

Presentation Materials for Nine-Months ended December 31, 2024

February 3, 2025





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Outline of Financial Results for Nine-Months ended December 31, 2024

Note: The company's fiscal year (FY) is from April 1 to March 31 of the following year. FY2024 represents the fiscal year begun on April 1, 2024, and ending on March 31, 2025. 3rd Quarter (3Q) represents nine months period ended December 31, 2024. Monetary amounts are rounded down to the nearest whole number of the units being used, while principal figures like electrical energy sold or electric energy output are rounded to the nearest unit.



(Rillion von %)

<Points of Financial Results> (Consolidated)

Operating revenue: 2,651.6 billion yen

Operating revenue decreased by 45.5 billion yen compared with 2023/3Q, mainly due to a decrease in fuel cost

adjustment charge (-141.1 billion yen*). * including government support for electricity bills

Ordinary profit: 222.2 billion yen

Ordinary profit decreased by 214.6 billion yen compared with 2023/3Q, mainly due to a decrease in time lag gain (-110.0 billion yen), a decrease in the percentage of power procurement through the wholesale power trading market in Miraiz, and an increase in supply and demand adjustment costs in Power Grid, etc.

- Profit attributable to owners of parent: 167.1 billion yen Profit attributable to owners of parent decreased by 189.9 billion yen compared with 2023/3Q, mainly due to a decrease in ordinary profit.
 - Operating revenue decreased for 2 consecutive years since 2023/3Q.
 - Ordinary profit decreased for the first time in 2 years since 2022/3Q.
 - We recorded decreased revenue and decreased profit for the first time in 3 years since 2021/3Q.

	(Billio				
	2024/3Q	2023/3Q	Change		
	(A)	(B)	(A-B)	(A-B)/B	
Operating revenue	2,651.6	2,697.1	(45.5)	(1.7)	
Operating profit	184.1	289.6	(105.4)	(36.4)	
Ordinary profit	222.2	436.9	(214.6)	(49.1)	
<ordinary excluding="" lag="" profit="" time=""></ordinary>	<approx. 214.0=""></approx.>	<approx. 319.0=""></approx.>	<(approx. 105.0)>	<(32.8)>	
Extraordinary income	-	6.4	(6.4)	-	
Extraordinary losses	-	0.0	(0.0)	-	
Profit attributable to owners of parent	167.1	357.1	(189.9)	(53.2)	

(Note) The number of consolidated subsidiaries [change from the previous year in parenthesis] 2024/3Q: 69 subsidiaries (+6 companies), 85 affiliates accounted for under the equity method (+8 companies)

Summary of Financial Results <2>



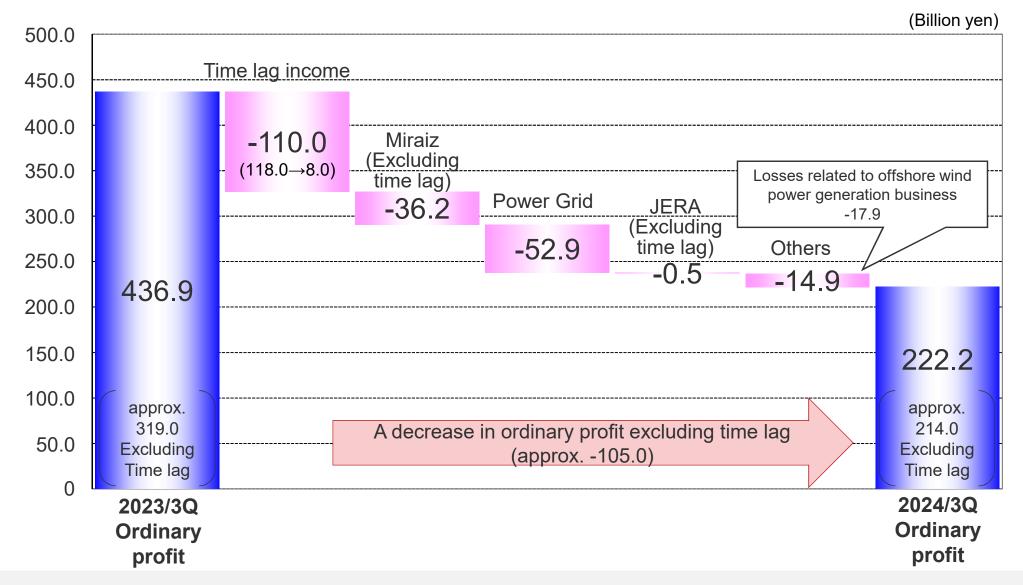
<Factors contributing to change in consolidated operating revenue> (Operating revenue decreased by 45.5 billion yen) 2,800.0 (Billion yen) A decrease in fuel cost adjustment charge, etc.* 2,700.0 Others -141.195.6 2,600.0 2,697.1 2,500.0 2,651.6 2,400.0 2,300.0 * including government support for electricity bills 2023/3Q 2024/3Q **Operating Revenue Operating Revenue**

Summary of Financial Results <3>



<Factors contributing to change in consolidated ordinary profit>

(Ordinary profit decreased by 214.6 billion yen)



Summary of Financial Results by Segments <1>



[Operating revenue]				(Billion yen, %)
	2024/3Q	2023/3Q	Cha	inge
	(A)	(B)	(A-B)	(A-B)/B
Miraiz	2,142.6	2,166.5	(23.9)	(1.1)
Power Grid	684.1	665.4	18.6	2.8
Other (*1)	553.4	652.8	(99.4)	(15.2)
Adjustment	(728.5)	(787.7)	59.1	(7.5)
Total	2,651.6	2,697.1	(45.5)	(1.7)

[Ordinary profit]

(Billion yen, %)

	2024/3Q	2023/3Q	Cha	inge
	(A)	(B)	(A-B)	(A-B)/B
Miraiz	114.0	167.3	(53.2)	(31.8)
Power Grid	20.8	73.7	(52.9)	(71.8)
JERA (*2)	60.1	153.6	(93.5)	(60.9)
Other (*1)	62.6	52.2	10.3	19.8
Adjustment	(35.4)	(10.1)	(25.3)	250.4
Total	222.2	436.9	(214.6)	(49.1)

(Note) Each segment is stated before eliminating internal transaction.

*1 "Other" is business segment that is not reporting segments and includes Renewable Energy Company, Global Business Division, Business Development Division, Nuclear Power Division, administrative division, and other affiliated companies.

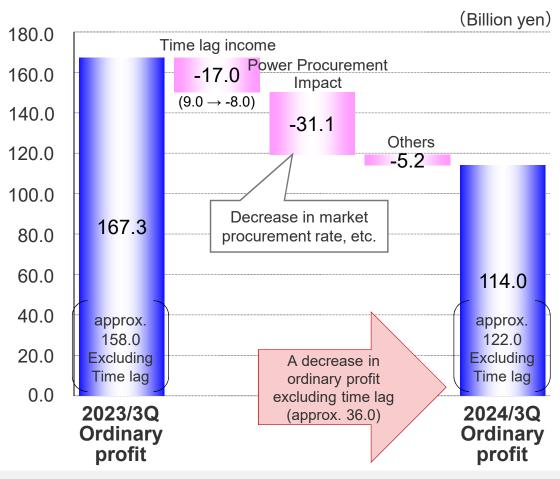
*2 JERA is the affiliate accounted for under the equity method so that JERA's operating revenue is not recorded.

Summary of Financial Results by Segments <2>: Miraiz



Ordinary profit decreased by 53.2 billion yen compared with 2023/3Q, mainly due to a decrease in the percentage of power procurement through the wholesale power trading market, etc. [Reference] Ordinary profit excluding time lag: Approx. 122.0 billion yen

(decreased by approx. 36.0 billion ven compared with 2023/3Q)



<Electrical Energy Sold> (TWh,%)

CHUBU

Electric Power

	2024/3Q	2023/3Q	Change		
	(A)	(B)	(A-B)	(A-B)/B	
Low voltage	21.1	20.7	0.4	1.9	
High voltage ∙ Extra-high voltage	57.9	55.6	2.3	4.2	
Total	79.1	76.3	2.7	3.6	

Competitive impacts in sales <approx. 2.2> Impacts of temperature and market, etc. <approx. 0.5>

[Reference]

Electrical Energy Sold including group companies	85.9	81.6	4.3	5.2
Electrical Energy Sold to other companies	14.7	8.8	5.8	66.1

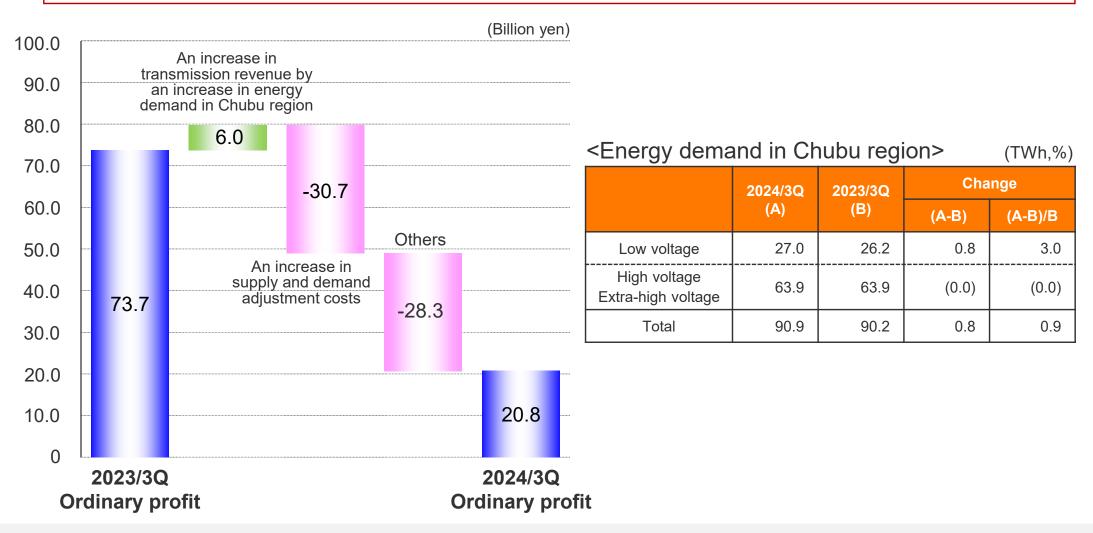
* Electrical Energy Sold including group companies is the total of Miraiz, its consolidated subsidiaries, and affiliates accounted for under the equity method.

* Electricity Energy Sold to other companies excludes electrical energy sold to Miraiz's consolidated subsidiaries and affiliates accounted for under the equity method.

* The amount of Electrical Energy Sold to other companies is the amount of electric energy we know as of the end of period.

<Factors contributing to change in Ordinary profit>

Ordinary profit decreased by 52.9 billion yen compared with 2023/3Q, mainly due to an increase in supply and demand adjustment costs in spite of an increase in transmission revenue by an increase in energy demand in Chubu region.



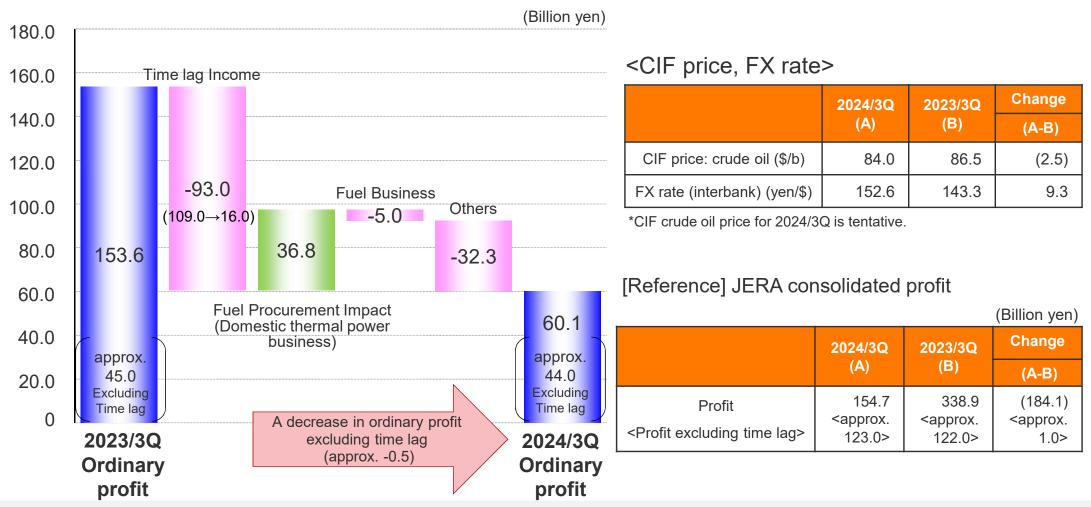
CHUBU

Electric Power



<Factors contributing to change in Ordinary profit>

 Ordinary profit decreased by 93.5 billion yen compared with 2023/3Q, mainly due to a decrease of the time lag gain. [Reference] Ordinary profit excluding time lag: Approx. 44.0 billion yen (decreased by approx. 0.5 billion yen compared with 2023/3Q)





<Electrical Power Generation> (Chubu Electric Power)

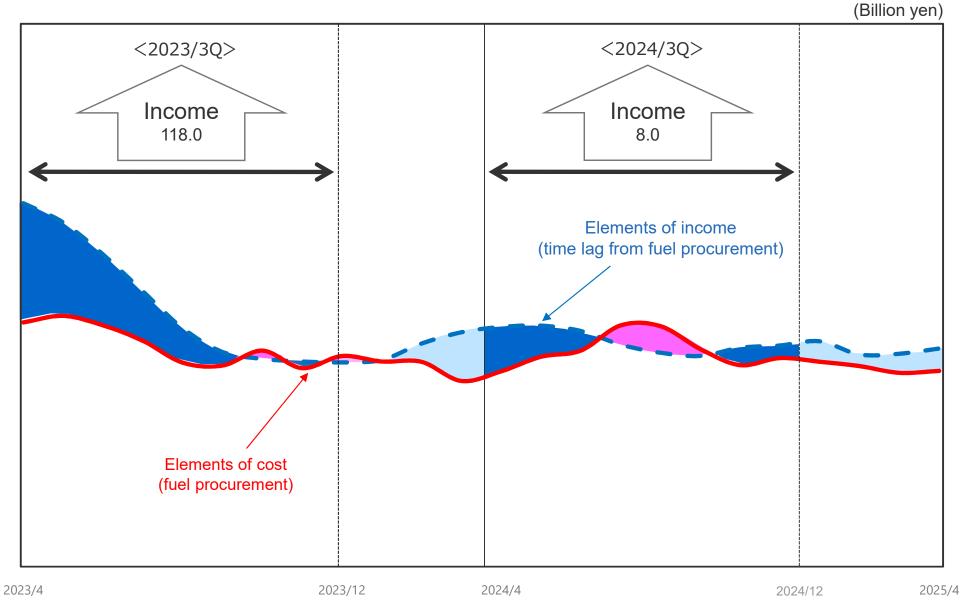
- **Hydro** Increased by 1.1 TWh since the flow rate was higher than 2023/3Q
- **Renewable energy** Same as 2023/3Q

				(10011,70)
	2024/3Q	2023/3Q	Cha	nge
	(A)	(B)	(A-B)	(A-B)/B
Hydro <flow rate=""></flow>	7.9 <110.2>	6.8 <95.7>	1.1 <14.5>	16.5
Nuclear <utilization rate=""></utilization>	- <->	- <->	- <->	-
Renewable energy	0.3	0.3	(0.0)	(5.2)
Total	8.2	7.1	1.1	15.6

(TWh,%)

[Reference] Image of Time Lag (Result)





* The amount is the total of the time-lag income and loss incurred at JERA and Miraiz.



<Forecast> (Consolidated)

Forecast has not been revised from the previous announcement made on October 29, 2024.

- Consolidated operating revenue: 3,600.0 billion yen (forecast)
- Consolidated ordinary profit: 275.0 billion yen (forecast)
- \cdot Operating revenue will decrease 2 consecutive years since FY2023.
- \cdot Ordinary profit will decrease for the first time in 3 years since FY2021.
- \cdot We will record decreased revenue and decreased profit for the first time in 3 years since FY2021.

(Billion yen, %) Change Current October 29 **(A) (B)** (A-B) (A-B)/B Operating revenue 3,600.0 3,600.0 Ordinary profit 275.0 275.0 -<Ordinary profit excluding time lag> <approx. 250.0> <approx. 250.0> Profit attributable to owners of parent 210.0 210.0

[Reference] Year-on-year				(Billion yen, %)
	Current FY2023		Cha	nge
	(A) (Result) (B)	(A-B)	(A-B)/B	
Operating revenue	3,600.0	3,610.4	(approx. 10.0)	(0.3)
Ordinary profit <ordinary excluding="" lag="" profit="" time=""></ordinary>	275.0 <approx. 250.0=""></approx.>	509.2 <approx. 371.0=""></approx.>	(approx. 234.0) <(approx. 121.0)>	(46.0) <(32.6)>
Profit attributable to owners of parent	210.0	403.1	(approx. 193.0)	(47.9)

Summary of Forecast for FY2024 <2>



5.2

r incipal Figures] <electrical by="" energy="" miraiz<="" sold="" th=""><th></th><th>titive impacts in sales < s of temperature and ma</th><th>approx. 0.2> rket etc. <(approx. 1.1);</th><th> (TWh,%)</th></electrical>		titive impacts in sales < s of temperature and ma	approx. 0.2> rket etc. <(approx. 1.1);	(TWh,%)
	Current	October 29	ber 29 Change	
	(A)	(B)	(A-B)	(A-B)/B
Electrical Energy Sold	107.7	108.6	(0.9)	(0.8)
Electrical Energy Sold including group companies(*)	116.9	117.8	(0.9)	(0.7)
[Reference] Year-on-year		titive impacts in sales < s of temperature and ma	••	(TWh,%)
	Current	FY2023	Cha	nge
	(A)	(Result) (B)	(A-B)	(A-B)/B
Electrical Energy Sold	107.7	103.8	3.9	3.7
Electrical Energy Sold	116 9	111 1	5.8	5.2

* The sum of Chubu Electric Power Miraiz, its consolidated subsidiaries, and affiliates accounted for under the equity method.

116.9

111.1

<Others>

including group companies (*)

	Current	October 29	<reference> FY2023 (Result)</reference>
CIF price: crude oil (\$/b)	approx. 82	approx. 81	86
FX rate (interbank) (yen/\$)	approx. 153	approx. 147	145
Nuclear power utilization rate (%)	-	-	-

5.8



Reference Data: Financial Results

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			(Billion yen,%)		
	2024/3Q	2023/3Q	Char	ige	
	(A)	(B)	(A-B)	(A-B)/B	
Operating revenue	2,651.6	2,697.1	(45.5)	(1.7)	
Share of profit of entities accounted for using equity method	52.1	163.8	(111.6)	(68.1)	
Other	12.8	7.8	5.0	63.9	
Non-operating income	65.0	171.6	(106.5)	(62.1)	
Ordinary revenue	2,716.7	2,868.8	(152.1)	(5.3)	
Operating expenses	2,467.5	2,407.5	59.9	2.5	
Non-operating expenses	26.9	24.3	2.5	10.7	
Ordinary expenses	2,494.4	2,431.8	62.5	2.6	
<operating profit=""></operating>	<184.1>	<289.6>	<(105.4)>	<(36.4)>	
Ordinary profit	222.2	436.9	(214.6)	(49.1)	
Provision or reversal of reserve for water shortage	0.7	(0.7)	1.5	-	
Extraordinary income	-	6.4	(6.4)	-	
Extraordinary losses	-	0.0	(0.0)	-	
Income taxes	49.5	80.9	(31.3)	(38.7)	
Profit attributable to non-controlling interests	4.7	6.1	(1.3)	(22.3)	
Profit attributable to owners of parent	167.1	357.1	(189.9)	(53.2)	



			(Billion yen)
	Dec. 31, 2024	Mar. 31, 2024	Change
	(A)	(B)	(A-B)
Assets	6,992.4	7,108.6	(116.1)
Liabilities	4,197.0	4,413.5	(216.4)
Net assets	2,795.3	2,695.0	100.2
Shareholders' equity ratio (%)	39.0	36.4	2.6
Outstanding interest-bearing debt	3,068.4	3,079.1	(10.6)

 $(0/_{0})$

(%				
	FY2023 (Result)	FY2024 (Forecast)	FY2025 [Medium-term management plan]	
ROIC	5.5	approx. 4.0	3.2 or more	
ROA	5.8	approx. 4.0	-	
ROE	11.6	approx. 7.0	approx. 7.0	

(Note) ROIC=Ordinary profit (loss)* before Interest Expenses and after Income Taxes / Average Invested Capital (Outstanding Interest-bearing Debt + Net Assets) at beginning and end of the period
ROA=(Ordinary profit* + Interest expense) / Average total assets at beginning and end of the period
ROE=Profit * / Average Equity at the beginning and end of the period

*Figures excluding time lag



DISCLAIMER

The forecasts in this presentation are based on information available as of the date of this announcement was made, and also, assumptions as of the date of this announcement were made on uncertain factors that would affect future results.

Actual results may materially differ by various causes in the future.

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