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Business Activities

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Foundation for Growth

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Corporate Slogan



Our corporate slogan embodies our desire to continue to support communities by connecting (むすぶ。Musubu) people to people and people to society, with which we desire to explore (ひらく。Hiraku) the human potential and the future.























Chubu Electric Power Group Report 2023

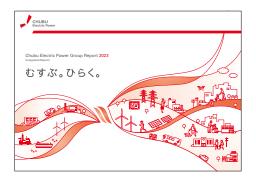
(Integrated Report)

Editorial policy

This report is issued as an Integrated Report that provides comprehensive coverage of both financial and nonfinancial information and has been prepared in reference to various guidelines and with the group-wide cooperation of the divisions and departments concerned across the company. The purpose of this report is to (1) report the actual performance during the reporting period as results of our business activities and (2) provide an understanding of the sustainable growth process of the Chubu Electric Power Group and its feasibility.

The 2023 report features the Chubu Electric Power Group's initiatives to contribute to the development of a sustainable society. We are committed to fulfilling our unwavering mission of providing safe, affordable, and stable energy of high quality with consideration for decarbonization and the environment, even in a volatile business environment. We are also striving to create new value through the resolution of local issues and revitalization efforts. Based on these endeavors, we aim to continue growing as a corporate group alongside our customers, shareholders, local communities, business partners, and all other stakeholders.

We will make continuous efforts to improve the report as an important tool to enhance communication with our stakeholders.



Date of publication

September 2023

(Next report: scheduled for September 2024; previous report: September 2022)

Organizations covered by the scope of the report

Chubu Electric Power Co., Inc. and associated companies

Reporting period covered

Fiscal year 2022 (April 2022 through March 2023) This report also includes information regarding some important events and activities that occurred outside the above period.

Guidelines used as references:

GRI, GRI Standards

IFRS Foundation, International Integrated Reporting Framework IFRS Foundation, SASB Standards

The Ministry of Economy, Trade and Industry, Integrated disclosure and interactions guidance for co-creation of values 2.0

Recommendations of the Task Force on Climate-related Financial (Final Report), etc.

Inclusion in SRI indexes

As of July 2023. Chubu Electric Power is included in the following four indexes among the indexes adopted by the Government Pension Investment Fund in Japan:



THE INCLUSION OF CHUBU ELECTRIC POWER CO., INC. IN ANY MSCI INDEX, AND THE USE OF MSCI LOGOS, TRADEMARKS, SERVICE MARKS OR INDEX NAMES HERRIN, DO NOT CONSTITUTE A SPONSORSHIP, ENDORSEMENT OR PROMOTION OF CHUBUS LELECTRIC POWER CO., INC. &F MSCI OR ANY OF ITS AFFILIATES. THE MSCI INDEXES ARE THE EXCLUSIVE PROPERTY OF MSCI. MSCI AND THE MSCI INDEX NAMES AND LOGOS ARE TRADEMARKS OR SERVICE MARKS OF MSCI OR ITS AFFILIATES.



FTSE Russell (registered trading name of FTSE International Limited and Frank Russell Company) hereby certifies that, as a result of a third-party survey, Chubu Electric Power, Co., Inc. satisfies the requirement for inclusion in the ETSE Blossom, Janan Sector Relative Index and is now part of the index. This index is used broadly to create or evaluate sustainable investment funds and other financial instruments.

Caution concerning forward-looking statements

The future plans and forecasts described in this report are based on information the company possesses at the present time and involve potential risks and uncertainty. Therefore, actual performance or business developments in the future may differ from those described.

Examples of potential risks or uncertainty include, but are not limited to, changes in the economic or competitive circumstances affecting a business sector, fluctuations in fuel prices, or changes in laws or regulations.



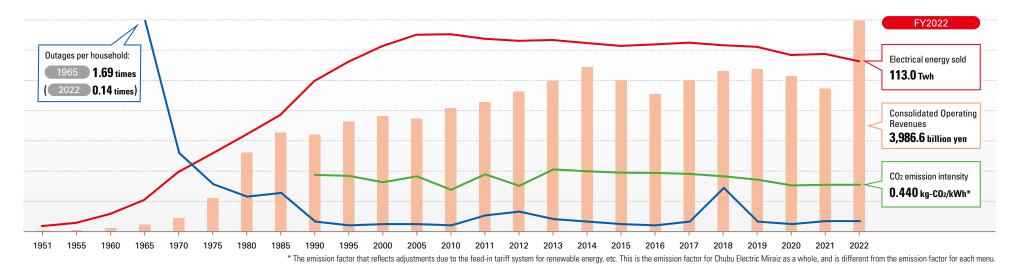
History of Chubu Electric Power

Contributing to the development of the Chubu region as we grow together

As a company rooted in the Chubu region, Chubu Electric Power has contributed to the development of the local society and has grown together with the community through its mission of delivering electricity stably at a reasonable price.

[Chubu Electric Power Group Corporate Philosophy]

Chubu Electric Power Group delivers the energy that is indispensable to people's lives and so contributes to the development of society.





Ikawa Hydroelectric Power Station (1957)



Restored distribution line after Typhoon Isewan (1959)



500 kV Seibu trunk line was constructed (completed in 1972)



Hamaoka Nuclear Power Station Unit 1 Mega Solar Shimizu (2015)





Web member service for household "KatEne" and web member service for business "BizEne" start (2015)

1951 >> Establishment of Chubu Electric Power

• 1973 >> First oil crisis

● 2011 〉〉Great East Japan Earthquake

Split offs of power transmission/ 2020 ⟩⟩ distribution division and

• Around 1955 >> High economic growth

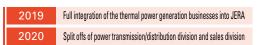
□ 1991
⟩
Collapse of bubble economy

sales division ● 2017 〉〉 Full liberalization of gas retailing

• 2016 >> Full liberalization of electricity retailing

History of Chubu Electric Power

Overcoming numerous challenges and boldly tackling changes in the business environment



Birth of a new Chubu Electric Power

Following the full integration of the thermal power generation businesses into **JERA** in 2019, the power transmission/distribution division and sales division were split off into Chubu Electric Power Grid Co., Inc. and Chubu Electric Power Miraiz Co., Inc. in 2020, respectively.





7%

Coal

2%

17%

Nuclear

13%

1980

Oil thermal power and others

52%

Coal

15%

Hydropower

16%









22%

Great East Japan Earthquake Full liberalization of electricity retailing

Advent of the new era of energy

After the Great East Japan Earthquake, Hamaoka Nuclear Power Station stopped its operation. We improved safety in our nuclear power generation and promoted renewable energy development. Additionally, in even fiercer competition driven by the full liberalization of the electricity and gas retail markets, we sought reformation with the aim to become a total energy service corporate group.

Collapse of bubble economy Turning point of the times/Liberalization of the electric market After the collapse of the bubble economy, liberalization of electric retail and wholesale markets commenced in line with the

government's deregulation policy. In addition, as global warming became a serious problem in the world, we further promoted diversified power sources and launched gas sales and overseas businesses in order to secure new profits.

1970s to 1980s Oil crisis Respond to the oil crisis/Promote diversification of power sources

Due to electricity shortages caused by the oil crisis and severe pollution, a growing need to review dependence on oil thermal power and move towards diversified power sources arose. This resulted in the introduction of cleaner energies such as nuclear power and liquefied natural gas (LNG) thermal power.

Hydropower 6% Hydropower 2022 New energy 8% 5% Oil thermal Coal power and Renewable 24% LNG 42% energy others 3% Hydropower 7% 1% Oil thermal 2015 Oil thermal power and power and Nuclear others 1% 23% LNG 61% 2005 LNG 38% 25%

GX: Green Transformation

* Others include

electric power

purchased from

Japan Electric

Power Exchange

for which power

determined

sources cannot be

and other companies

1960s High economic growth

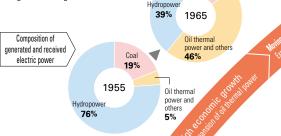
Stable supply that supports high economic growth

In this era after the postwar recovery, large-scale power source development, primarily from oil thermal power generation together with an expansion of transmission systems, was promoted to meet the increasing demand for electricity accompanying the high economic growth.

1951 Establishment of Chubu Electric Power

Power source development to solve power shortage

At the time of foundation, we faced a serious problem of power shortage. The Power Source Development Division was formed immediately to formulate a basic plan and to start the development of new power sources.



Since our founding. Chubu Electric Power has worked to ensure a stable supply, promote diversification of power sources, and meet the increasingly sophisticated needs of our customers.

As we face dramatic changes referred to as our "second founding," we will continue to take on the challenges of meeting the anticipations of the society which changes with the times.

Chubu Electric Power Group at a Glance

Nuclear power business P43 Chubu Electric Power Miraiz P51 JERA P57 Power generation facilities (Chubu Electric Power) As of March 31, 2023 General Approx. 2,150 MW hydroelectric power Renewable energy Pumped storage Approx. **3,320** MW power Approx. 20 MW Wind power Approx. 20 MW Solar power Approx. 50 MW **Biomass** 3,617 mw

Nuclear

Renew	able energy business	247
Global	business P53	
Region	al infrastructure business	P59
	nsmission/distribution fac lectric Power Grid)	As of March 31, 2023
	Transmission line length	11,967 km
88	Number of supporting structures (iron tower, etc.)	34,871 units
	Number of substations	1,004 locations
### -	Distribution line length	136,058 km
	Number of supporting structures (utility poles, etc.)	2,871,305 units

Chubu Electric Power GrNew Growth Field P55	
Sales results, etc. (Chubu Electric Power Mira	
Electrical energy sold	102.4Twh (Group total: 113.0Twh

	Electrical energy sold (102.4Twh Group total: 113.0Twh)		
<u></u>	Gas and LNG sold (Group	1,240 thousand tons total: 1,490 thousand tons)		
600	CO ₂ emissions in electrical energy sales	45.09 million tor		
CO ₂	CO ₂ emission intensity	0.440 kg-CO ₂ /kWh* ¹		

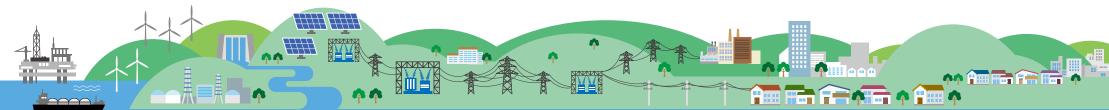
^{*1} This is the emission factor for Chubu Electric Miraiz as a whole, and is different from the emission factor for each menu.

Financial/Corporate Data FY2022 results			Number of Employees				As of March 31, 2023	
Operating Revenues	3,986.6 billion yen	Net Income Attributable to Shareholders of the Parent Company	38.2 billion yen	Consolidated	28,367 persons	Main business companies	Chubu Electric Power	3,153 persons
Operating Income	107.0 billion yen	Shareholders' equity ratio	31.9%				Chubu Electric Power Grid	9,533 persons
Ordinary Income	65.1 billion yen	Number of subsidiaries	62 companies				Chubu Electric Power Miraiz	1,153 persons

Reference: Chubu Electric Group's renewable energy power plants*2 (as of March 31, 2023; approximate figures)

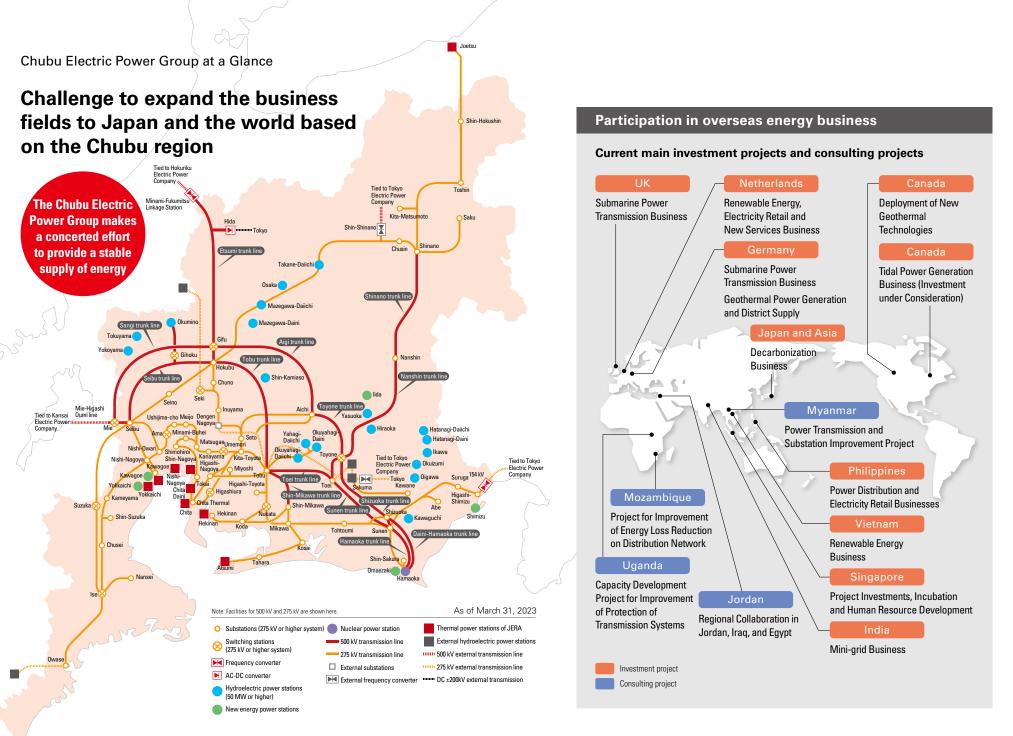
Hydroelectric power (general) (2,180 MW); hydroelectric power (pumped storage) (3,320 MW); wind power (210 MW); solar power (560 MW); and biomass (350 MW)

Only include our shares of capacity in joint development projects, and include projects for which development has been decided but commercial operation has not yet commenced.



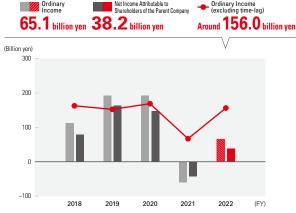
^{*2} The figures include the capacity of renewable energy power plants owned by the Group and that of other plants, which deliver renewable energy value to customers and which we have constructed and have been conducting maintenance for other companies.





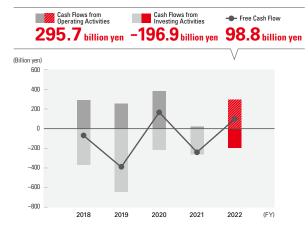
Financial and Non-Financial Highlights

Ordinary Income/Net Income Attributable to Shareholders of the Parent Company/Ordinary Income (excluding time-lag)



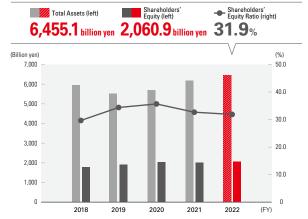
Ordinary income (loss) increased by 124.4 billion yen from the previous consolidated fiscal year to 65.1 billion yen, mainly due to a reduction of the impact of market price spikes by undertaking a review of our power procurement portfolio, etc., and carrying out sales activities based on procurement costs in Miraiz.

Cash Flows from Operating Activities/ Cash Flows from Investing Activities/Free Cash Flow



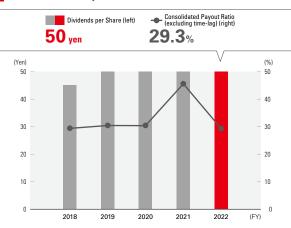
Cash inflow from operating activities increased by 274.1 billion ven from the previous consolidated fiscal year due to improvement of Income (loss) before income taxes. Cash outflow from investment activities decreased by 65.0 billion ven from the previous consolidated fiscal year, mainly due to income by the sales of some cross-shareholdings. As a result, free cash flow improved by 339.2 billion ven.

Total Assets/Shareholders' Equity/ Shareholders' Equity Ratio



Although the shareholders' equity ratio declined from the previous fiscal year due to an increase in interest-bearing debt, we have maintained this ratio at 30% or more as we work to ensure financial soundness.

Dividends per Share/ **Consolidated Payout Ratio**

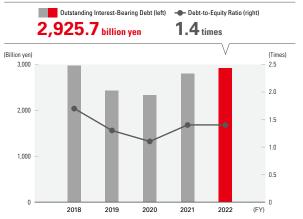


We aim to achieve a consolidated dividend payout ratio of 30% or more by working to return profits to shareholders taking into consideration profit growth on the basis of maintaining stable dividends. We maintained cash dividends per share for the current fiscal year at 50 yen.

Please refer to the Investors' Data Book for details including data for the past 10 years.

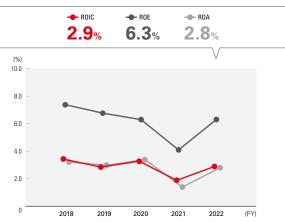
Link Investors' Data Book

Outstanding Interest-Bearing Debt/ Debt-to-Equity Ratio



Due to the increase in interest-bearing debt, total interest-bearing debt amounted to 2,925.7 billion yen, an increase of about 125 billion yen from the end of the previous fiscal year.

Return on Invested Capital (ROIC)/ Return on Equity (ROE)/Return on Assets (ROA)



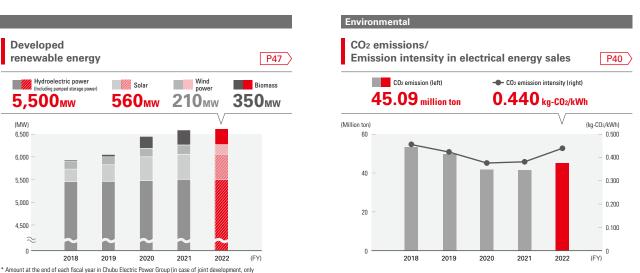
* After excluding the time-lag impact incurred by the fuel cost adjustment system.

We have set a target for ROIC of 3.0% or more under our Medium-term Management Plan as we promote management with an awareness of capital efficiency. For this fiscal year, ROIC was 2.9%, an increase of 1.0 percentage point compared with fiscal 2021.

Financial and Non-Financial Highlights

Please refer to the ESG Data Book for details other than below.

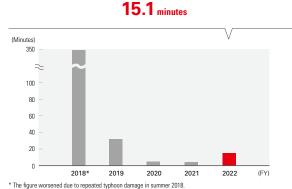




P61

We have set a goal to reduce CO₂ emissions derived from electrical energy sold by 50% or more by 2030 compared with FY2013. In FY2022, emissions totaled 45.09 million tons, representing a reduction of approximately 30% compared with FY2013.

Business activities Annual average of failure/ outage time per household P49



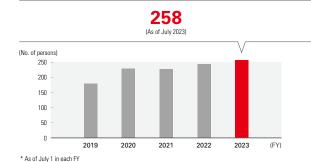
After a notable increase in FY2018 due to the impact of typhoons, figures have remained low since FY2019 owing to preventive maintenance efforts such as

regular inspections.

P63

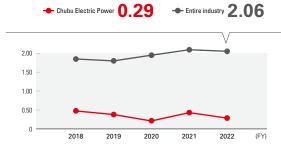
Human resources

Number of women in managerial positions



Through initiatives such as a training program for women, we have hired 26 women in managerial positions so far in FY2023, increasing the total to 258. (Note: Our goal is to more than triple the number of women in managerial positions in FY2025 compared with the FY2014 count of 103.)

Industrial accident frequency*



equity ownership output is included). Hydroelectric power includes pumped storage power generation. Co-fired power with biomass fuel at Hekinan Thermal Power Station is not included. Includes projects for which development has been decided but commercial operation has not yet commenced.

The increase in FY2022 is attributed to factors such as the development

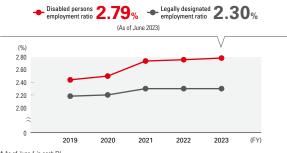
of a biomass power plant in Sakaiminato City, Tottori Prefecture.

* Accident frequency: Number of persons killed or seriously injured (with at least one day of leave) by industrial accidents per million working hours

In line with our Basic Safety and Health Policy, our efforts to establish a safe working environment have yielded positive results, with an industrial accident frequency of 0.29 FY2022, down on a year-on-year basis.

Disabled persons employment ratio/ Legally designated employment ratio





* As of June 1 in each FY

We are advancing the employment of individuals with disabilities to fulfill our corporate social responsibility. In conjunction with the hiring at Chuden Wing Co., Ltd., we continue to hire individuals with disabilities and have achieved the legally designated employment ratio.