net income (loss)	(92,195)	84,598
Retirement of treasury stock	-	(10,780)
Disposal of treasury stock	(4)	(1)
Change of scope of consolidation	-	(58)
Total changes of items during the period	(137,669)	27,985
Balance at the end of current period	1,013,040	1,150,710
Treasury stock		
Balance at the beginning of current period	(434)	(302)
Changes of items during the period		
Purchase of treasury stock	(61)	(10,953)
Retirement of treasury stock	-	10,780
Disposal of treasury stock	16	42
Total changes of items during the period	(44)	(131)
Balance at the end of current period	(478)	(434)
Total shareholders' equity		
Balance at the beginning of current period	1,651,830	1,623,976
Changes of items during the period		
Dividends from surplus	(45,469)	(45,772)
Net income (loss)	(92,195)	84,598
Purchase of treasury stock	(61)	(10,953)
Retirement of treasury stock	-	-
Disposal of treasury stock	11	40
Change of scope of consolidation	-	(58)
Total changes of items during the period	(137,714)	27,854
Balance at the end of current period	1,514,116	1,651,830

(Millions of yen)

	Full fiscal year ended Mar 31, 2012	Full fiscal year ended Mar 31, 2011
Accumulated other comprehensive income		
Valuation difference on available-for-sale securities		
Balance at the beginning of current period	10,447	14,674
Changes of items during the period		
Net changes of items other than shareholders' equity	828	(4,226)
Total changes of items during the period	828	(4,226)
Balance at the end of current period	11,276	10,447
Deferred gains or losses on hedges		
Balance at the beginning of current period	2,406	1,149
Changes of items during the period		
Net changes of items other than shareholders' equity	(8,250)	1,256
Total changes of items during the period	(8,250)	1,256
Balance at the end of current period	(5,844)	2,406
Foreign currency translation adjustment		
Balance at the beginning of current period	(4,554)	(2,199)
Changes of items during the period		
Net changes of items other than shareholders' equity	(3,733)	(2,355)
Total changes of items during the period	(3,733)	(2,355)
Balance at the end of current period	(8,288)	(4,554)
Accumulated other comprehensive income		
Balance at the beginning of current period	8,299	13,624
Changes of items during the period		
Net changes of items other than shareholders' equity	(11,155)	(5,325)
Total changes of items during the period	(11,155)	(5,325)
Balance at the end of current period	(2,856)	8,299
Minority interests		
Balance at the beginning of current period	38,252	38,264
Changes of items during the period		
Net changes of items other than shareholders' equity	(1,164)	(12)
Total changes of items during the period	(1,164)	(12)
Balance at the end of current period	37,087	38,252
Net assets		
Balance at the beginning of current period	1,698,382	1,675,865
Changes of items during the period		
Dividends from surplus	(45,469)	(45,772)
Net income (loss)	(92,195)	84,598
Purchase of treasury stock	(61)	(10,953)
Disposal of treasury stock	11	40
Change of scope of consolidation	-	(58)
Net changes of items other than shareholders' equity	(12,320)	(5,337)
Total changes of items during the period	(150,034)	22,516
Balance at the end of current period	1,548,347	1,698,382

Note: Above figures are rounded down to the nearest million yen.

4 Consolidated Statements of Cash Flows

(Millions of yen)

	Full fiscal year ended Mar 31, 2012	Full fiscal year ended Mar 31, 2011
Net cash provided by (used in) operating activities		
Income (loss) before income taxes and minority interests	(84,487)	135,138
Depreciation	289,451	284,046
Decommissioning costs of nuclear power units	738	3,709
Amortization of nuclear fuel	1,180	7,202
Loss on retirement of noncurrent assets	10,113	8,636
Loss on adjustment for changes of accounting standard for asset retirement obligations	-	8,685
Increase (decrease) in provision for retirement benefits	1,973	1,390
Increase (decrease) in provision for reprocessing of irradiated nuclear fuel	(10,802)	(3,902)
Increase (decrease) in provision for other reprocessing of irradiated nuclear fuel	583	933
Increase (decrease) in provision for loss in conjunction with discontinued operations of nuclear power plants	(5,561)	(892)
Increase (decrease) in reserve for fluctuation in water levels	8,338	2,450
Interest and dividends income	(6,424)	(6,469)
Interest expenses	36,055	36,407
Settlement received	(9,000)	-
Decrease (increase) in reserve fund for reprocessing of irradiated nuclear fuel	10,835	3,214
Decrease (increase) in notes and accounts receivable-trade	(32,503)	(1,434)
Decrease (increase) in inventories	(5,827)	(583)
Increase (decrease) in notes and accounts payable-trade	14,952	10,739
Other	13,238	82,877
Subtotal	232,855	572,151
Interest and dividends income received	8,303	9,632
Interest expenses paid	(34,916)	(37,387)
Settlement package received	9,000	0
Income taxes paid	(38,396)	(94,641)
Net cash provided by (used in) operating activities	176,844	449,755
Net cash provided by (used in) investing activities		
Purchase of noncurrent assets	(266,938)	(269,621)
Payments of investment and loans receivable	(8,607)	(89,440)
Collection of investment and loans receivable	13,638	15,371
Other	14,835	7,635
Net cash provided by (used in) investing activities	(247,073)	(336,055)
Net cash provided by (used in) financing activities		
Proceeds from issuance of bonds	-	89,697
Redemption of bonds	(139,100)	(146,374)
Proceeds from long-term loans payable	825,600	161,420
Repayment of long-term loans payable	(112,406)	(194,267)
Increase in short-term loans payable	379,187	411,320
Decrease in short-term loans payable	(370,529)	(398,297)
Proceeds from issuance of commercial papers	154,000	791,000
Redemption of commercial papers	(266,000)	(760,000)
Purchase of treasury stock	(61)	(10,953)
Cash dividends paid	(45,369)	(45,709)
Cash dividends paid to minority shareholders	(499)	(455)
Other	(2,814)	(2,468)
Net cash provided by (used in) financing activities	422,007	(105,088)
Effect of exchange rate change on cash and cash equivalents	88	(455)
Net increase (decrease) in cash and cash equivalents	351,866	8,155
Cash and cash equivalents at beginning of this period	121,295	113,140
Cash and cash equivalents at end of this period	473,162	121,295

Note: Above figures are rounded down to the nearest million yen.

Non-Consolidated Financial Statements

1 Non-Consolidated Balance Sheets

(Millions of yen)

	As of Mar 31, 2012	As of Mar 31, 2011
Assets		
Noncurrent assets	4,676,600	4,742,256
Electric utility plant and equipment	3,222,743	3,307,316
Hydroelectric power production facilities	263,192	272,181
Thermal power production facilities	468,661	511,552
Nuclear power production facilities	247,012	269,426
Internal combustion engine power production facilities	100	100
Renewable power production facilities	8,112	5,119
Transmission facilities	894,539	891,405
Transformation facilities	397,580	403,265
Distribution facilities	819,439	825,657
General facilities	123,270	127,772
Facilities loaned	835	834
Incidental business facilities	12,790	19,272
Non-operating facilities	11,755	11,460
Construction in progress	434,637	404,794
Construction in progress	434,211	404,561
Retirement in progress	426	233
Nuclear fuel	252,057	261,283
Loaded nuclear fuel	40,040	41,220
Nuclear fuel in processing	212,017	220,062
Investments and other assets	742,615	738,129
Long-term investments	153,202	150,888
Long-term investment for subsidiaries and affiliates	153,720	134,236
Reserve fund for reprocessing of irradiated nuclear fuel	229,166	240,001
Long-term prepaid expenses	9,915	13,673
Deferred tax assets	196,940	199,641
Allowance for doubtful accounts	(330)	(311)
Current assets	698,660	291,362
Cash and deposits	164,979	68,632
Accounts receivable-trade	129,982	104,278
Other accounts receivable	15,425	6,586
Short-term investments	255,000	-
Supplies	91,083	79,921
Prepaid expenses	2,454	763
Short-term receivables from subsidiaries and affiliates	4,394	2,869
Deferred tax assets	20,443	17,122
Other current assets	16,130	12,041
Allowance for doubtful accounts	(1,232)	(853)
Total assets	5,375,261	5,033,619

(Millions of yen)

	As of Mar 31, 2012	As of Mar 31, 2011
Liabilities and net assets		
Noncurrent liabilities	3,097,487	2,526,913
Bonds payable	994,558	1,177,542
Long-term loans payable	1,369,595	597,632
Long-term accrued liabilities	9,844	11,036
Lease obligations	1,029	1,946
Long-term debt to subsidiaries and affiliates	11,512	11,141
Provision for retirement benefits	161,851	158,931
Provision for reprocessing of irradiated nuclear fuel	247,741	258,544
Provision for preparation of the reprocessing of irradiated nuclear fuel	14,242	13,659
Provision for loss in conjunction with discontinued operations of nuclear power plants	39,365	44,926
Asset retirement obligations	218,711	218,601
Other noncurrent liabilities	29,035	32,950
Current liabilities	918,508	1,014,880
Current portion of noncurrent liabilities	239,706	252,403
Short-term loans payable	334,400	324,400
Commercial papers	-	112,000
Accounts payable-trade	84,406	68,971
Accounts payable-other	40,044	28,084
Accrued expenses	58,577	53,972
Accrued taxes	29,030	55,936
Deposits received	3,837	2,705
Short-term debt to subsidiaries and affiliates	121,761	107,796
Other advances	6,450	8,498
Provision for directors' bonuses	-	91
Other current liabilities	294	19
Reserves under the special laws	14,490	6,151
Reserve for fluctuation in water levels	14,490	6,151
Total liabilities	4,030,486	3,547,945
Shareholders' equity	1,332,892	1,473,049
Capital stock	430,777	430,777
Capital surplus	70,689	70,689
Legal capital surplus	70,689	70,689
Retained earnings	831,847	971,959
Legal retained earnings	93,628	93,628
Other retained earnings	738,219	878,331
Reserve for overseas investment loss	2,181	1,441
Reserve for special disaster	11	10
Reserve for adjustment of cost fluctuations	188,000	188,000
General reserve	518,000	518,000
Retained earnings brought forward	30,026	170,879
Treasury stock	(422)	(377)
Valuation and translation adjustments	11,882	12,625
Valuation difference on available-for-sale securities	11,392	10,737
Deferred gains or losses on hedges	490	1,887
Total net assets	1,344,775	1,485,674
Total liabilities and net assets	5,375,261	5,033,619

Note: Above figures are rounded down to the nearest million yen.

2 Non-Consolidated Statements of Income

(Millions of yen)

	Full fiscal year ended Mar 31, 2012	Full fiscal year ended Mar 31, 2011
Operating revenue	2,295,153	2,178,286
Electric utility operating revenue	2,248,551	2,136,246
Residential	786,829	777,999
Commercial and industrial	1,374,777	1,315,179
Sold power to other utilities	48,341	12,460
Sold power to other suppliers	7,270	2,243
Transmission revenue	9,429	5,803
Settlement revenue among utilities	167	214
Other electricity revenue	21,406	22,016
Revenue from loaned facilities	329	329
Incidental business operating revenue	46,601	42,039
Operating revenue-gas supply business	43,943	35,820
Operating revenue-other businesses	2,658	6,219
Operating expenses	2,345,630	2,020,408
Electric utility operating expenses	2,297,370	1,982,944
Hydroelectric power production expenses	47,705	47,241
Thermal power production expenses	1,267,706	867,992
Nuclear power production expenses	100,931	128,062
Internal combustion engine power production expenses	41	25
Renewable power production expenses	1,235	806
Purchased power from other utilities	38,504	53,214
Purchased power from other suppliers	169,950	154,989
Transmission expenses	114,904	124,063
Transformation expenses	72,970	73,464
Distribution expenses	200,314	205,023
Selling expenses	68,804	72,330
Cost of loaned facilities	32	35
General and administrative expenses	139,418	181,054
Electric power development promotion tax	48,596	49,651
Enterprise tax	26,821	25,255
Transferred cost of electricity for construction and incidental business	(568)	(265)
Incidental business operating expenses	48,259	37,464
Operating expenses-gas supply business	45,925	34,353
Operating expenses-other businesses	2,334	3,111
Operating income (loss)	(50,476)	157,877

(Millions of yen)

	Full fiscal year ended Mar 31, 2012	Full fiscal year ended Mar 31, 2011
Non-operating income	19,837	16,117
Financial revenue	9,722	7,051
Dividends income	5,475	2,590
Interest income	4,247	4,461
Non-operating revenue	10,115	9,065
Gain on sales of noncurrent assets	1,136	171
Miscellaneous revenue	8,978	8,894
Non-operating expenses	46,794	42,955
Financial expenses	36,033	36,504
Interest expenses	36,033	36,202
Bond issuance cost	-	302
Non-operating expenses	10,761	6,450
Loss on sales of noncurrent assets	3,063	92
Miscellaneous expenses	7,697	6,358
Ordinary revenue	2,314,991	2,194,404
Ordinary expenses	2,392,424	2,063,364
Ordinary income (loss)	(77,433)	131,039
Provision or reversal of reserve for fluctuation in water levels	8,338	2,450
Provision of reserve for fluctuation in water levels	8,338	2,450
Extraordinary income	9,000	-
Settlement received	9,000	-
Extraordinary loss	17,291	8,647
Loss on adjustment for changes of accounting standard for asset retirement obligations	-	8,647
Loss on transition to a defined contribution pension plan	17,291	-
Income (loss) before income taxes and minority interests	(94,063)	119,942
Income taxes-current	-	61,651
Income taxes-deferred	574	(17,556)
Income taxes	574	44,094
Net income (loss)	(94,638)	75,847

Note: Above figures are rounded down to the nearest million yen.

3 Non-consolidated Statements of Changes in Net Assets

(Millions of yen)

	Full fiscal year ended Mar 31, 2012	Full fiscal year ended Mar 31, 2011
Shareholders' equity		
Capital stock		
Balance at the beginning of current period	430,777	430,777
Changes of items during the period		
Total changes of items during the period	-	-
Balance at the end of current period	430,777	430,777
Capital surplus		
Legal capital surplus		
Balance at the beginning of current period	70,689	70,689
Changes of items during the period		
Total changes of items during the period	-	-
Balance at the end of current period	70,689	70,689
Retained earnings		
Legal retained earnings		
Balance at the beginning of current period	93,628	93,628
Changes of items during the period		
Total changes of items during the period	-	-
Balance at the end of current period	93,628	93,628
Other retained earnings		
Reserve for overseas investment loss		
Balance at the beginning of current period	1,441	918
Changes of items during the period		
Provision of reserve for overseas investment loss	570	523
Increase of reserve due to the change of effective tax rate	168	-
Total changes of items during the period	739	523
Balance at the end of current period	2,181	1,441
Reserve for special disaster		
Balance at the beginning of current period	10	10
Changes of items during the period		
Increase of reserve due to the change of effective tax rate	0	-
Total changes of items during the period	0	-
Balance at the end of current period	11	10
Reserve for adjustment of cost fluctuations		
Balance at the beginning of current period	188,000	188,000
Changes of items during the period		
Total changes of items during the period	-	-
Balance at the end of current period	188,000	188,000
General reserve		
Balance at the beginning of current period	518,000	498,000
Changes of items during the period		
Provision of general reserve	-	20,000
Total changes of items during the period	-	20,000
Balance at the end of current period	518,000	518,000

(Millions of yen)

	Full fiscal year ended Mar 31, 2012	Full fiscal year ended Mar 31, 2011
Retained earnings brought forward		
Balance at the beginning of current period	170,879	172,108
Changes of items during the period		
Dividends from surplus	(45,469)	(45,772)
Provision of general reserve	-	(20,000)
Net Income (loss)	(94,638)	75,847
Provision of reserve for overseas investment loss	(570)	(523)
Increase of reserve due to the change of effective tax rate	(169)	-
Retirement of treasury stock	-	(10,780)
Disposal of treasury stock	(4)	(1)
Total changes of items during the period	(140,852)	(1,229)
Balance at the end of current period	30,026	170,879
Total retained earnings		
Balance at the beginning of current period	971,959	952,666
Changes of items during the period		
Dividends from surplus	(45,469)	(45,772)
Provision of general reserve	-	-
Net income (loss)	(94,638)	75,847
Provision of reserve for overseas investment loss	-	-
Increase of reserve due to the change of effective tax rate	-	-
Retirement of treasury stock	-	(10,780)
Disposal of treasury stock	(4)	(1)
Total changes of items during the period	(140,112)	19,293
Balance at the end of current period	831,847	971,959
Treasury stock		
Balance at the beginning of current period	(377)	(246)
Changes of items during the period		
Purchase of treasury stock	(61)	(10,953)
Retirement of treasury stock	-	10,780
Disposal of treasury stock	16	42
Total changes of items during the period	(44)	(130)
Balance at the end of current period	(422)	(377)
Total shareholders' equity		
Balance at the beginning of current period	1,473,049	1,453,886
Changes of items during the period		
Dividends from surplus	(45,469)	(45,772)
Net income (loss)	(94,638)	75,847
Purchase of treasury stock	(61)	(10,953)
Retirement of treasury stock	-	-
Disposal of treasury stock	11	40
Total changes of items during the period	(140,156)	19,162
Balance at the end of current period	1,332,892	1,473,049

(Millions of yen)

	Full fiscal year ended Mar 31, 2012	Full fiscal year ended Mar 31, 2011
Valuation and translation adjustments		
Valuation difference on available-for-sale securities		
Balance at the beginning of current period	10,737	14,788
Changes of items during the period		
Net changes of items other than shareholders' equity	654	(4,050)
Total changes of items during the period	654	(4,050)
Balance at the end of current period	11,392	10,737
Deferred gains or losses on hedges		
Balance at the beginning of current period	1,887	987
Changes of items during the period		
Net changes of items other than shareholders' equity	(1,397)	899
Total changes of items during the period	(1,397)	899
Balance at the end of current period	490	1,887
Total valuation and translation adjustments		
Balance at the beginning of current period	12,625	15,776
Changes of items during the period		
Net changes of items other than shareholders' equity	(742)	(3,150)
Total changes of items during the period	(742)	(3,150)
Balance at the end of current period	11,882	12,625
Net assets		
Balance at the beginning of current period	1,485,674	1,469,662
Changes of items during the period		
Dividends from surplus	(45,469)	(45,772)
Net income (loss)	(94,638)	75,847
Purchase of treasury stock	(61)	(10,953)
Disposal of treasury stock	11	40
Net changes of items other than shareholders' equity	(742)	(3,150)
Total changes of items during the period	(140,898)	16,012
Balance at the end of current period	1,344,775	1,485,674

Note: Above figures are rounded down to the nearest million yen.