

# Quarterly Financial Report

The information shown below is an English translation of extracts from "Quarterly Financial Report for the Nine Months Period Ended December 31, 2009", which was filed with stock exchanges (Tokyo, Osaka, and Nagoya) on the date shown below pursuant to their regulations. Be advised that the Japanese version (the original) shall prevail if in any case a discrepancy arises between the original and the English translation.

---

## CHUBU ELECTRIC POWER COMPANY, INCORPORATED (January 29, 2010)

Stock Code: 9502

### Quarterly Financial Report for the Nine Months Period Ended December 31, 2009

Representative: Toshio Mita, President

Contact: Ryou Itou, Manager, Investor Relations Section, Finance and Accounting Department

TEL: +81-52-951-8211

URL: <http://www.chuden.co.jp/english/investor/index.html>

#### 1. Performance Over the Nine Months Period Ended December 31, 2009 (Consolidated)

(April 1, 2009 - December 31, 2009)

(Figures are rounded down to the nearest million yen)

##### (1) Consolidated Operating Results

(Percentile figures represent year-on-year changes in corresponding period)

	12/09	Change	12/08	Change
Operating Revenue (million yen)	1,635,802	-10.5%	1,827,789	-
Operating Income (million yen)	173,287	152.0%	68,778	-
Ordinary Income (million yen)	156,547	204.2%	51,460	-
Net Income (million yen)	98,605	-	-68,104	-
Net Income per Share (Primary; yen)	127.04		-87.48	
Net Income per Share (Fully diluted; yen)	-		-	

##### (2) Consolidated Financial Standing

	12/09	3/09
Total Assets (million yen)	5,319,072	5,470,128
Net Assets (million yen)	1,672,412	1,654,759
Shareholders' Equity Ratio (%)	30.7	29.6
Net Assets per Share (yen)	2,134.88	2,076.93

Note: Shareholders' Equity (12/09: 1,635,202 million yen, 3/09: 1,616,654 million yen)

## 2. Dividends

	3/09	3/10	3/10 (forecast)
End of 1st quarter per share (Yen)	-	-	n/a
End of 2nd quarter per share (Yen)	30.00	30.00	n/a
End of 3rd quarter per share (yen)	-	-	n/a
End of the fiscal year per share (Yen)	30.00	n/a	30.00
Annual Dividends per Share (Yen)	60.00	n/a	60.00

Note: Forecast revision of dividends during the quarter under review: None

## 3. Forecasts of Consolidated Results for the Fiscal Year Ending March 31, 2010

(Percentile figures represent year-on-year changes in corresponding period)

	3/10	Change
Operating Revenue (million yen)	2,260,000	-10.0%
Operating Income (million yen)	205,000	12.5%
Ordinary Income (million yen)	165,000	26.4%
Net Income (million yen)	105,000	-
Net Income per Share (Primary; yen)	135.86	

Note: Forecast revision of consolidated results during the quarter under review: None

## 4. Other

### (1) Changes in important subsidiaries during the period

(accompanying changes in the extent of consolidated companies): None

### (2) Application of simplified methods in accounting practices, and methods unique to state quarterly financial report: None

### (3) Changes in principles or procedures of accounting treatment for creation or presentation of consolidated quarterly financial statements (changes to be recorded under important items that are basic to the creation of consolidated quarterly financial statements)

(i) Changes following the amendment of accounting standards, etc.: None

(ii) Changes other than under (i): None

### (4) Number of shares issued (common stock)

(i) Number of shares issued at the end of period (including treasury stock)

December 31, 2009: 779,004,665                      March 31, 2009: 779,004,665

(ii) Number of treasury shares at the end of period

December 31, 2009: 13,057,513                      March 31, 2009: 616,893

(iii) Average total number of shares

Nine months period ended December 31, 2009: 776,165,895

Nine months period ended December 31, 2008: 778,518,085

## Explanations Regarding Appropriate Use of the Forecasts, and Other Special Remark

1. The forecasts for the year ending March 31, 2010 have not been revised from the previous announcement made in October 30, 2009. For details about the forecasts, please refer "3. Qualitative Information on Outlook for Consolidated Operating Result" in qualitative information and financial statements, etc, in page 5.
2. The forecasts are based on information available as of the date of this announcement is made, and also, assumptions as of the date of this announcement are made on uncertain factors that would affect future results. Actual results materially differ by various causes in the future.

<Reference>

Forecasts of Non-Consolidated Results for the Fiscal Year Ending March 31, 2010

(Percentile figures represent year-on-year changes in corresponding period)

	3/10	Change
Operating Revenue (million yen)	2,100,000	-10.1 %
Operating Income (million yen)	190,000	16.1%
Ordinary Income (million yen)	150,000	48.0%
Net Income (million yen)	105,000	-
Net Income per Share (Primary; yen)	135.85	

Note: Forecast revision of non-consolidated results during the quarter under review: None

## Qualitative Information and Financial Statements, etc

### 1. Qualitative Information on Consolidated Operating Results

Amount of electric energy sold was reduced - led by decline in industrial demand following global economic downturn, to 89.8 TWh, 9.4 % reduction on year-on-year basis.

In a breakdown, demand from electric lighting - one of regulated contract categories - decreased by 1.6% to 24.4 TWh, due to such factor as a decline in air conditioning demand by lower temperature during summer season compared to the previous year, although number of contracts increased. Meanwhile, demand for electric power in low voltage decreased by 6.0 % to 4.6 TWh, owing to a decline in number of contracts, a decline in air conditioning demand, along with other causes.

As an analysis of demand from liberalized contracts, demand for commercial power decreased by 2.3 % to 17.3 TWh, led by fewer use in air conditioning. Demand for industrial power decreased by 15.8% to 43.5 TWh, owing to a decrease in production with global economic downturn, along with other causes.

#### (1) Operating Revenue and Expenses in Electric Power Business

In terms of revenue, operating revenue declined by 178.1 billion yen from corresponding period of previous fiscal year to 1,513.3 billion yen, due to such factor as a decrease in revenue by less electricity sold.

In terms of expenses, operating expenses decreased by 287.2 billion yen to 1,337.0 billion yen, due to such factor

as less fuel expenses, led by decline in fuel price.

As a result, operating income increased by 109.1 billion yen from corresponding period of previous fiscal year, to 176.2 billion yen.

(2) Operating Revenue and Expenses in Other Businesses

In terms of revenue, total sales declined by 13.8 billion yen from corresponding period of previous fiscal year, to 122.5 billion yen, led by a decline in sales in construction business.

As for expenses, a decline in production costs for construction business and other factors contributed a 9.2 billion yen decrease to 125.4 billion yen.

As a result, operating loss totaled 2.9 billion yen (1.7 billion yen of operating income in corresponding period of previous fiscal year).

Sales in businesses by segment are as shown below.

[Energy Business]

Revenue from energy business decreased by 2.7 billion yen on year-on-year basis to 29.3 billion yen, led by decline in sales of gas sales business.

[Construction Business]

Revenue from construction business declined by 13.5 billion yen on year-on-year basis to 68.8 billion yen, led by decline in sales from interior wiring works.

[Other Business]

Revenue increase in real estate management business and others contributed to increased revenue of this segment by 2.4 billion yen on year-on-year basis to 24.3 billion yen.

(Reference) Operating Revenues by Segment			(billion yen, %)	
	12/09	12/08	Change	
	(A)	(B)	(A-B)	(A-B)/B
Consolidated	1,635.8	1,827.7	-191.9	-10.5
Electric Power Business	1,513.3	1,691.4	-178.1	-10.5
Other Businesses	122.5	136.3	-13.8	-10.2
(Energy)	(29.3)	(32.1)	(- 2.7)	(- 8.5)
(Construction)	(68.8)	(82.4)	(- 13.5)	(- 16.5)
(Other)	(24.3)	(21.8)	(2.4)	(11.3)

Note: Figures represent revenues from external customers.

As a result, ordinary income increased by 105.0 billion yen from corresponding period of previous fiscal year, to 156.5 billion yen. Net income was 98.6 billion yen, a 166.7 billion yen improvement from corresponding period of previous fiscal year. During the corresponding period of previous fiscal year, an extra ordinary loss of 155.2 billion yen was recorded in conjunction with the termination of operations at Reactors No.1 and No.2 in Hamaoka

Nuclear Power Station, which includes loss on power generation facilities.

## 2. Qualitative Information on Consolidated Financial Standing

Total assets decreased by 151.0 billion yen from the end of previous fiscal year, to 5,319.0 billion yen, mainly due to ongoing depreciation without completion in major facilities.

Despite the acquisition of treasury stock, in addition to the payment of dividends, net asset increased by 17.6 billion yen from the end of previous fiscal year, to 1,672.4 billion yen, due to such factor as securing net income of 98.6 billion yen in the period under review.

As a result, shareholder's equity ratio was 30.7 %, an improvement of 1.1 % from the end of previous fiscal year. Meanwhile, the amount of interest-bearing debt at the end of period under review was 2,619.7 billion yen, a 6.1 % decline from the end of previous fiscal year.

## 3. Qualitative Information on Outlook for Consolidated Operating Result

The company has not revised its outlook for operating results that were previously announced in October 30, 2009, due to such factor as reviewing the exchange rate for yen appreciation in accordance with recent trend, despite lowering of the nuclear power utilization rate due to extended period of suspension in operation of Reactor No.5 of Hamaoka Nuclear Power Station.

Regarding the performance outlook for FY2009 with comparison of the result of previous fiscal year, both consolidated and non-consolidated sales results are expected to deliver decreased figures, reflecting reduction of revenue in the electric power business by lower sales volume and unit sales price, with other factors.

As for ordinary income, both consolidated and non-consolidated results are expected to show an increase, contributed by such factor as a lower fuel price despite of number of factors dragging the bottom line such as a decline in unit sales price and fewer power generation from nuclear power plants.

In the electric power business, which is at the core of the Chubu Electric Group's business, the results may be fluctuated between quarters. In term of revenue, the volume of electric energy sales depends upon economic shifts. In addition, the volume of electric sales has a tendency that higher sales are recorded during summer and winter seasons. In terms of expenses, the causes of fluctuation include a sharp change in fuel price, and completion date of maintenance works at power stations.

[Consolidated] (billion yen)

	3/10	
	Forecast	Change (YoY)
Operating Revenue	2,260.0	(-10.0%) approx. -250.0
Operating Income	205.0	(12.5%) approx. 23.0
Ordinary Income	165.0	(26.4%) approx. 34.0
Net Income	105.0	( - ) approx. 124.0

Note : represent year-on-year change in corresponding period.

[Non-consolidated] (billion yen)

	3/10	
	Forecast	Change (YoY)
Operating Revenue	2,100.0	(-10.1%) approx. -235.0
Operating Income	190.0	(16.1%) approx. 26.0
Ordinary Income	150.0	(48.0%) approx. 49.0
Net Income	105.0	( - ) approx. 142.0

Note : figures in parenthesis represent year-on-year change in corresponding period.

[Major Factors]

	3/10		3/09
	Current forecast	Previous forecast	Results
Electric energy sales (TWh)	Approx. 123.5	Approx. 123.5	129.7
CIF price : crude oil (\$/b)	Approx. 68	Approx. 66	90.5
Fx rate (yen/\$)	Approx. 93	Approx. 95	101
Nuclear power utilization rate(%)	Approx. 45	Approx. 54	(74.5) 56.1

Note 1: previous forecast represent forecasts announced in October 30, 2009.

Note 2: figure in parenthesis represents a reference excluding Hamaoka No.1 and No.2.

Note: Above forecasts are based on information available as of the date of this announcement is made, and also, assumptions as of the date of this announcement is made on uncertain factors that would affect future results. Actual results materially differ by various causes in the future.

#### 4. Others

(1) Changes in important subsidiaries during the period (accompanying changes in the extent of consolidated companies) :

N/A

(2) Application of simplified methods in accounting practices, and methods unique to state quarterly financial report:

N/A

(3) Changes in principles or procedures of accounting treatment for creation or presentation of consolidated quarterly financial statements:

N/A

# Quarterly Consolidated Financial Statements

## 1 Quarterly Consolidated Balance Sheets

(Millions of yen)

	As of Dec 31, 2009	As of Mar 31, 2009
<b>Assets</b>		
Noncurrent assets	4,837,825	4,918,769
Electric utility plant and equipment	3,403,577	3,526,311
Hydroelectric power production facilities	285,003	292,394
Thermal power production facilities	576,527	612,980
Nuclear power production facilities	249,109	272,425
Transmission facilities	943,091	982,729
Transformation facilities	409,355	419,406
Distribution facilities	807,973	817,449
General facilities	131,583	127,984
Other electric utility plant and equipment	932	941
Other noncurrent assets	191,886	197,381
Construction in progress	292,242	232,998
Construction and retirement in progress	292,242	232,998
Nuclear fuel	254,010	247,502
Loaded nuclear fuel	36,127	27,791
Nuclear fuel in processing	217,882	219,711
Investments and other assets	696,108	714,574
Long-term investments	157,738	160,453
Reserve fund for reprocessing of irradiated nuclear fuel	240,295	244,758
Deferred tax assets	207,061	197,383
Other	92,939	114,255
Allowance for doubtful accounts	(1,925)	(2,276)
Current assets	481,247	551,359
Cash and deposits	106,060	144,277
Notes and accounts receivable-trade	128,124	165,161
Inventories	113,493	108,604
Deferred tax assets	15,691	26,672
Other	118,789	107,786
Allowance for doubtful accounts	(913)	(1,142)
<b>Total Assets</b>	<b>5,319,072</b>	<b>5,470,128</b>
<b>Liabilities and Net Assets</b>		
Noncurrent liabilities	2,583,087	2,715,767
Bonds payable	1,252,913	1,262,996
Long-term loans payable	591,361	725,207
Provision for retirement benefits	203,750	198,429
Provision for reprocessing of irradiated nuclear fuel	260,774	263,779
Provision for preparation of the reprocessing of irradiated nuclear fuel	12,769	12,053
Provision for decommissioning of nuclear power units	119,789	117,929
Provision for loss in conjunction with discontinued operations of nuclear power plants	86,728	87,009
Other	55,000	48,360
Current liabilities	1,063,572	1,099,601
Current portion of noncurrent liabilities	307,074	189,395
Short-term loans payable	321,148	323,560
Commercial papers	153,000	294,000
Notes and accounts payable-trade	102,369	139,651
Accrued taxes	70,915	31,713
Other	109,065	121,281
<b>Total Liabilities</b>	<b>3,646,660</b>	<b>3,815,369</b>
Shareholders' equity	1,621,241	1,596,201
Capital stock	430,777	430,777
Capital surplus	70,777	70,777
Retained earnings	1,148,157	1,096,215
Treasury stock	(28,470)	(1,568)
Valuation and translation adjustments	13,960	20,453
Valuation difference on available-for-sale securities	12,961	12,096
Deferred gains or losses on hedges	3,773	11,053
Foreign currency translation adjustment	(2,773)	(2,696)
Minority interests	37,210	38,104
<b>Total Net Assets</b>	<b>1,672,412</b>	<b>1,654,759</b>
<b>Total Liabilities and Net Assets</b>	<b>5,319,072</b>	<b>5,470,128</b>

Note: Above figures are rounded down to the nearest million yen.

## 2 Quarterly Consolidated Statements of Income

(Millions of yen)

	Nine-Months ended Dec 31, 2009	Nine-Months ended Dec 31, 2008
Operating revenue	1,635,802	1,827,789
Electric utility operating revenue	1,513,300	1,691,426
Other business operating revenue	122,502	136,362
Operating expenses	1,462,514	1,759,010
Electric utility operating expenses	1,337,075	1,624,357
Other business operating expenses	125,438	134,652
Operating income	173,287	68,778
Non-operating income	17,837	27,656
Dividends income	1,400	1,678
Interest income	3,917	4,176
Foreign exchange gains	8,458	9,954
Equity in earnings of affiliates	477	—
Other	3,582	11,846
Non-operating expenses	34,578	44,975
Interest expenses	28,915	37,889
Equity in losses of affiliates	—	94
Other	5,662	6,990
Ordinary revenue	1,653,640	1,855,445
Ordinary expenses	1,497,092	1,803,985
Ordinary income	156,547	51,460
Extraordinary loss	—	155,268
Loss in conjunction with discontinued operations of Hamaoka Reactors No.1 and No.2	—	155,268
Income (loss) before income taxes and minority interests	156,547	(103,808)
Income taxes-current	53,783	7,244
Income taxes-deferred	4,806	(44,116)
Income taxes	58,589	(36,872)
Minority interests in income (loss)	(647)	1,168
Net income (loss)	98,605	(68,104)

Note: Above figures are rounded down to the nearest million yen.

### 3 Quarterly Consolidated Statements of Cash Flow

(Millions of yen)

	Nine-Months ended Dec 31, 2009	Nine-Months ended Dec 31, 2008
<b>Net cash provided by (used in) operating activities</b>		
Income (loss) before income taxes and minority interests	156,547	(103,808)
Depreciation and amortization	220,529	232,710
Impairment loss	-	30,095
Amortization of nuclear fuel	4,589	31,823
Loss on retirement of noncurrent assets	5,379	5,226
Increase (decrease) in provision for retirement benefits	5,322	3,915
Increase (decrease) in provision for reprocessing of irradiated nuclear fuel	(3,005)	(909)
Increase (decrease) in provision for other reprocessing of irradiated nuclear fuel	715	1,734
Increase (decrease) in provision for decommissioning of nuclear power units	1,859	3,925
Increase (decrease) in provision for loss in conjunction with discontinued operations of nuclear power plants	(281)	101,337
Interest and dividends income	(5,318)	(5,855)
Interest expenses	28,915	37,889
Decrease (increase) in reserve fund for reprocessing of irradiated nuclear fuel	4,463	6,172
Decrease (increase) in notes and accounts receivable-trade	37,032	31,085
Decrease (increase) in inventories	(5,001)	(43,776)
Increase (decrease) in notes and accounts payable-trade	(37,277)	(20,743)
Other, net	26,046	(33,516)
<b>Subtotal</b>	<b>440,517</b>	<b>277,306</b>
Interest and dividends income received	5,055	5,689
Interest expenses paid	(31,444)	(40,358)
Income taxes paid	(15,414)	(49,500)
<b>Net cash provided by (used in) operating activities</b>	<b>398,714</b>	<b>193,137</b>
<b>Net cash provided by (used in) investment activities</b>		
Purchase of noncurrent assets	(182,776)	(215,962)
Payments of investment and loans receivable	(30,652)	(32,029)
Collection of investment and loans receivable	33,222	43,937
Payments for sales of investments in subsidiaries resulting in change in scope of consolidation	(225)	-
Proceeds from sales of investments in subsidiaries resulting in change in scope of consolidation	258	35,881
Other, net	3,582	5,209
<b>Net cash provided by (used in) investment activities</b>	<b>(176,589)</b>	<b>(162,962)</b>
<b>Net cash provided by (used in) financing activities</b>		
Proceeds from issuance of bonds	89,706	39,858
Redemption of bonds	(40,217)	(62,775)
Proceeds from long-term loans payable	31,810	41,030
Repayment of long-term loans payable	(110,077)	(80,293)
Increase in short-term loans payable	317,599	377,046
Decrease in short-term loans payable	(318,110)	(402,551)
Proceeds from issuance of commercial papers	532,000	623,000
Redemption of commercial papers	(673,000)	(495,000)
Purchase of treasury stock	(26,959)	(619)
Cash dividends paid	(46,308)	(46,469)
Cash dividends paid to minority shareholders	(427)	(425)
Other, net	(1,092)	(108)
<b>Net cash provided by (used in) financing activities</b>	<b>(245,076)</b>	<b>(7,309)</b>
Effect of exchange rate change on cash and cash equivalents	(221)	(195)
<b>Net increase (decrease) in cash and cash equivalents</b>	<b>(23,173)</b>	<b>22,669</b>
Cash and cash equivalents at beginning of this period	149,695	97,108
Increase (decrease) in cash and cash equivalents resulting from change of scope of consolidation	-	(275)
<b>Cash and cash equivalents at end of this period</b>	<b>126,522</b>	<b>119,502</b>

Note: Above figures are rounded down to the nearest million yen.