

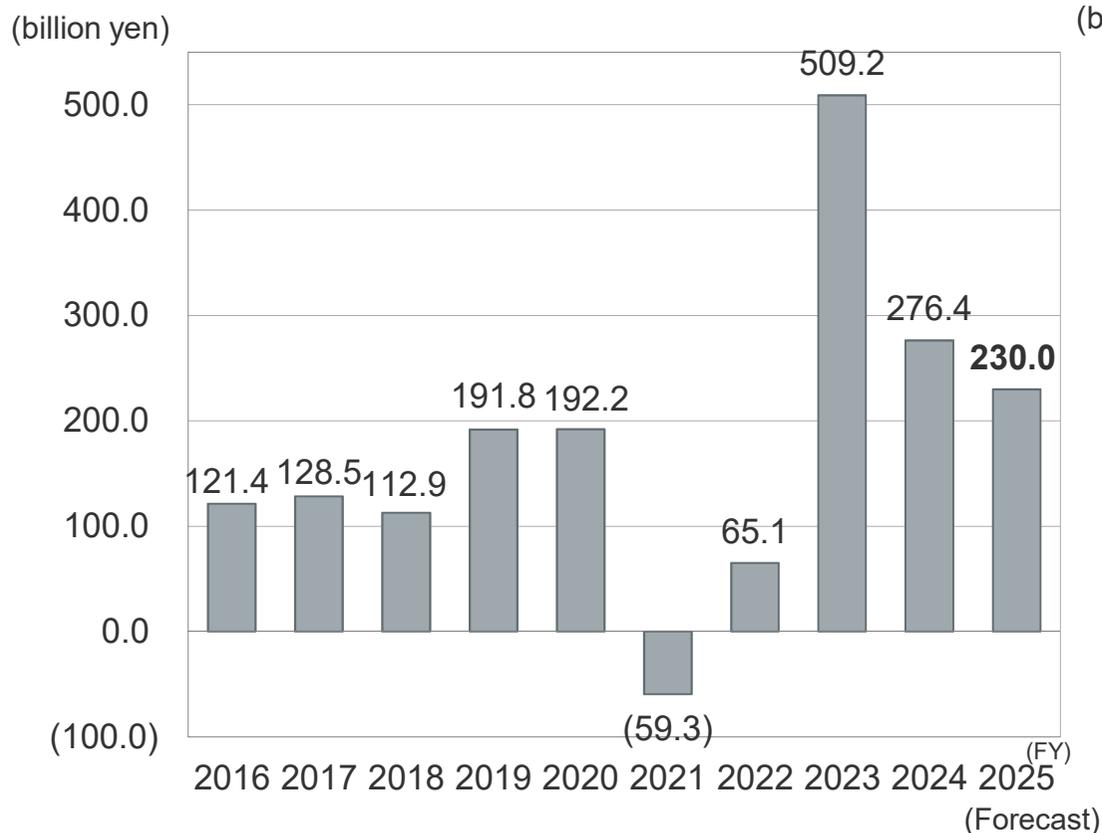


Investors' Data Book 2025

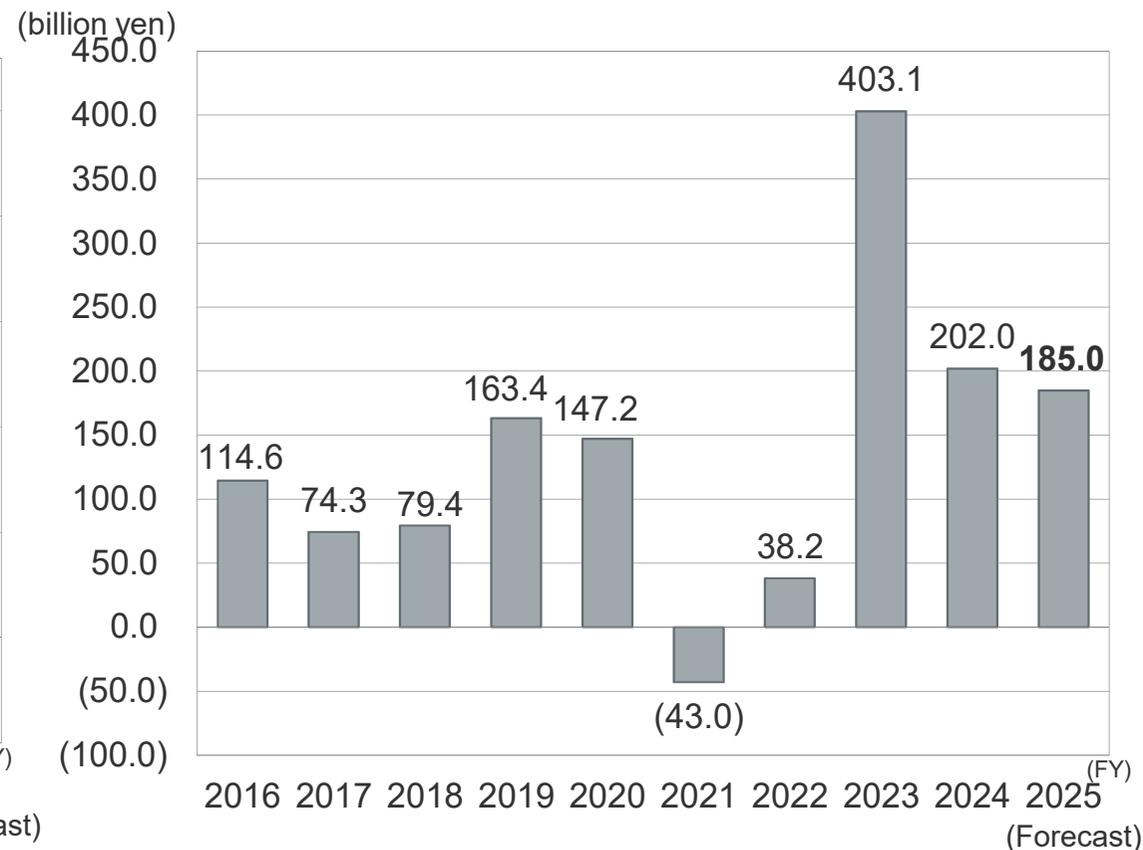
September, 2025

Consolidated Ordinary Profit (Loss) and Profit (Loss)

[Ordinary Profit (Loss)]



[Profit (Loss)]



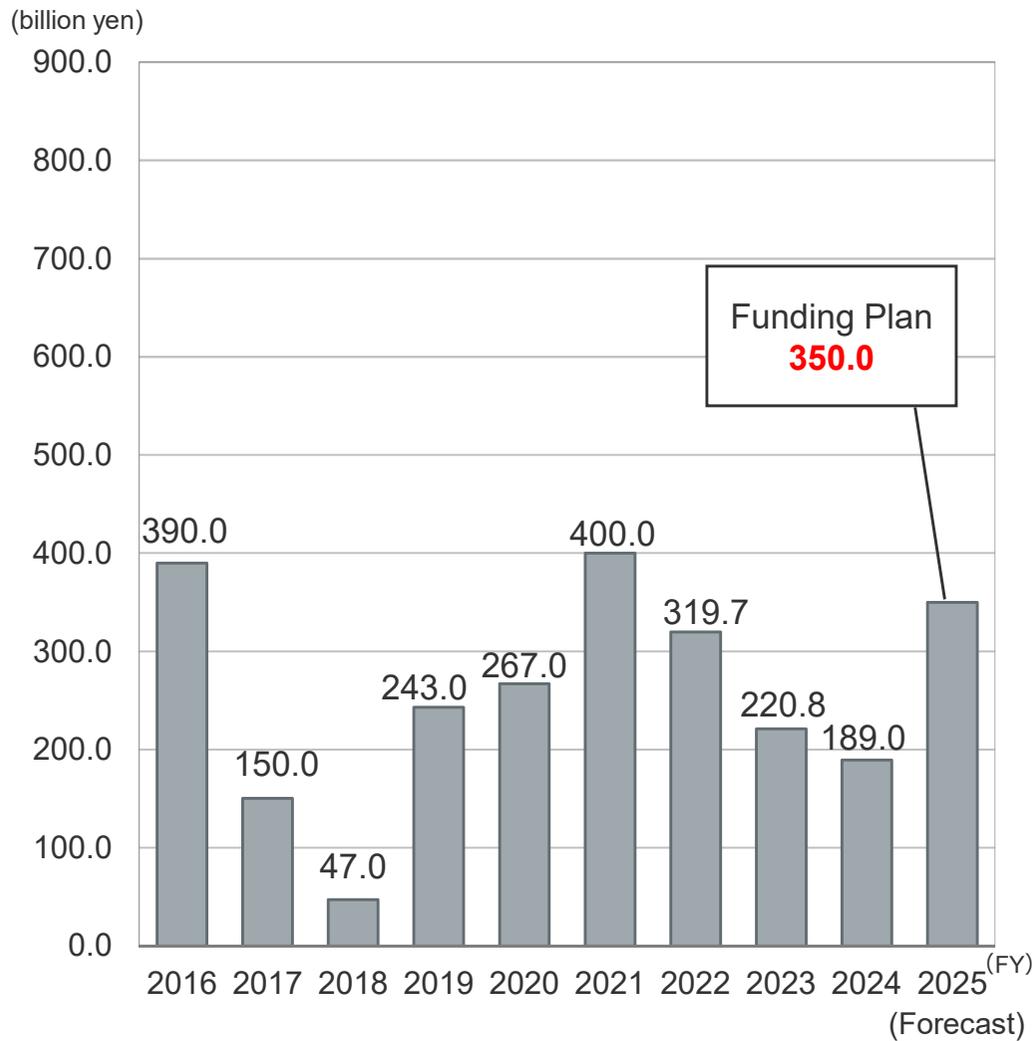
【 Principal Figures 】

Principal Figures	2016	2017	2018	2019	2020	2021	2022	2023	2024
CIF price: crude oil (\$/b)※	47.5	57.0	72.2	67.8	43.4	77.2	102.7	86.0	82.7
FX rate (interbank) (yen/\$)	108	111	111	109	106	112	136	145	153
Nuclear power utilization rate(%)	<->	<->	<->	<->	<->	<->	<->	<->	<->

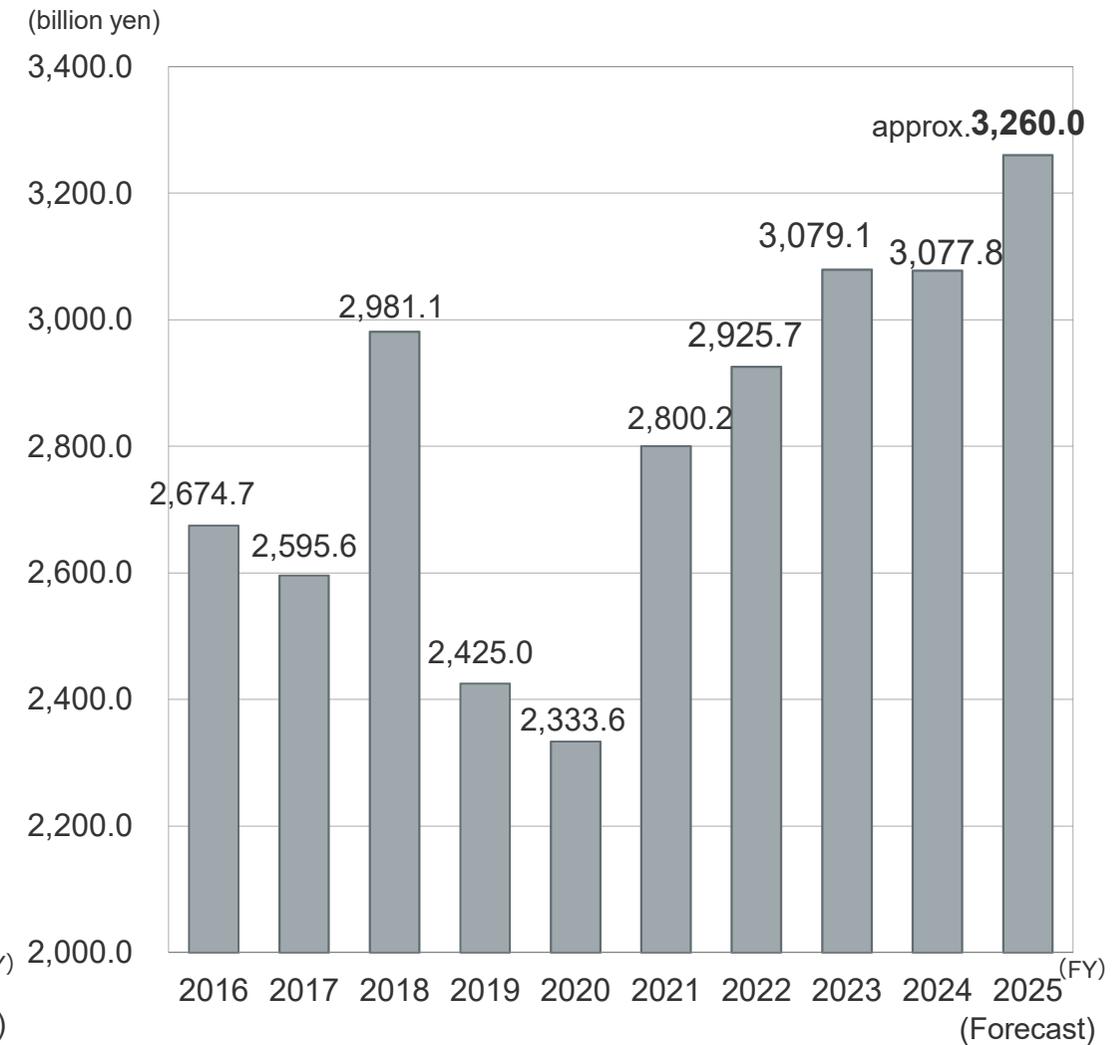
※FY2024 figure is preliminary results.

Fund Raising and Outstanding Interest-bearing Debt

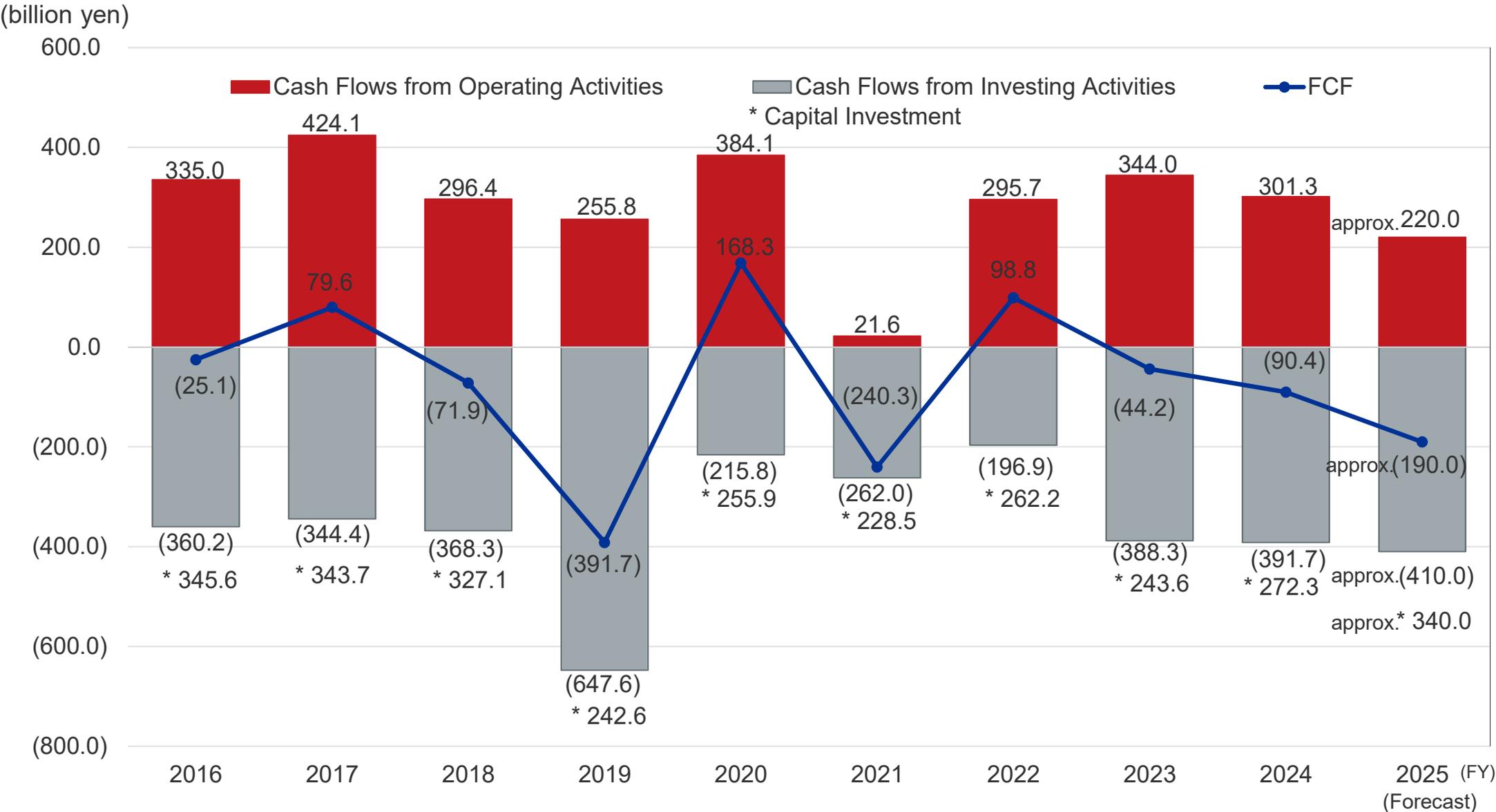
[Fund raising (Nonconsolidated)]



[Outstanding Interest-bearing debt (Consolidated)]



Consolidated Cash Flow



Capital Investment

(100 millions of Yen)

		2016	2017	2018	2019	2020	2021	2022	2023	2024
Power Generation (JERA)		1,251	1,349	1,169	-	-	-	-	-	-
Power Network (Power Grid)	Transmission	251	279	254	303	361	387	383	375	426
	Transformation	449	463	455	397	610	313	322	330	437
	Distribution	342	323	321	351	409	396	453	500	556
	Other	103	119	115	130	165	181	262	293	236
Customer Service & Sale(Miraiz)		8	1	14	11	113	114	288	221	310
Other		660	395	522	690	967	952	1,060	796	829
Adjustment		-	-	-	-	(67)	(60)	(147)	(81)	(73)
Total		3,067	2,932	2,853	1,885	2,559	2,285	2,622	2,436	2,723

(Note 1) Accrual basis

(Note 2) The Company launched an internal company system from April 2016 and established "Power Generation (thermal power and renewable energy)," "Power Network," and "Customer Service & Sales" Companies. In conjunction with this initiative, "Power Generation," "Power Network," and "Customer Service & Sales" were arranged as report segments from FY2016. (Applied to Segment Information thereafter)

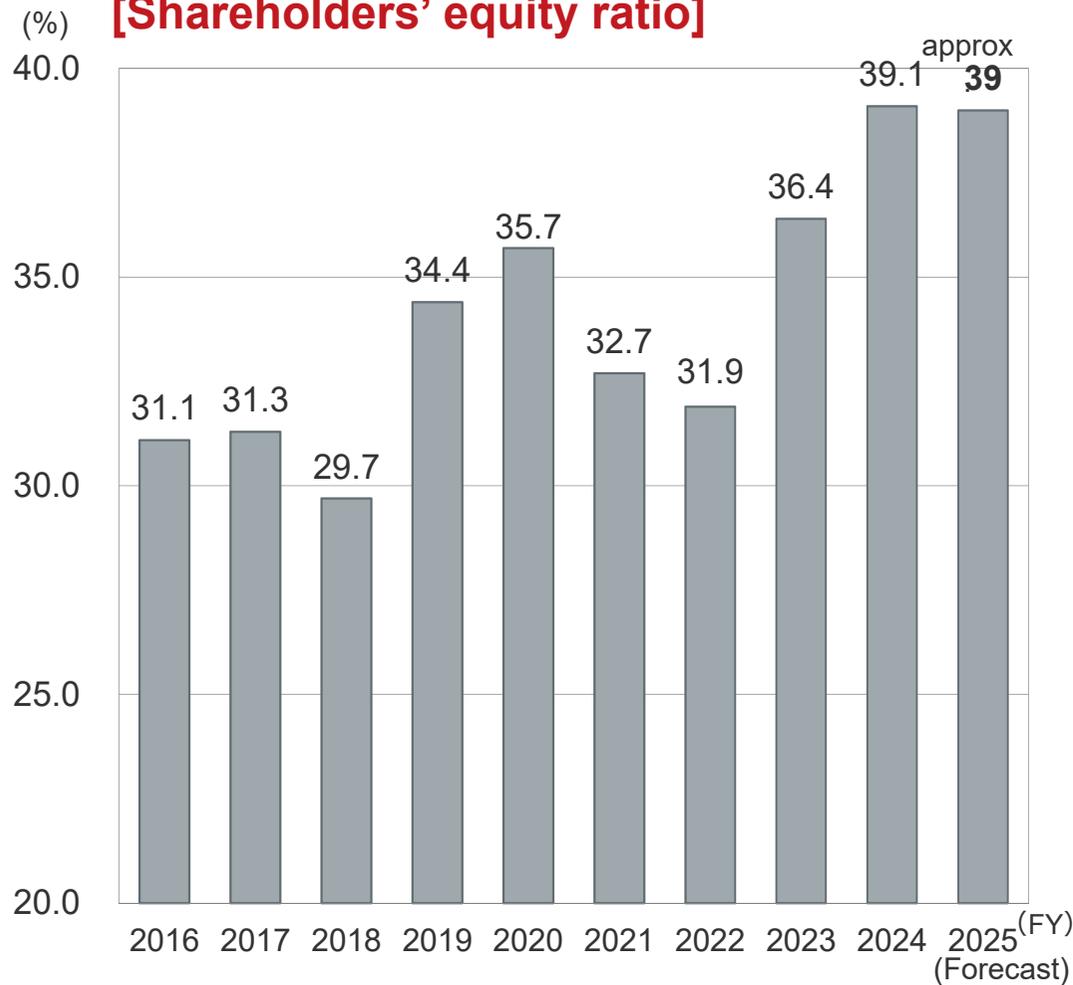
(Note 3) On April 1, 2019, JERA succeeded thermal power generation businesses by an absorption-type split agreement. Accordingly, from FY2019, "Customer Service & Sales," "Power Network" and "JERA" were arranged as report segments. Renewable energy business is included in "Other." (Applied to Segment Information thereafter)

(Note 4) There are no results for capital investment in thermal generation from FY2019, as the Company's thermal power generation, etc. were succeeded by JERA on April 1, 2019.

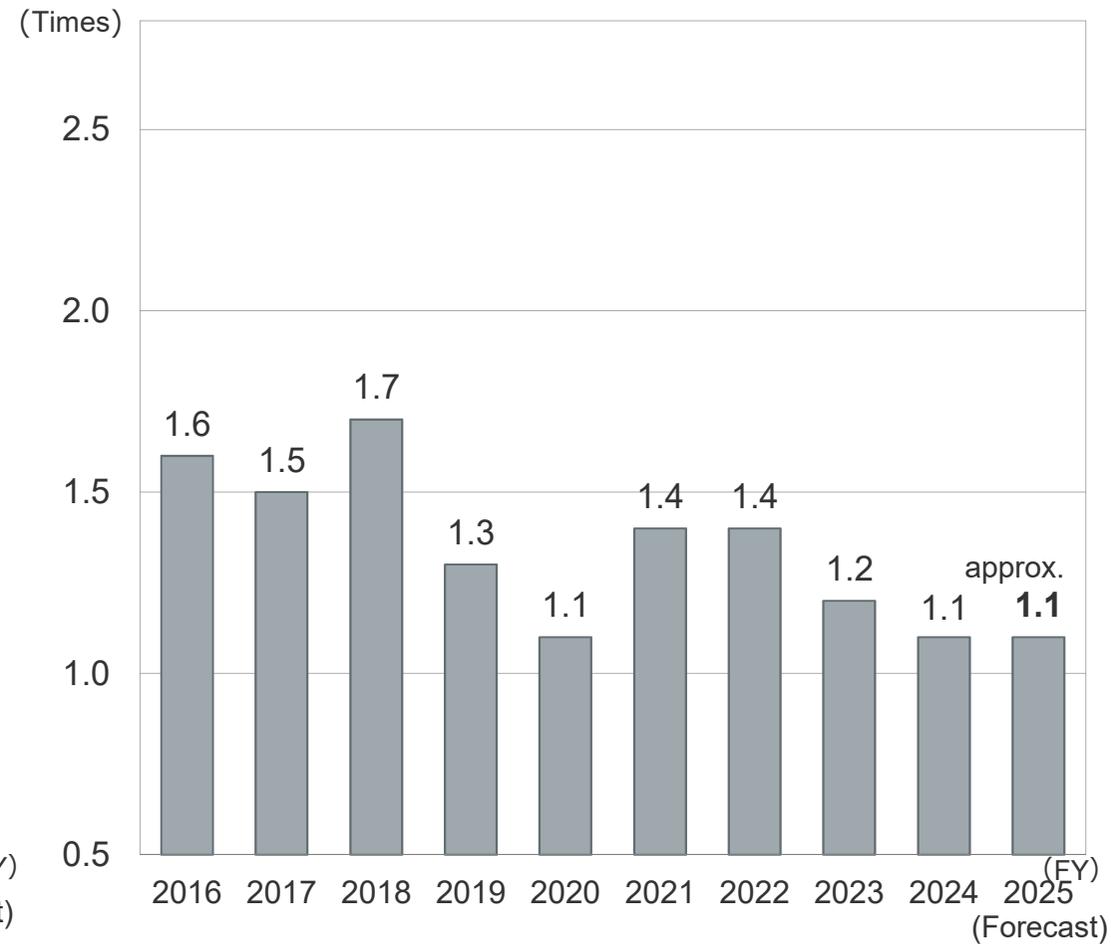
(Note 5) Chubu Electric Power Miraiz Co., Inc. succeeded retail electricity business and Chubu electric power Grid Co., Inc. succeeded general transmission and distribution businesses. from April 2020. Accordingly, the reporting segment has been changed into "Miraiz", "Power Grid" and "JERA" from FY2020. Moreover the segment classification of some subsidiaries and affiliates has been changed. (Applied to Segment Information thereafter)

Consolidated Financial Ratio and Credit Ratings

[Shareholders' equity ratio]



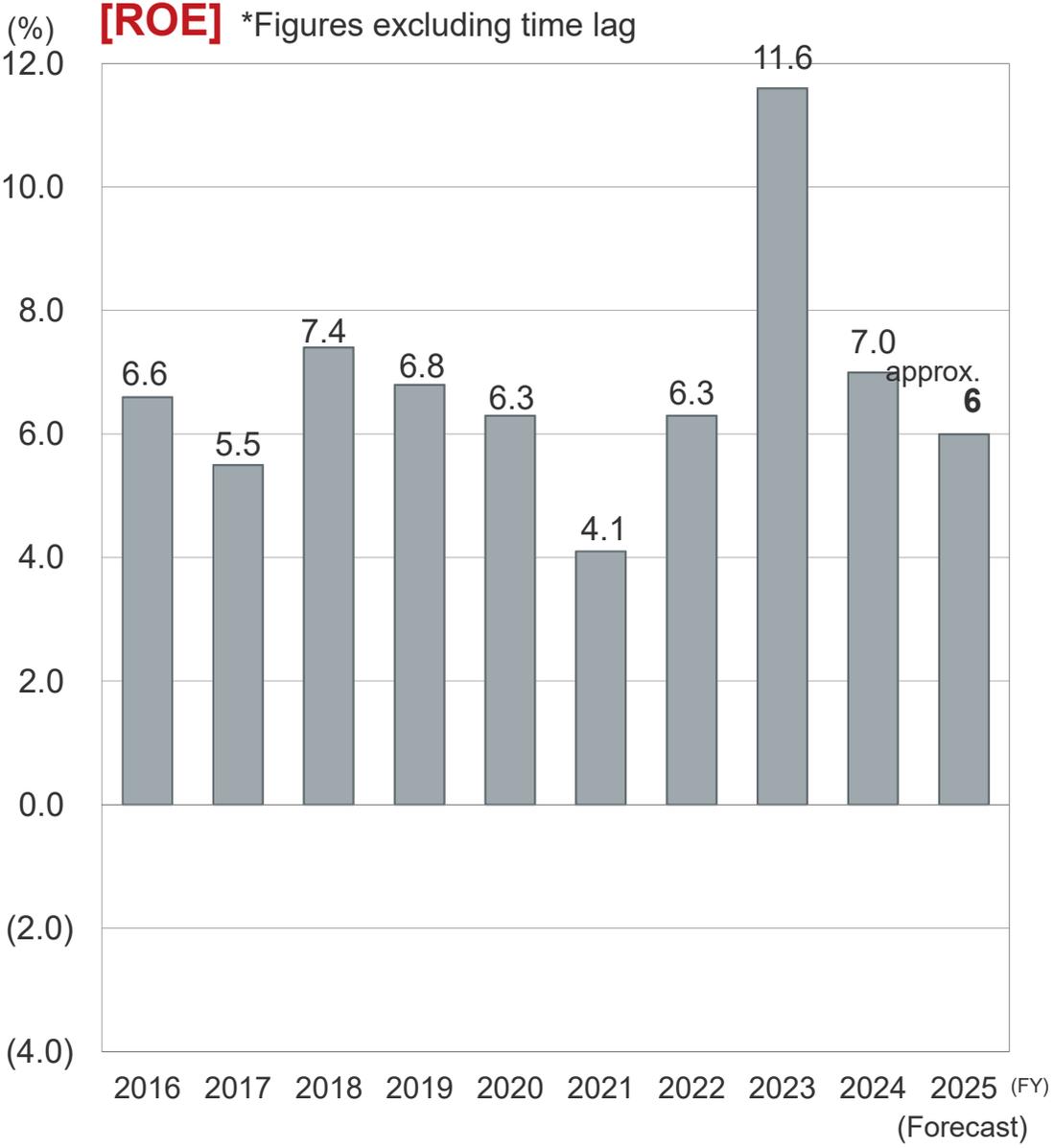
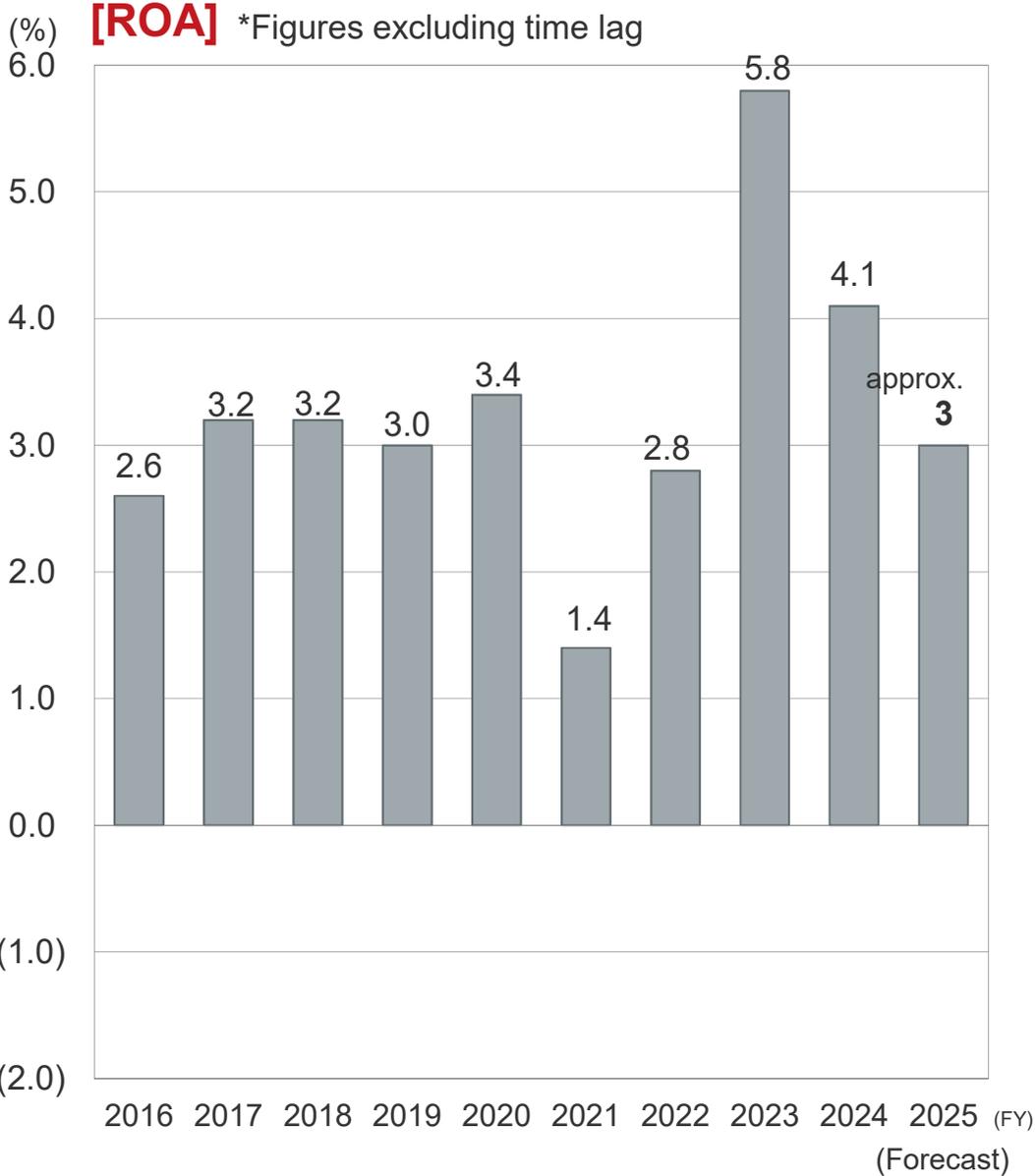
[Debt-Equity ratio]



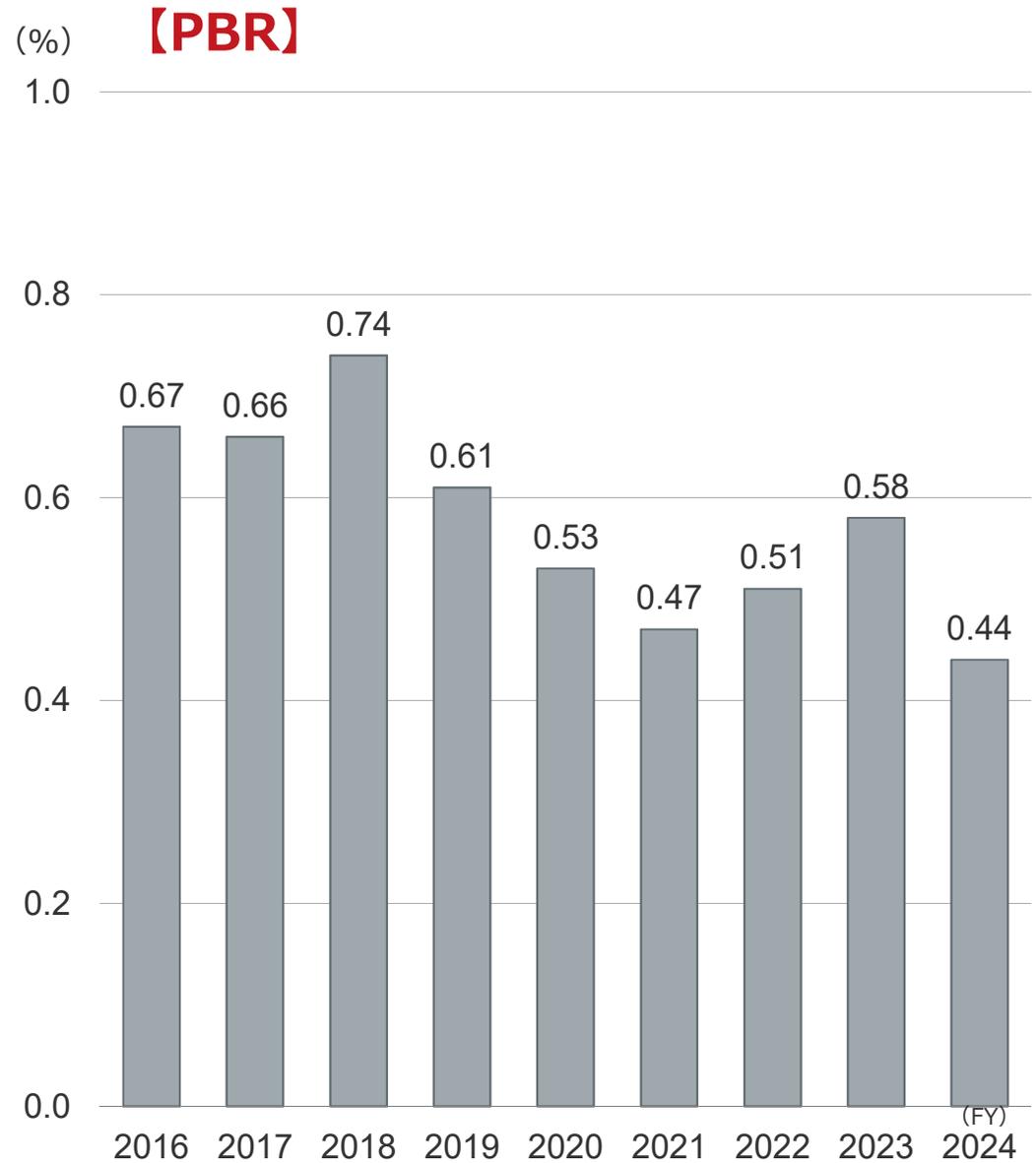
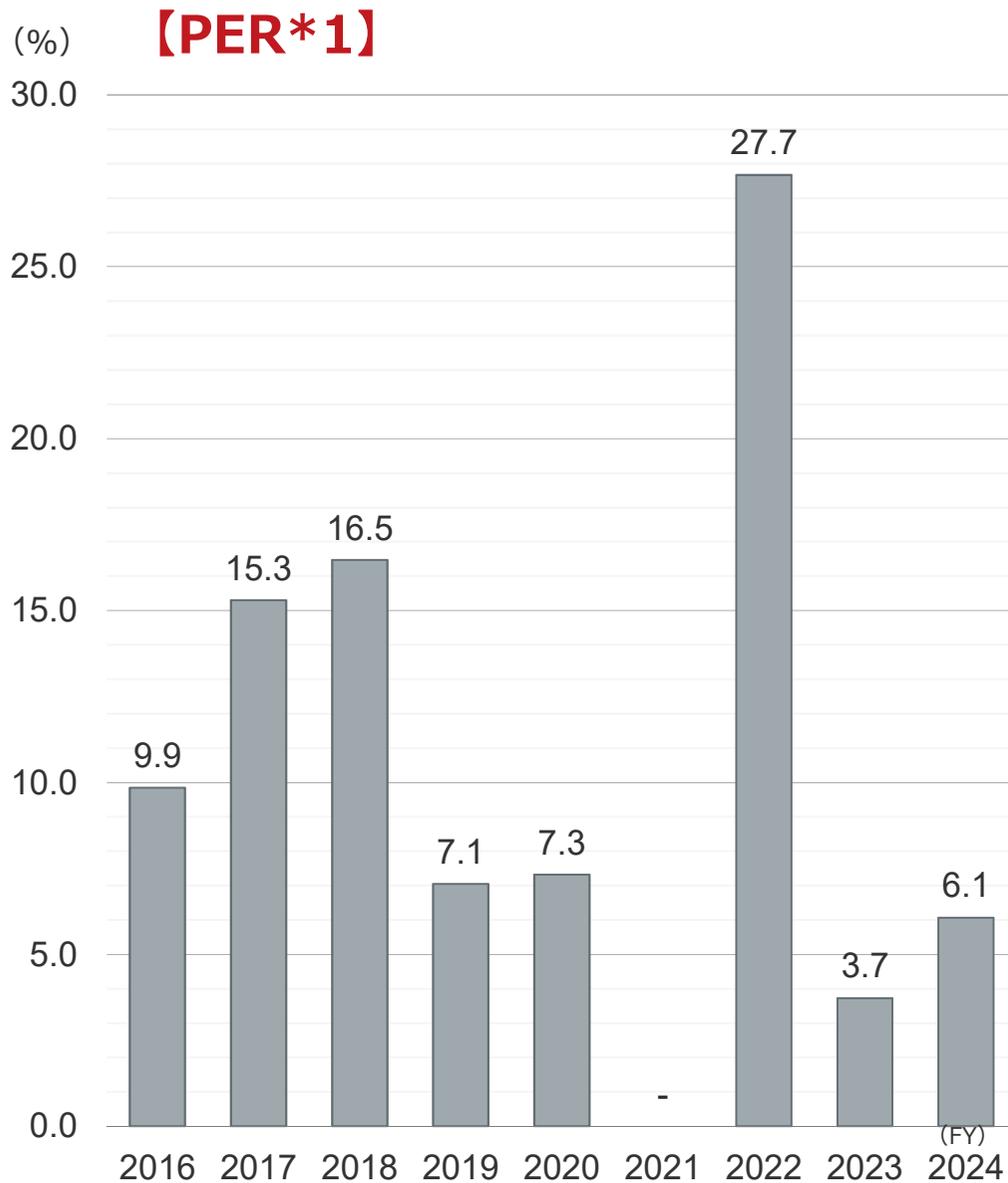
[Credit ratings (long-term) <As of August 2025>]

Moody's	R&I	JCR
A3	AA-	AA+

Consolidated ROA and ROE



PER and PBR



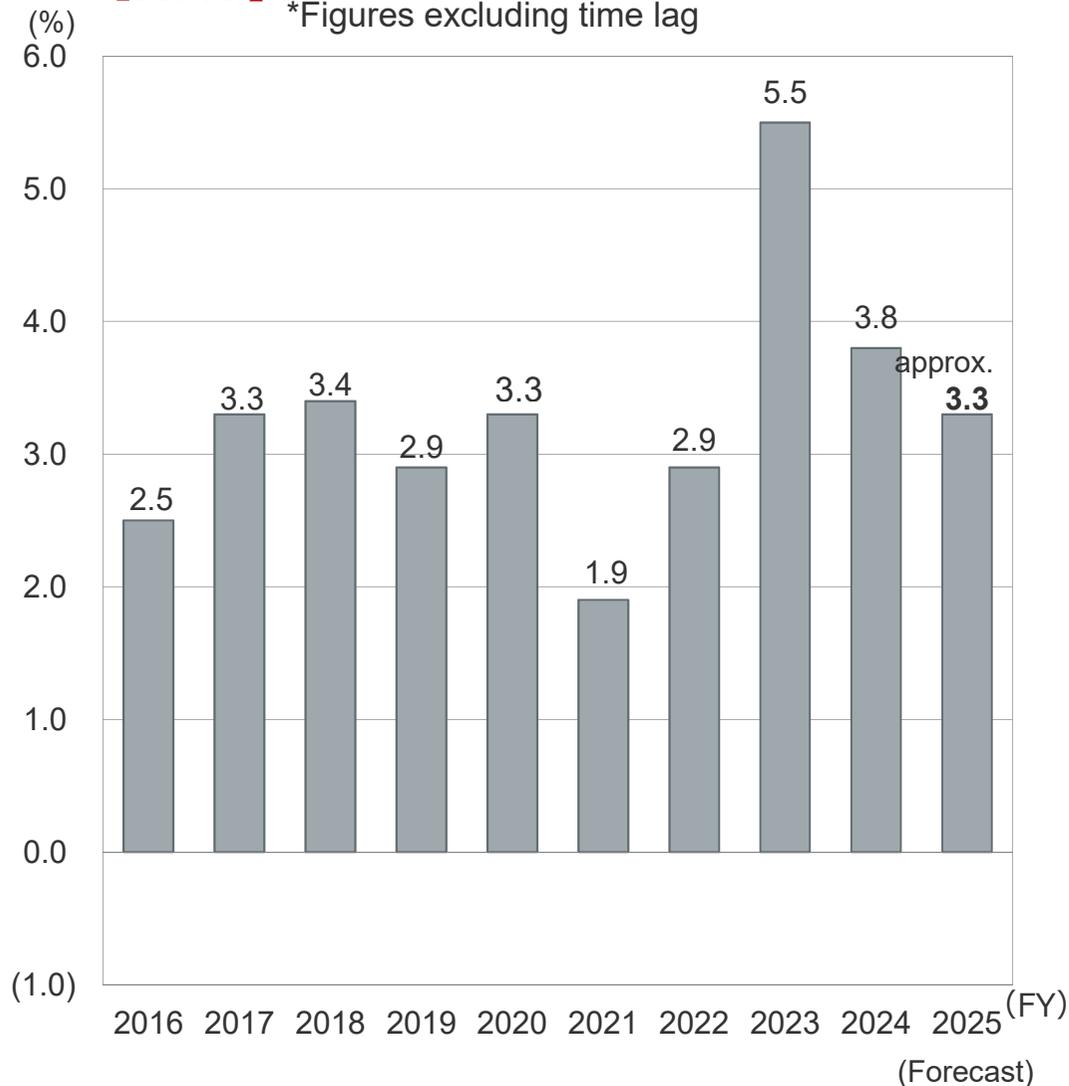
(Note) PER=Price(End of FY)/Net Income per Share

PBR=Price(End of FY)/Shareholders' Equity per Share

Consolidated ROIC and Total Shareholders Return (TSR)

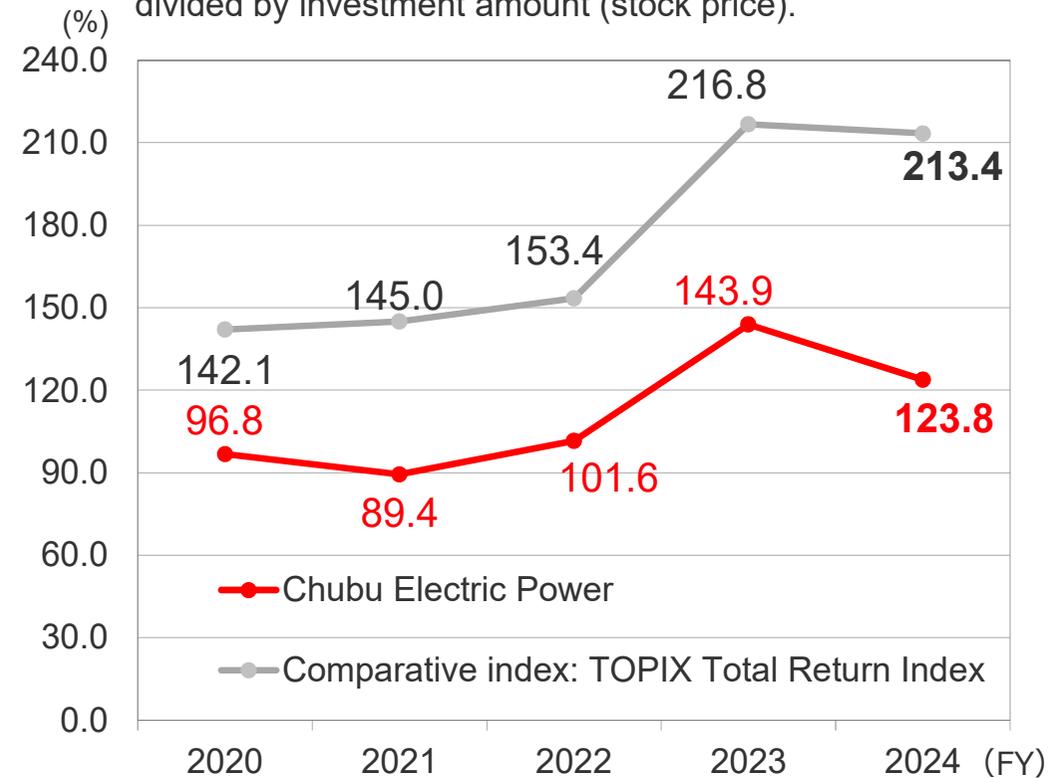
[ROIC]

*Figures excluding time lag



[TSR]

Total Shareholders Return is a ratio that return earned on equity investments (dividend and capital gain) divided by investment amount (stock price).

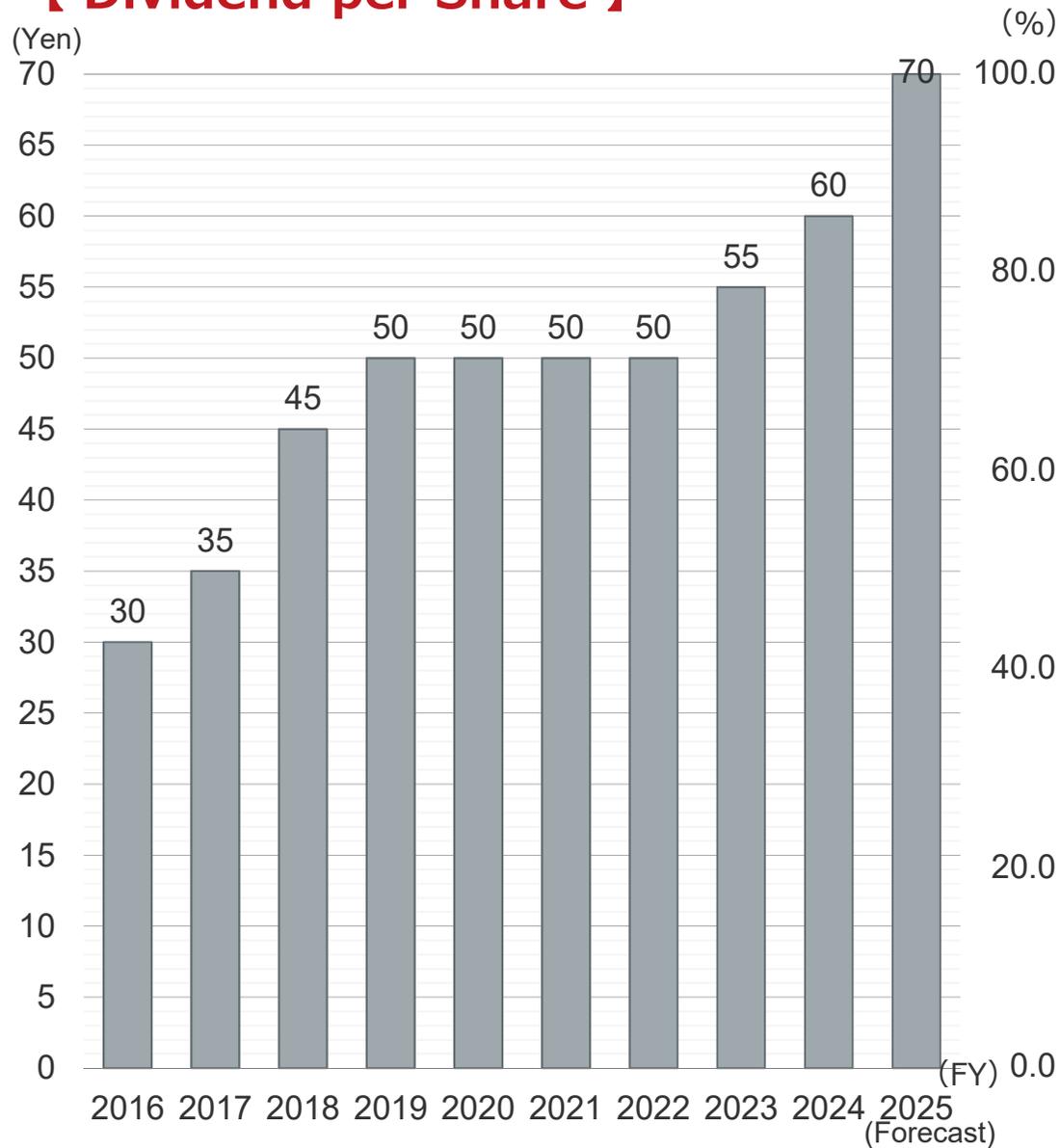


TSR formula

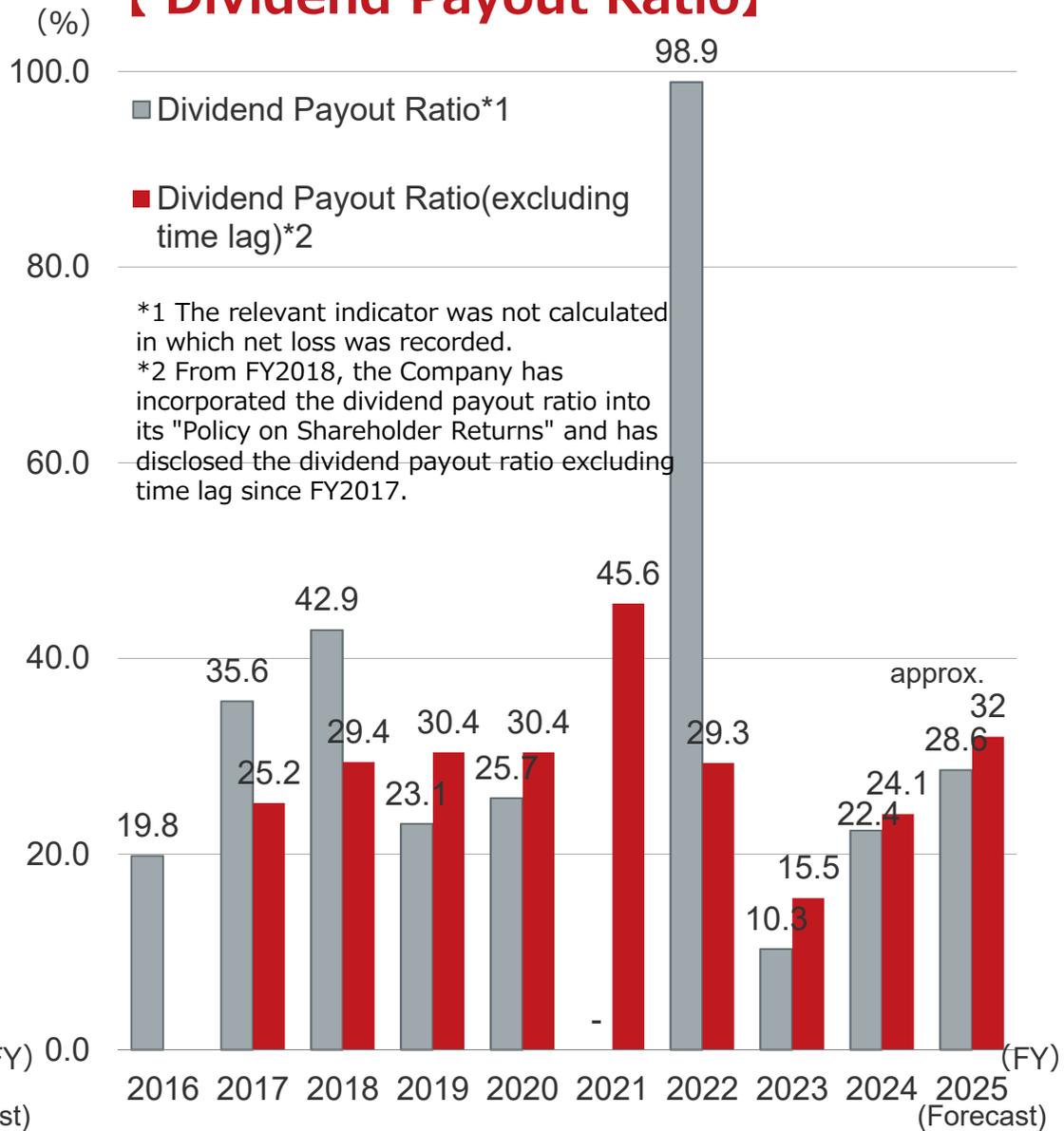
= (Stock price at the end of each fiscal year + Cumulative amount of dividends per share from the previous four fiscal years of the current fiscal year to the respective fiscal years) / Stock price at the end of the five fiscal years prior to the current fiscal year

Dividends and Dividend Payout Ratio

【 Dividend per Share 】



【 Dividend Payout Ratio 】



Segment Information

(millions of Yen)

Segment	Operating revenue / Profit and loss	2016	2017	2018
Power Generation	Operating revenue	986,278	1,097,648	1,086,530
	Ordinary profit (loss)	61,294	38,274	(1,038)
Power Network	Operating revenue	732,900	744,678	746,421
	Ordinary profit (loss)	35,095	55,268	42,748
Customer Service & Sales	Operating revenue	2,452,605	2,633,893	2,749,550
	Ordinary profit (loss)	51,111	38,145	64,411
Other	Operating revenue	710,168	706,126	762,705
	Ordinary profit (loss)	(8,513)	7,134	24,326
Adjustment of Operating Income (Loss)*1		(2,543)	(2,317)	(17,518)

Segment	Operating revenue / Profit and loss	2019	2020	2021	2022	2023	2024
JERA	Operating revenue *2	-	-	-	-	-	-
	Ordinary profit (loss)	71,229	65,696	(326)	(24,249)	178,851	67,349
Power Network (Power Grid)	Operating revenue	751,561	842,850	899,562	1,116,167	906,522	963,200
	Ordinary profit (loss)	47,939	58,814	(14,836)	7,034	95,633	47,582
Customer Service & Sales (Miraiz)	Operating revenue	2,660,367	2,418,225	2,028,187	3,090,832	2,889,259	2,962,268
	Ordinary profit (loss)	45,242	38,036	(83,461)	64,851	203,836	117,079
Other	Operating revenue	764,135	730,565	831,797	866,892	902,848	785,958
	Ordinary profit (loss)	40,742	57,452	123,394	52,902	43,472	81,496
Adjustment of Ordinary Income (Loss)*1		(13,351)	(27,789)	(84,090)	(35,390)	(12,498)	(37,107)

(Note) The profit of the reporting segment was changed from the conventional "Operating Profit (Loss)" to "Ordinary Profit (Loss)" from FY2019.

*1 Elimination of intersegment transactions

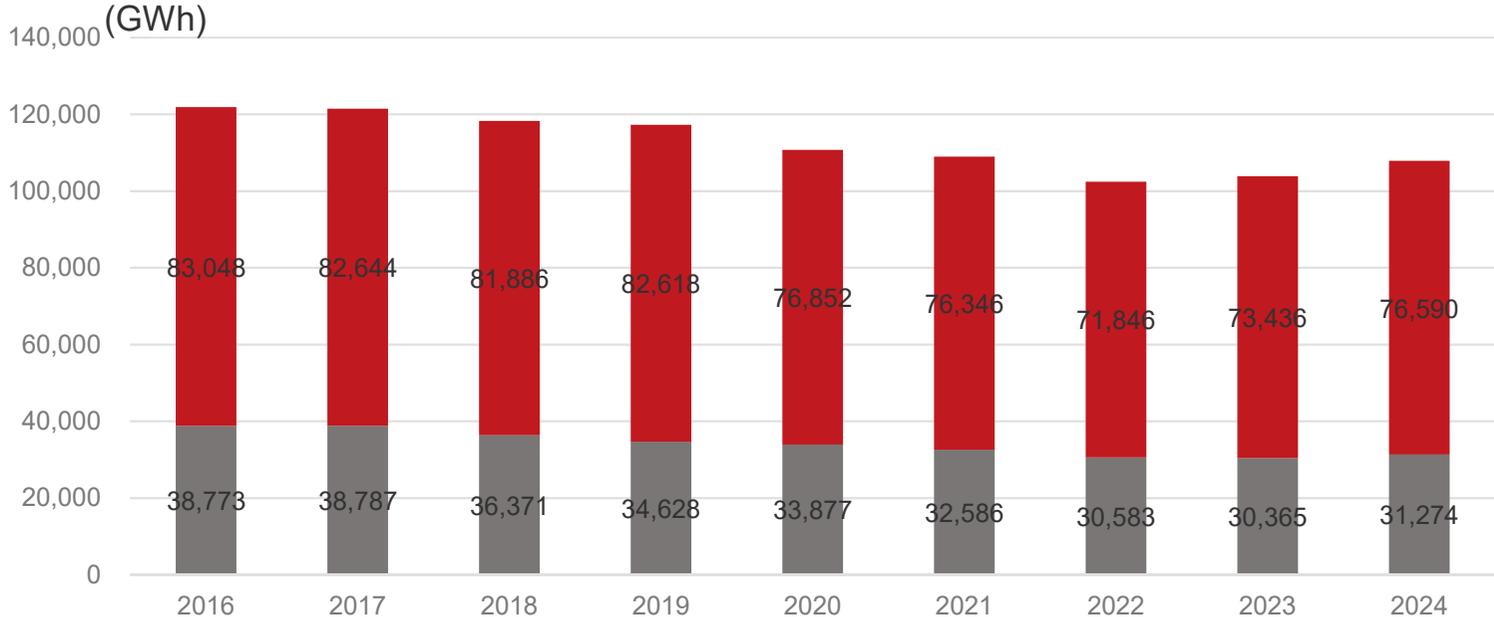
*2 JERA's operating revenues are not recorded because JERA is an affiliate accounted for under the equity method.

Major Consolidated Subsidiaries and Affiliates

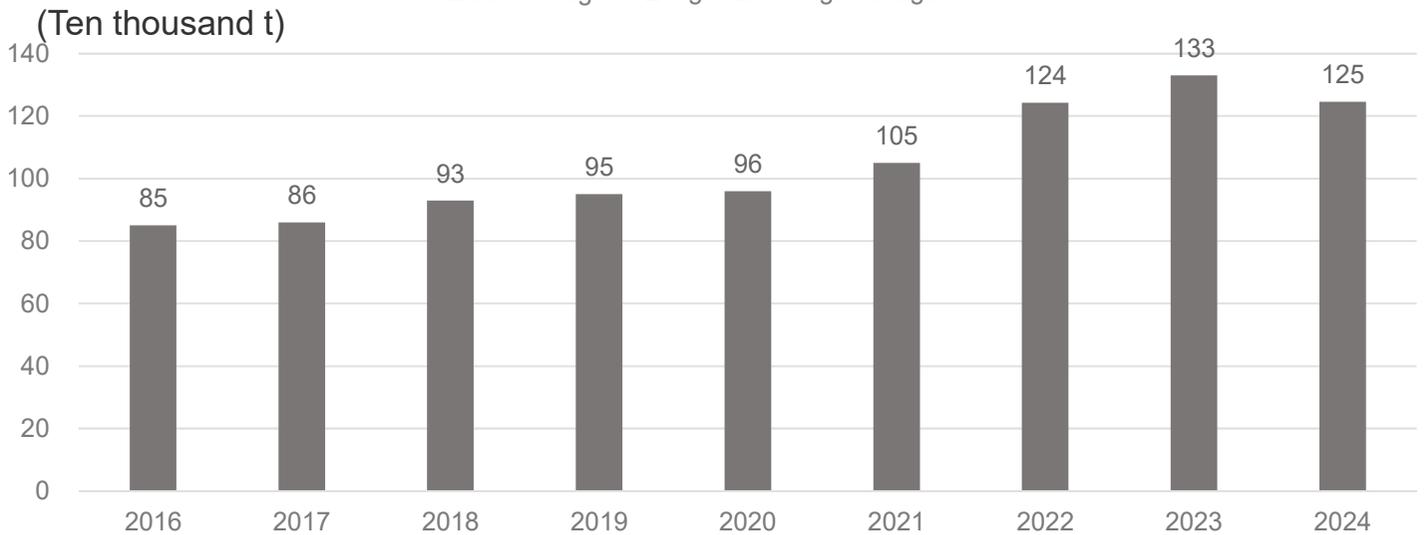
Segment	Company name	Capital	Main Business Contents	Ownership ratio of right to vote* 1
		(Millions of Yen)		(%)
Miraiz	Chubu Electric Power Miraiz Co., Inc.* 2	4,000	Electricity retail businesses, etc.	100
	C Energy Co., Inc.	7,600	Integrated energy business including the sale of LNG, and the design, operation and maintenance, etc. of energy facilities	100
	Diamond Power Corporation	120	Retail electricity business	(100)
	CEPO Handa Biomass Power Co.,Ltd.	499	Biomass power generation business	90
Power Grid	Chubu Electric Power Grid Co., Inc. * 2	40,000	General transmission and distribution business, etc.	100
	CHUBU SEIKI Co., Ltd.	68	Manufacture, maintenance, repair and examination representation of electric meter	81.8
	Chuden Haiden Support Co., Ltd.	30	Removal of trees interfering with distribution lines and land management regarding distribution lines	100
Other	Jenex, Inc.	25	Development, operation, maintenance, and management of solar power plants, etc.	(100)
	Chuden KuraBis Co.,Ltd.	25	Advertising, security cameras, casualty insurance brokerage, and leasing	100
	Chuden Real Estate Co., Ltd.	100	Real estate sale, leasing and management	(14.3)
	Chuden Auto Lease Co., Ltd.	100	Leasing, maintenance and repairs of automobiles / Sales of components	100
	Chubu Plant Service Co., Ltd.	240	Repair and operation work to thermal and nuclear power plants	100
	C-TECH CORPORATION	720	Transmission line, substation and hydroelectric power plants, etc. works and telecommunications works	80
	Techno Chubu Co., Ltd.	120	Operation, maintenance and management of power generation facilities, and environment related business	(32.3)
	Chuden CTI Co., Ltd.	100	Information processing service and software development and maintenance	100
	ES-CON Japan Ltd.	16,519	Real estate sale, leasing and planning, brokerage and consultation	100
	Picasso Co.,Ltd	90	Real estate leasing business	51.1
	Shijo Omiya Building	6	Real estate leasing business	100

Electricity Sales Volume and Gas Sales Volume

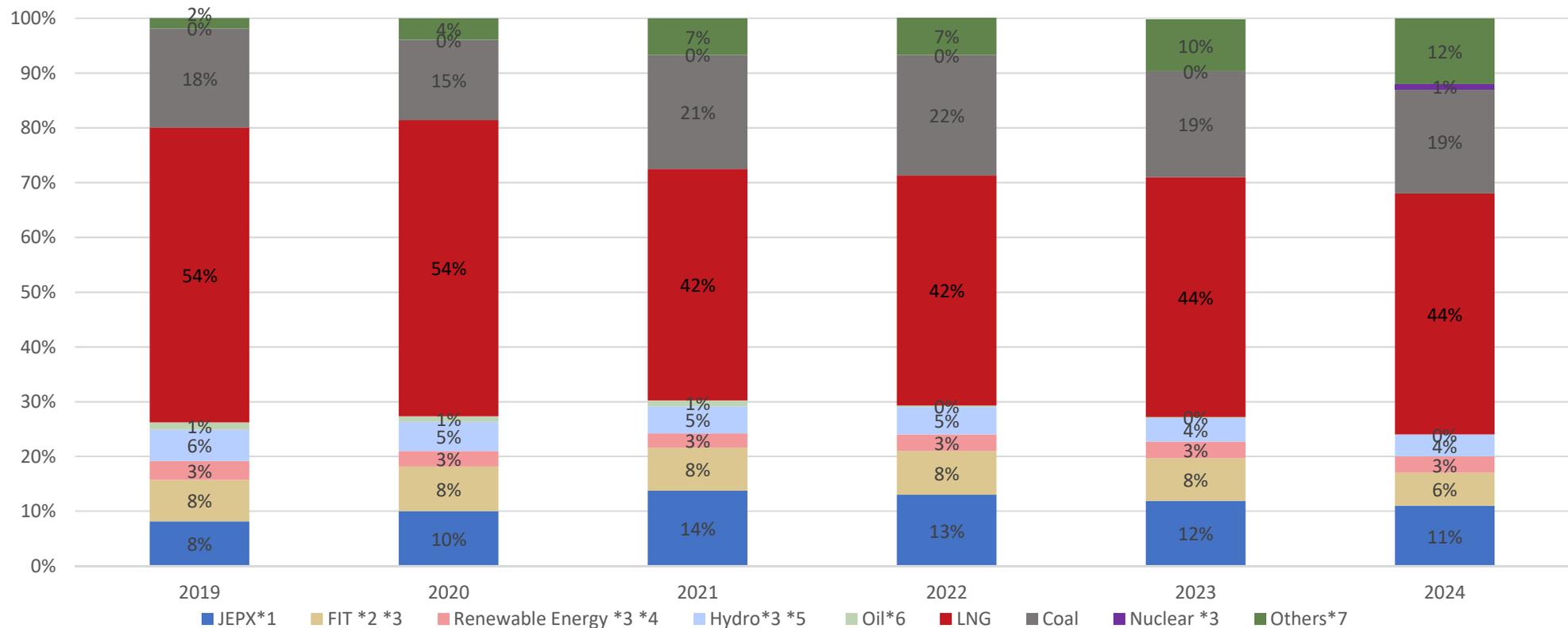
【Electricity Sales Volume】



【Gas Sales Volume】



Structure of Power Procured



We sell renewable energy 100% or practical renewable energy 100% menus to some customers, and the graphs show the structure of power procured of other menus.

(Note) The total percentages may not add up to 100% due to rounding.

* 1 Including Hydro, Thermal, Nuclear, FIT, Renewable, etc.

* 2 Some cost of this electricity is covered by the levy from all users, including those who are not our customers.

* 3 The portion of this electricity that is not covered by non fossil certificates does not have any value as a renewable energy source or as a zero-emission CO2 power source, and its CO2 emissions is treated as national average emissions of electricity including thermal, etc.

* 4 Excluding over 30 MW hydro and FIT-based

* 5 Over 30 MW

* 6 As the figure is less than 0.5%, it has been rounded down to 0% for accounting purposes (FY2022–FY2024).

* 7 Including output from purchased power whose source cannot be specified.

Electrical Power Generation

(GWh)

	2016	2017	2018	2019	2020	2021	2022	2023	2024
Hydro	8,573	8,549	8,526	8,707	8,253	8,303	8,337	8,730	9,263
<Flow Rate> (%)	<99.8>	<98.7>	<102.4>	<101.2>	<99.6>	<98.1>	<94.8>	<100.9>	<104.9>
Thermal * 1	110,217	108,046	103,969	-	-	-	-	-	-
Nuclear	(251)	(255)	(260)	(248)	-	-	-	-	-
<Utilization Rate> (%)	<->	<->	<->	<->	<->	<->	<->	<->	<->
Renewable Energy	43	46	68	110	417	378	385	431	412
Total *2	118,582	116,386	112,304	8,569	8,669	8,681	8,722	9,161	9,674

(Note) Electrical power generation and flow rate are based on the results of Chubu Electric Power Co., Inc.

*1 There are no results for thermal internally generated power from FY2019, as Chubu Electric Power's fuel receiving/storage and gas transmission businesses, as well as the existing thermal power generation, etc., were succeeded by JERA Co., Inc. through an absorption-type company split, effective April 1, 2019.

*2 From 2016 to 2019, 'Electricity Generated and Purchased' is recorded.

Electricity Demand Forecast

【Electricity Demand Forecast】

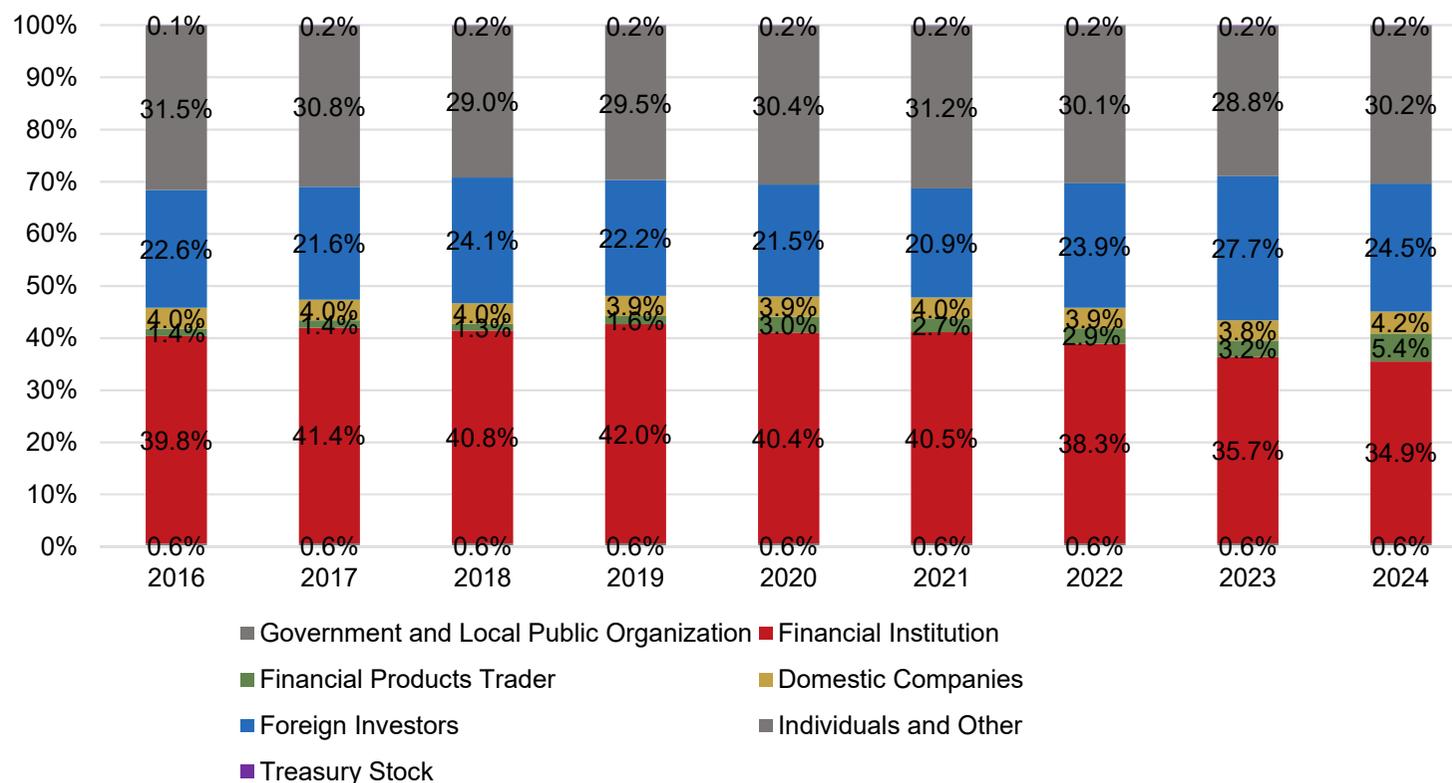
(GWh)

FY	Forecast										Average Change Rate (%) 2024~2034
	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	
Hokkaido	27,827	27,997	28,700	29,270	30,177	30,978	31,305	31,234	31,244	31,203	1.2
Tohoku	74,562	74,958	75,447	75,416	76,292	76,651	76,823	76,573	76,532	76,491	0.3
Tokyo	260,379	262,645	267,004	271,221	275,507	279,787	284,568	286,344	287,554	288,281	1.1
Chubu	122,907	123,167	123,304	123,543	123,991	124,205	124,427	124,262	123,962	123,655	0.1
Hokuriku	25,826	25,865	25,934	25,864	25,864	25,866	25,937	25,868	25,871	25,872	0.0
Kansai	131,177	131,376	132,175	132,516	133,307	133,846	134,747	134,776	134,920	134,821	0.3
Chugoku	53,427	53,642	53,801	54,419	55,258	56,458	57,729	58,409	58,378	58,350	0.8
Shikoku	23,808	23,619	23,477	23,195	22,981	22,767	22,617	22,346	22,149	21,941	▲ 0.9
Kyushu	80,895	81,408	82,335	82,651	83,022	83,333	83,728	83,576	83,652	83,575	0.4
Okinawa	7,776	7,821	7,884	7,898	8,029	8,073	8,138	8,160	8,205	8,249	0.6
Total	808,584	812,498	820,061	825,993	834,428	841,964	850,019	851,548	852,467	852,438	0.6

Source : Organization for Cross-regional Coordination of Transmission Operators, JAPAN

Composition of Shareholders · Share Buyback

[Composition of Shareholders]



[Share Buyback]

(Thousands of Shares, Millions of Yen)

	Number of Shares	Share worth
FY 2007	3,149	9,999
FY 2009	13,686	29,999
FY 2010	5,000	10,783

(Note 1) As of March 31, 2025

(Note 2) The outstanding treasury shares are 1,447,411 shares as of March 31, 2025.

Generating Facilities (As of March 31, 2025)

Nuclear Power Plant

Plant	Unit	Output Capacity (MW)	Type of Reactor	Commencement of Commercial Operation
Hamaoka	3	1,100	BWR	Aug. 1987
	4	1,137	BWR	Sep. 1993
	5	1,380	ABWR	Jan. 2005
		3,617		

New Energy Power Plants

Plant	Output Capacity (MW)	Type	Commencement of Commercial Operation
Omaezaki	22.0	Onshore Wind	Feb. 2010
			Jan. 2011
Yokkaichi	49.0	Biomass	May 2020
Mega Solar Shimizu	8.0	Solar	Jan. 2015
Mega Solar Kawagoe	7.5	Solar	May 2017
Atsumi Wind	7.4	Onshore Wind	Sep. 2023
Shizugin Solar Park	1.99	Solar	Sep. 2023
Mega Solar Iida	1.0	Solar	Jan. 2011
Other(5 plants)	1.941	Solar	-
Total	98.831	-	-

Generating Facilities (As of March 31, 2025)

Hydroelectric Power Plants

Plant	Output Capacity (MW)		Type	Commencement of Commercial Operation
Okumino	1,500		Dam(Pumped Storage)	Nov. 1995
Okuyahagi No.2	780		Dam conduit(Pumped Storage)	Feb. 1981
Takane No.1	340		Dam(Pumped Storage)	Nov. 1969
Okuyahagi No.1	323		Dam conduit(Pumped Storage)	Feb. 1981
Mazegawa No.1	288		Dam(Pumped Storage)	Jul. 1976
Tokuyama Unit 1*	139.0	164.2※	Dam conduit	Mar. 2016
Tokuyama Unit 2*	25.2		Dam	May 2014
Hiraoka	101		Dam conduit	Jan. 1952
Okuizumi	92		Dam conduit	Jan. 1956
Hatanagi No.2	86.6		Dam conduit	Aug. 1961
Hatanagi No.1	86		Dam(Pumped Storage)	Sep. 1962
Yokoyama	70		Dam	Apr. 1964
Oigawa	68.2		Dam conduit	Oct. 1936
Mazegawa No.2	66.4		Dam conduit	Jun. 1976
Ikawa	62		Dam	Sep. 1957
Shin-Kamiaso	61.4		Dam conduit	Jun. 1987
Yahagi No.1	61.2		Dam	Jun. 1970
Kawaguchi	58		Dam conduit	Nov. 1960
Yasuoka	54.5		Dam conduit	Jan. 1936
Osaka	50.1		Coduit	Nov. 1930
Other(181 plants)	1,164.69		-	-
Total	5,477.29		-	-

DISCLAIMER

The forecasts in this presentation are based on information available as of the date of this announcement was made, and also, assumptions as of the date of this announcement were made on uncertain factors that would affect future results.

Actual results may materially differ by various causes in the future.

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