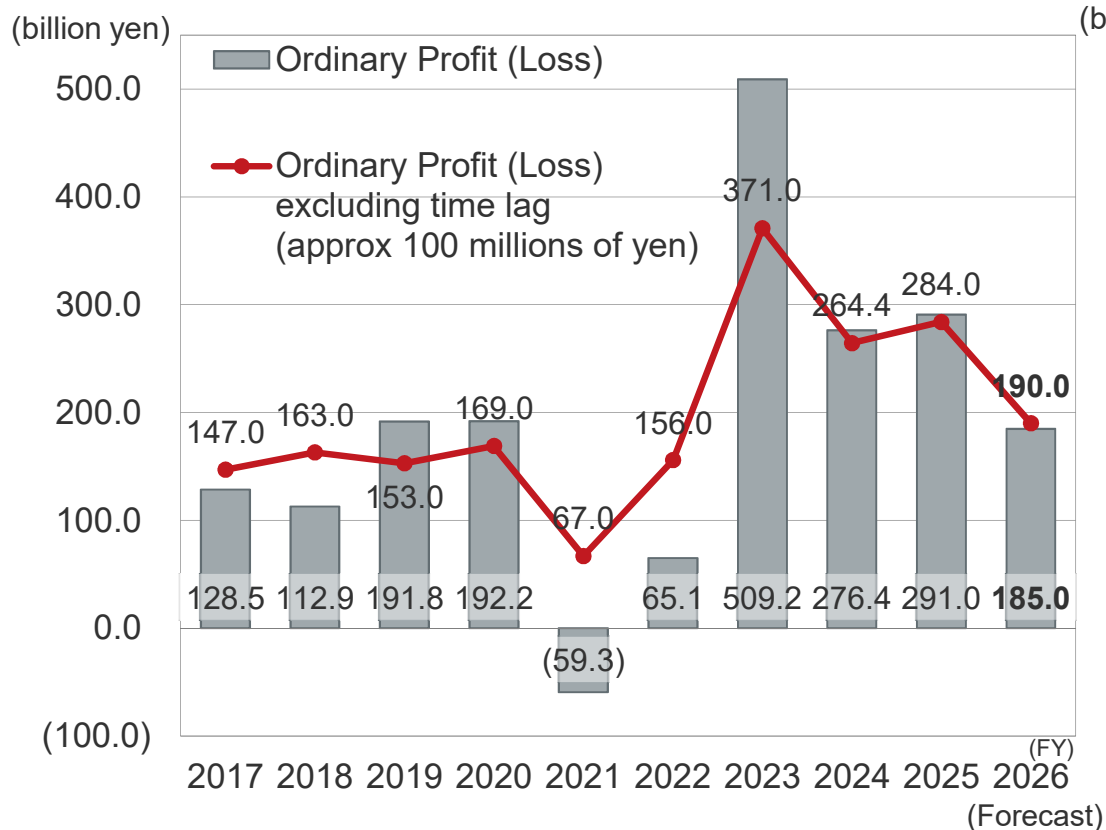


Investors' Data Book 2026

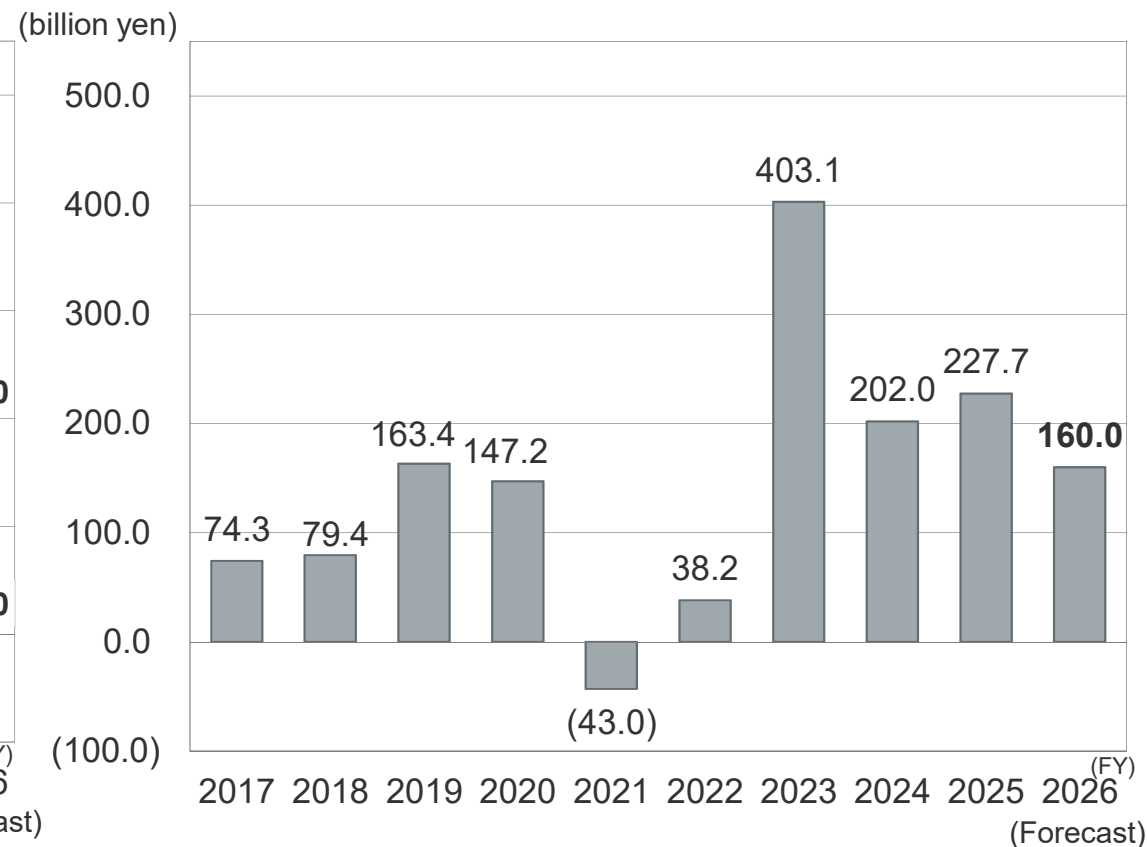
August, 2026

Consolidated Ordinary Profit (Loss) and Profit (Loss)

[Ordinary Profit (Loss)]



[Profit (Loss)]



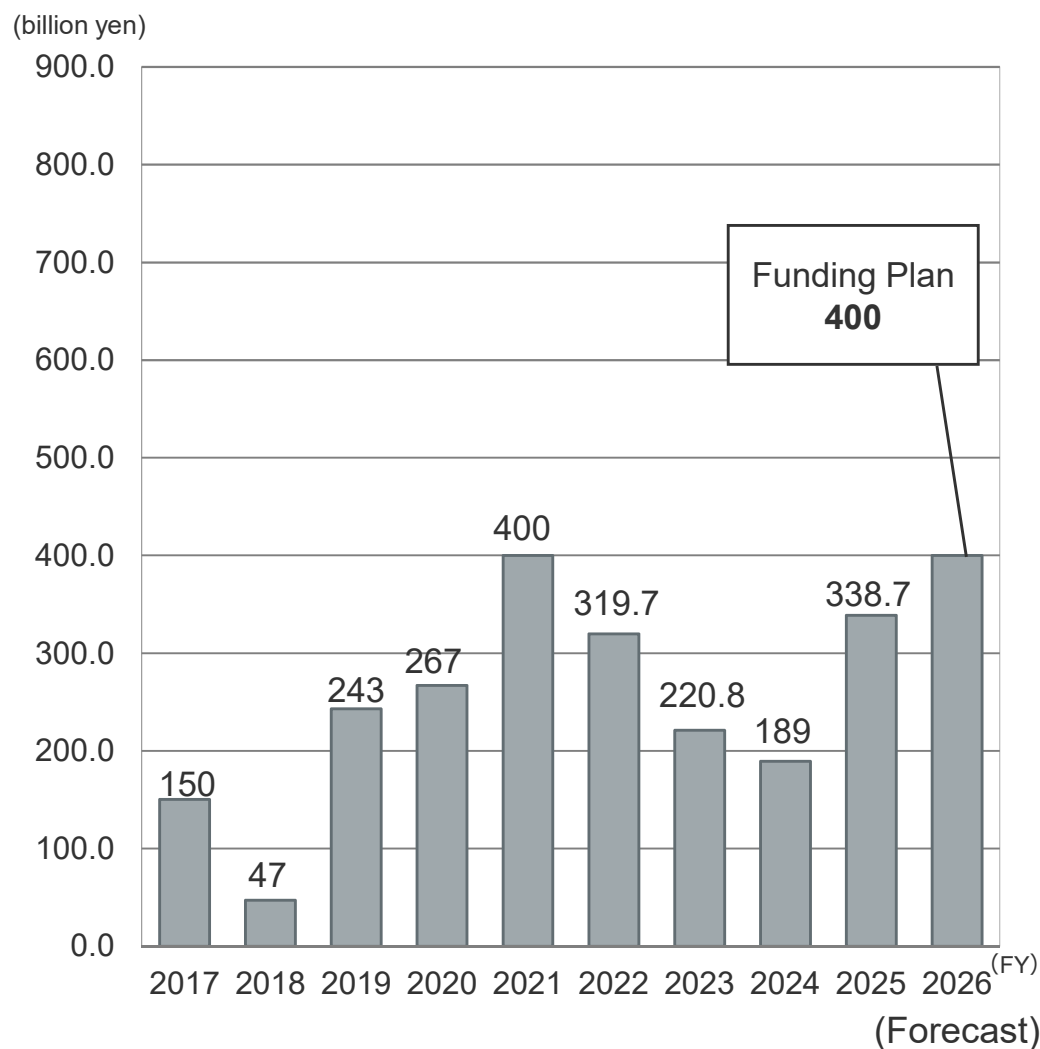
【 Principal Figures 】

Principal Figures	2017	2018	2019	2020	2021	2022	2023	2024	2025
CIF price: crude oil (\$/b)※	57.0	72.2	67.8	43.4	77.2	102.7	86.0	82.4	71.4
FX rate (interbank) (yen/\$)	110.9	110.9	108.7	106.1	112.4	135.5	144.6	152.6	150.8
Nuclear power utilization rate(%)	<->	<->	<->	<->	<->	<->	<->	<->	<->

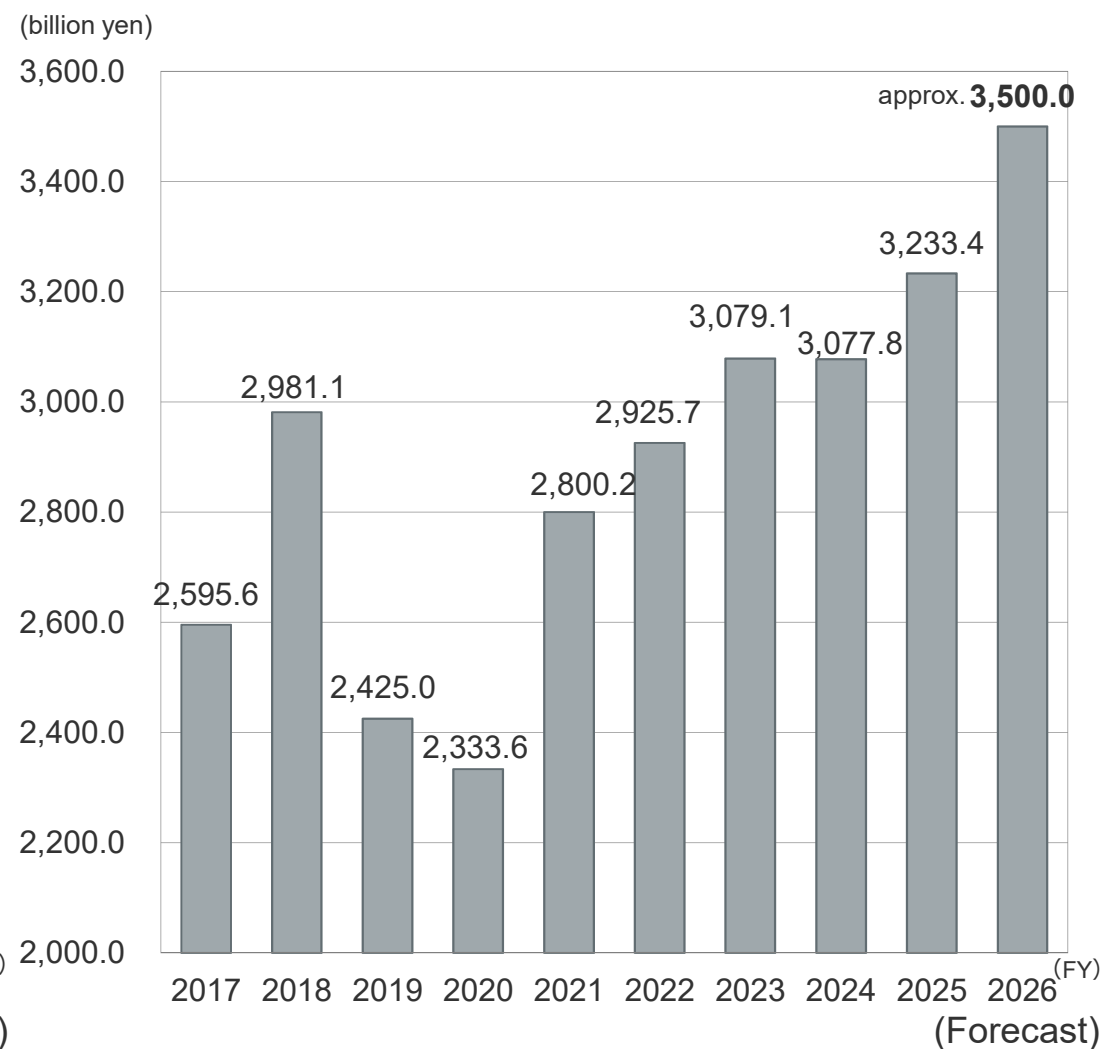
※FY2025 figure is preliminary results.

Fund Raising and Outstanding Interest-bearing Debt

[Fund raising (Nonconsolidated)]

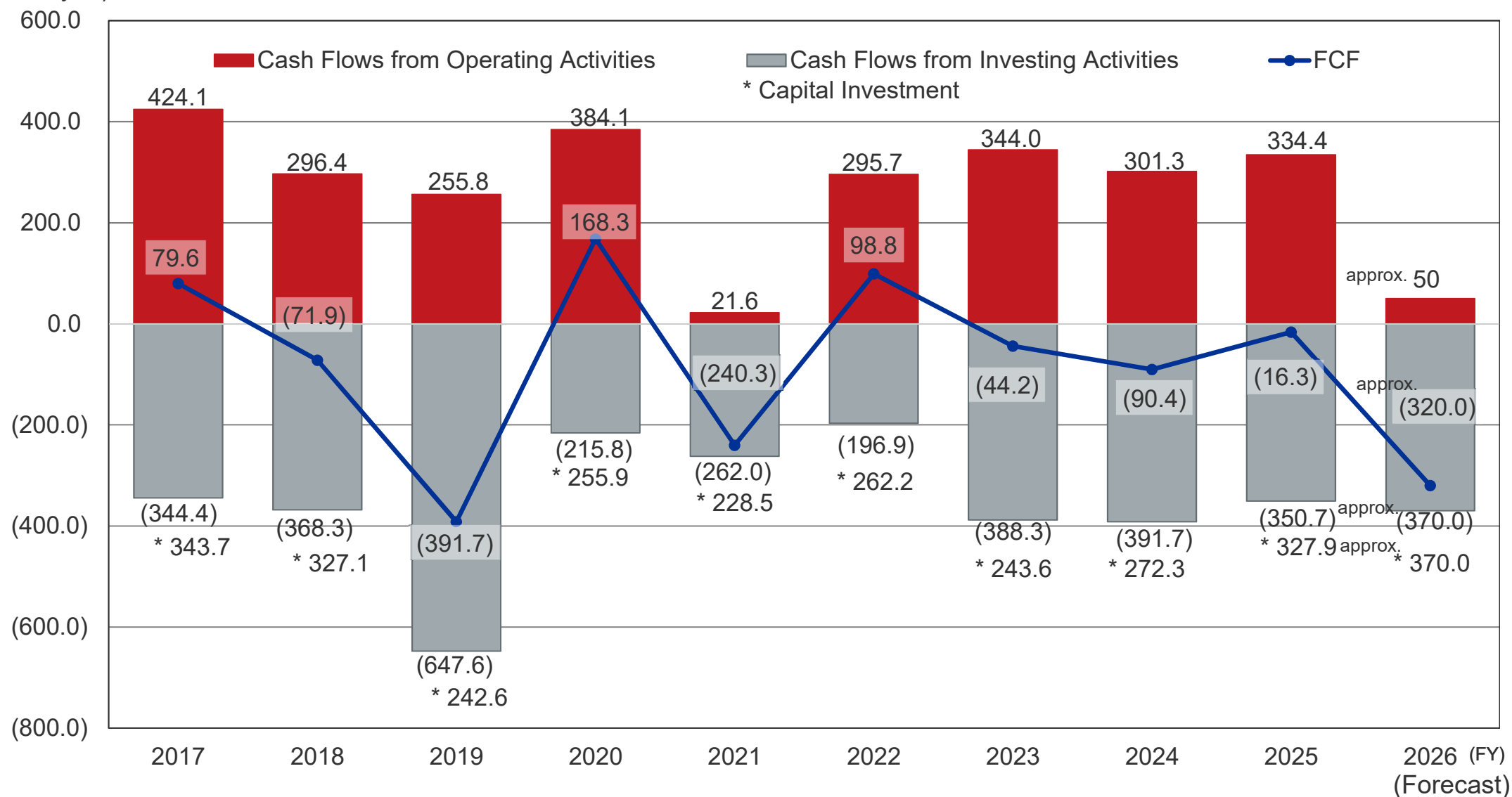


[Outstanding Interest-bearing debt (Consolidated)]



Consolidated Cash Flow

(billion yen)



Capital Investment

(100 millions of Yen)

		2017	2018	2019	2020	2021	2022	2023	2024	2025
Power Generation (JERA)		1,349	1,169	-	-	-	-	-	-	-
Power Network (Power Grid)	Transmission	279	254	303	361	387	383	375	426	644
	Transformation	463	455	397	610	313	322	330	437	596
	Distribution	323	321	351	409	396	453	500	556	640
	Other	119	115	130	165	181	262	293	236	382
Customer Service & Sale(Miraiz)		1	14	11	113	114	288	221	310	344
Other		395	522	690	967	952	1,060	796	829	778
Adjustment		-	-	-	(67)	(60)	(147)	(81)	(73)	(107)
Total		2,932	2,853	1,885	2,559	2,285	2,622	2,436	2,723	3,279

(Note 1) Accrual basis

(Note 2) The Company launched an internal company system from April 2016 and established "Power Generation (thermal power and renewable energy)," "Power Network," and "Customer Service & Sales" Companies. In conjunction with this initiative, "Power Generation," "Power Network," and "Customer Service & Sales" were arranged as report segments from FY2016. (Applied to Segment Information thereafter)

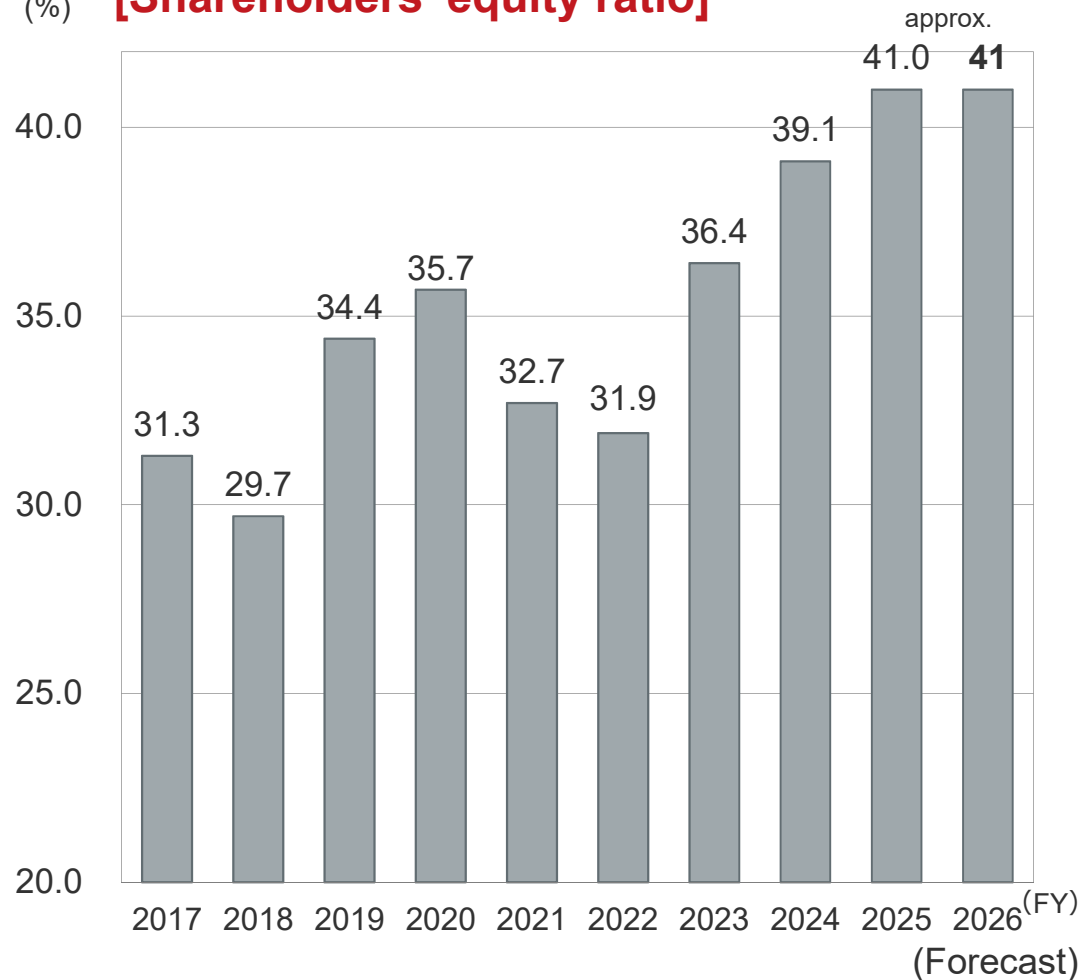
(Note 3) On April 1, 2019, JERA succeeded thermal power generation businesses by an absorption-type split agreement. Accordingly, from FY2019, "Customer Service & Sales," "Power Network" and "JERA" were arranged as report segments. Renewable energy business is included in "Other." (Applied to Segment Information thereafter)

(Note 4) There are no results for capital investment in thermal generation from FY2019, as the Company's thermal power generation, etc. were succeeded by JERA on April 1, 2019.

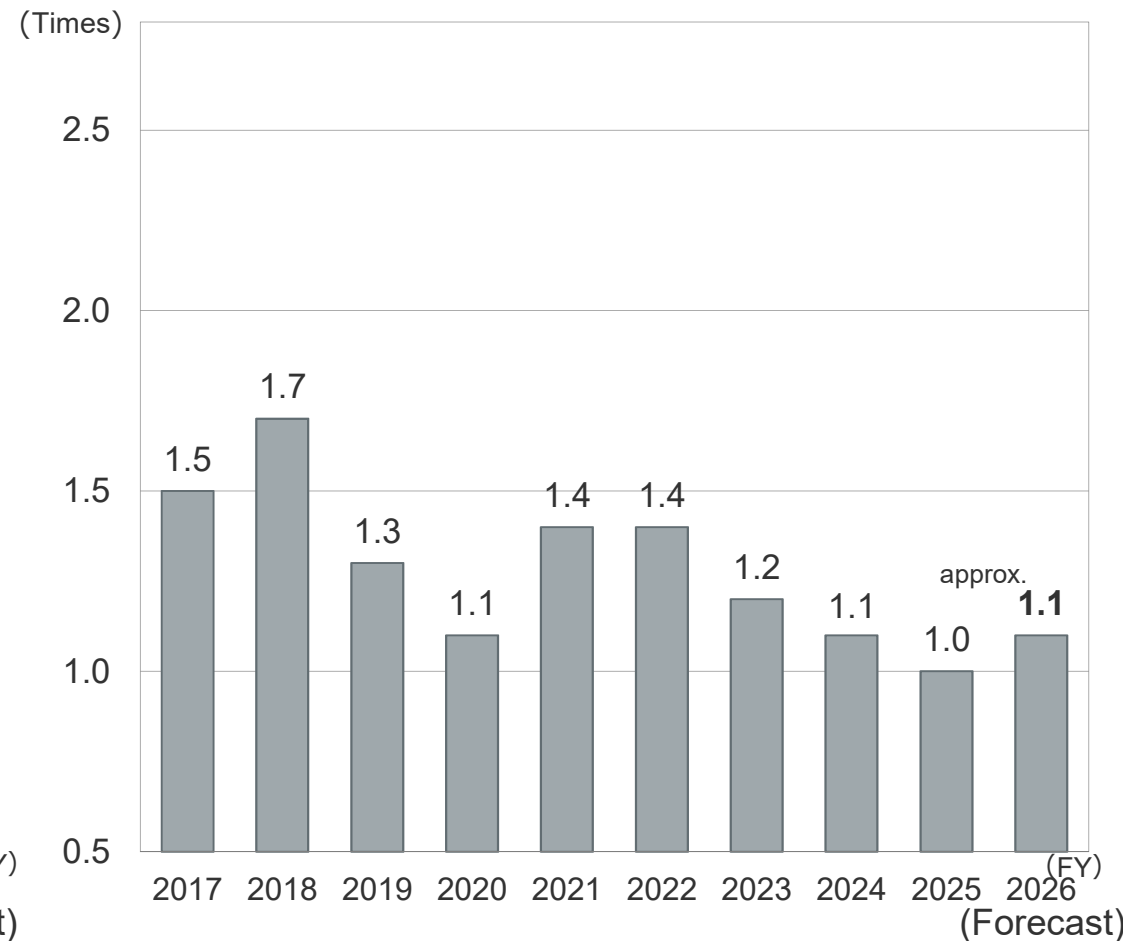
(Note 5) Chubu Electric Power Miraiz Co., Inc. succeeded retail electricity business and Chubu electric power Grid Co., Inc. succeeded general transmission and distribution businesses. from April 2020. Accordingly, the reporting segment has been changed into "Miraiz", "Power Grid" and "JERA" from FY2020. Moreover the segment classification of some subsidiaries and affiliates has been changed. (Applied to Segment Information thereafter)

Consolidated Financial Ratio and Credit Ratings

(%) **[Shareholders' equity ratio]**



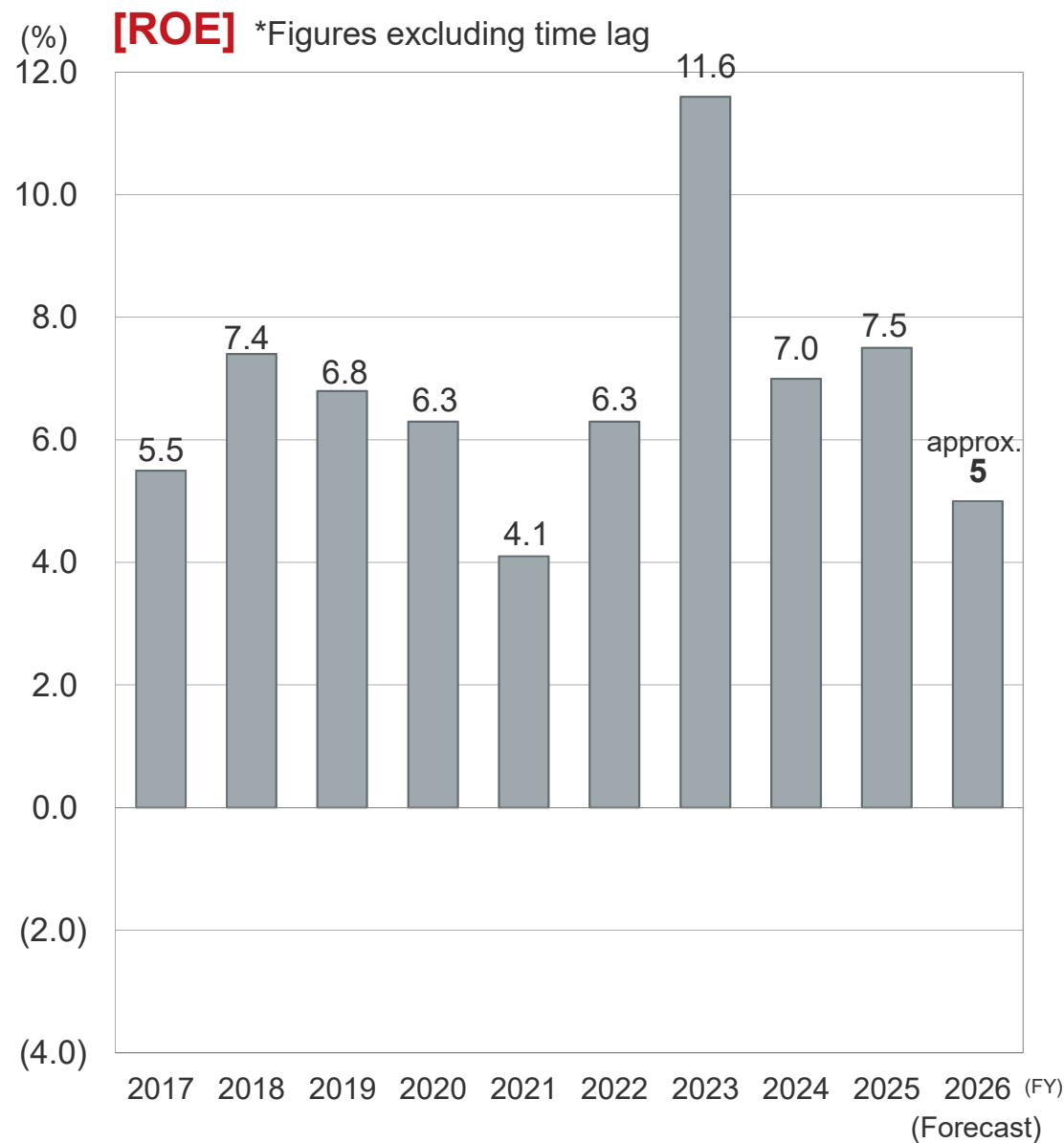
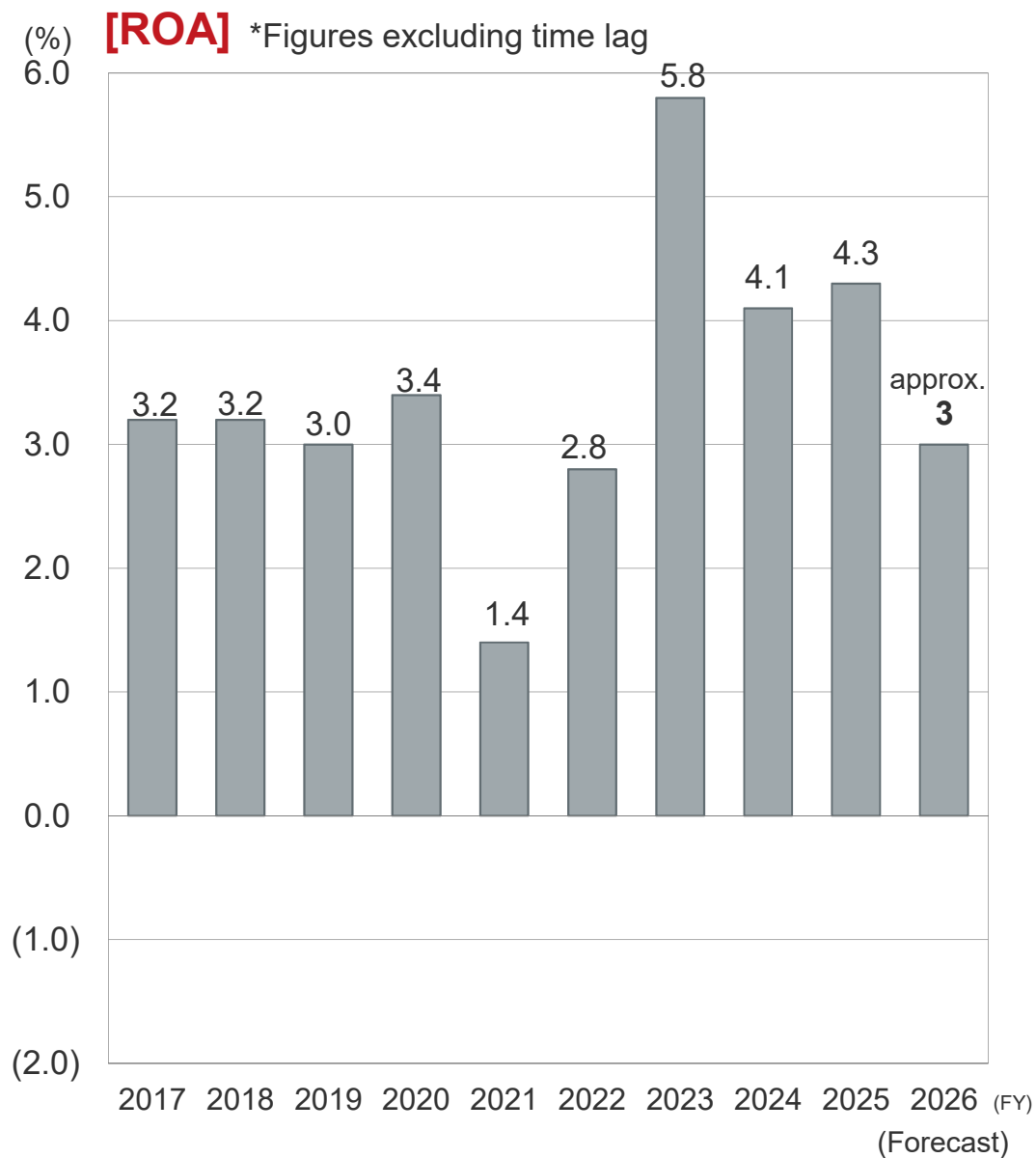
(Times) **[Debt-Equity ratio]**



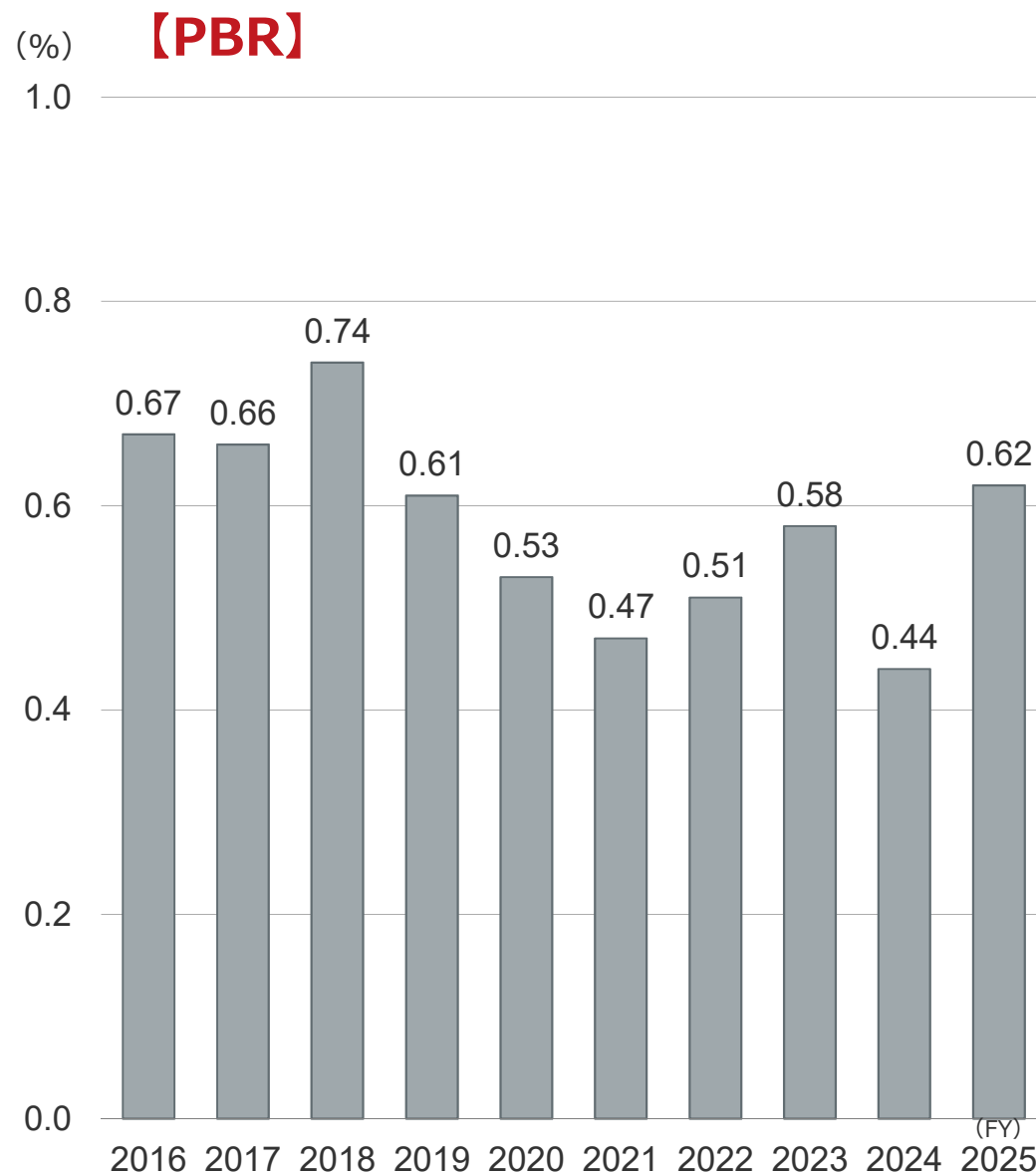
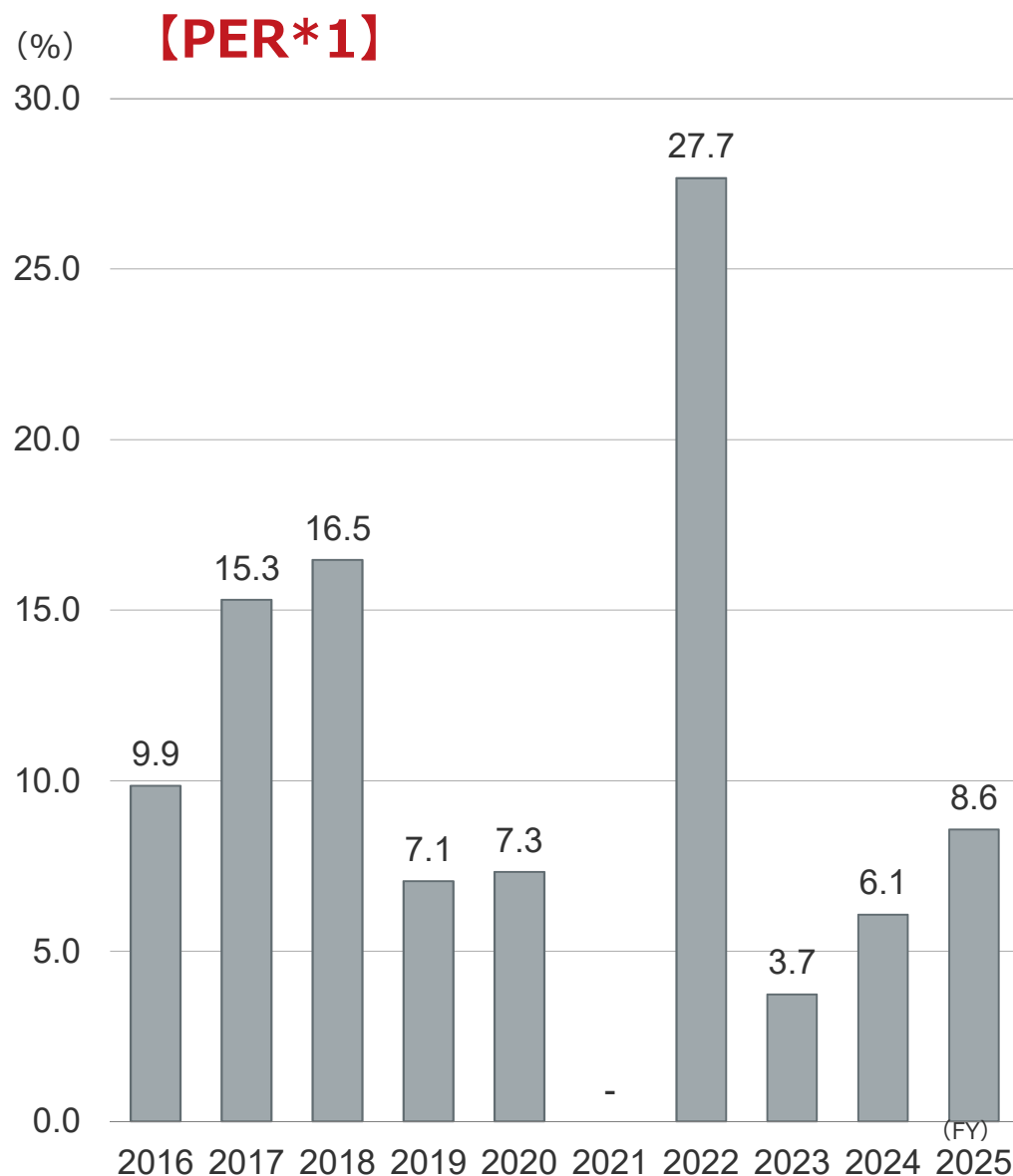
[Credit ratings (long-term)]

Moody's	R&I	JCR
A3	AA-	AA+

Consolidated ROA and ROE



PER and PBR

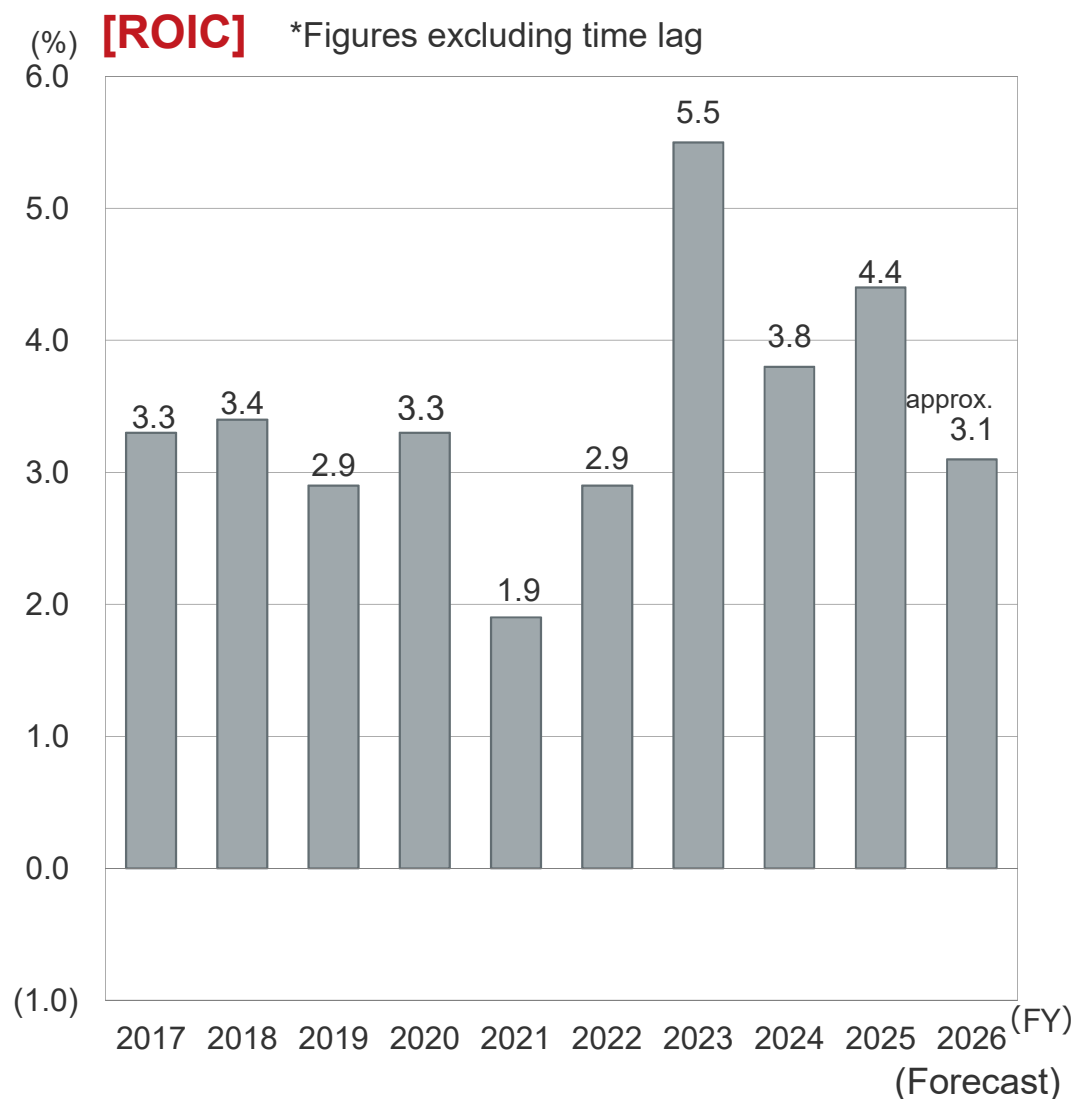


(Note) PER=Price(End of FY)/Net Income per Share

PBR=Price(End of FY)/Shareholders' Equity per Share

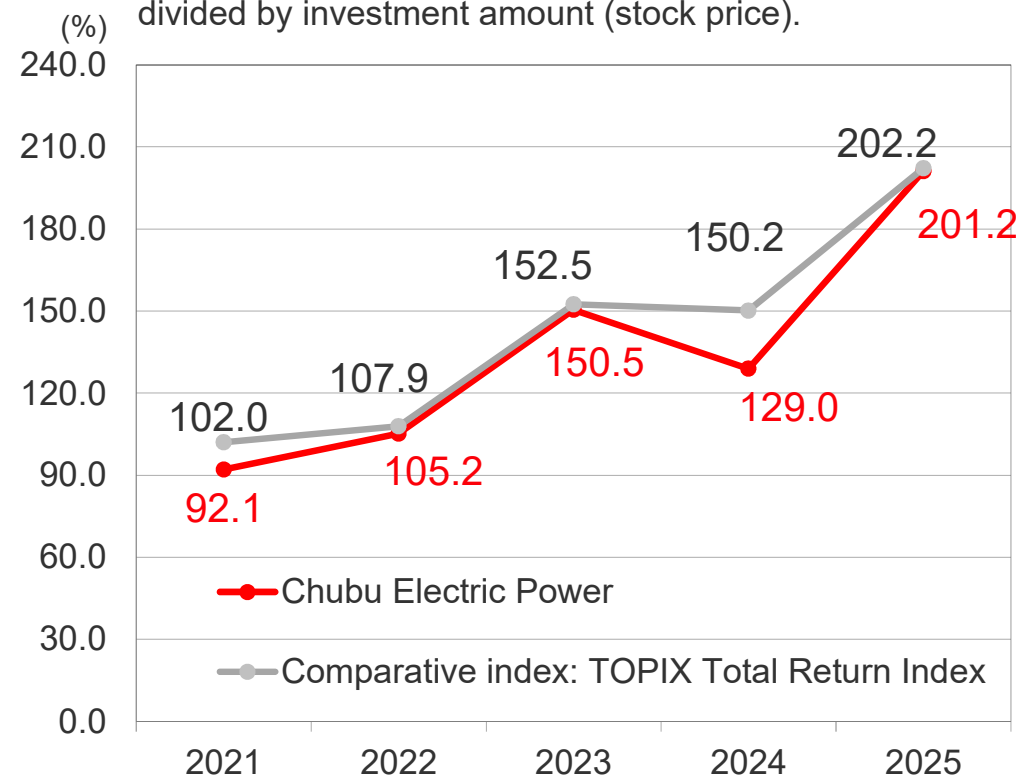
*1 The relevant indicator was not calculated in which net loss was recorded.

Consolidated ROIC and Total Shareholders Return (TSR)



[TSR]

Total Shareholders Return is a ratio that return earned on equity investments (dividend and capital gain) divided by investment amount (stock price).

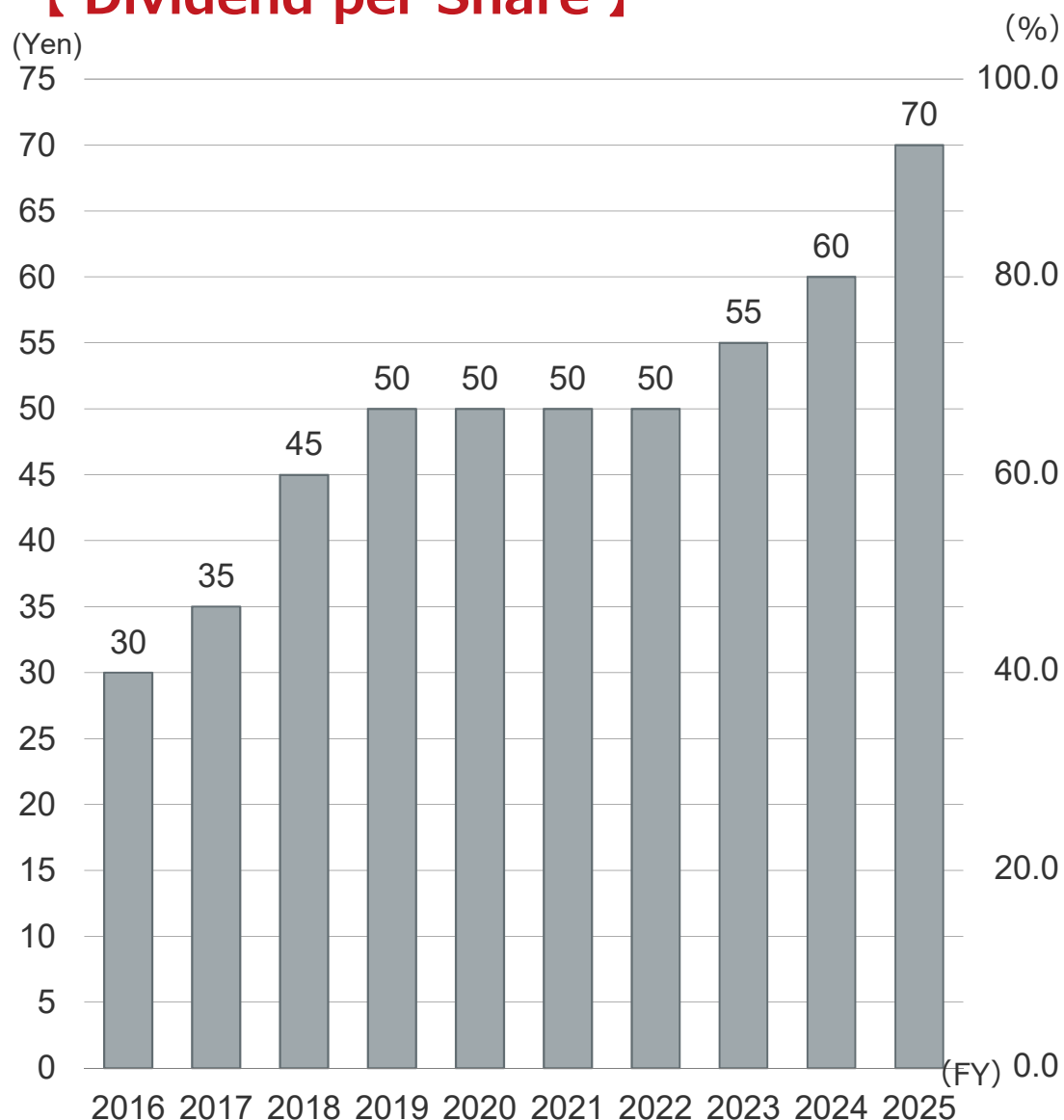


TSR formula

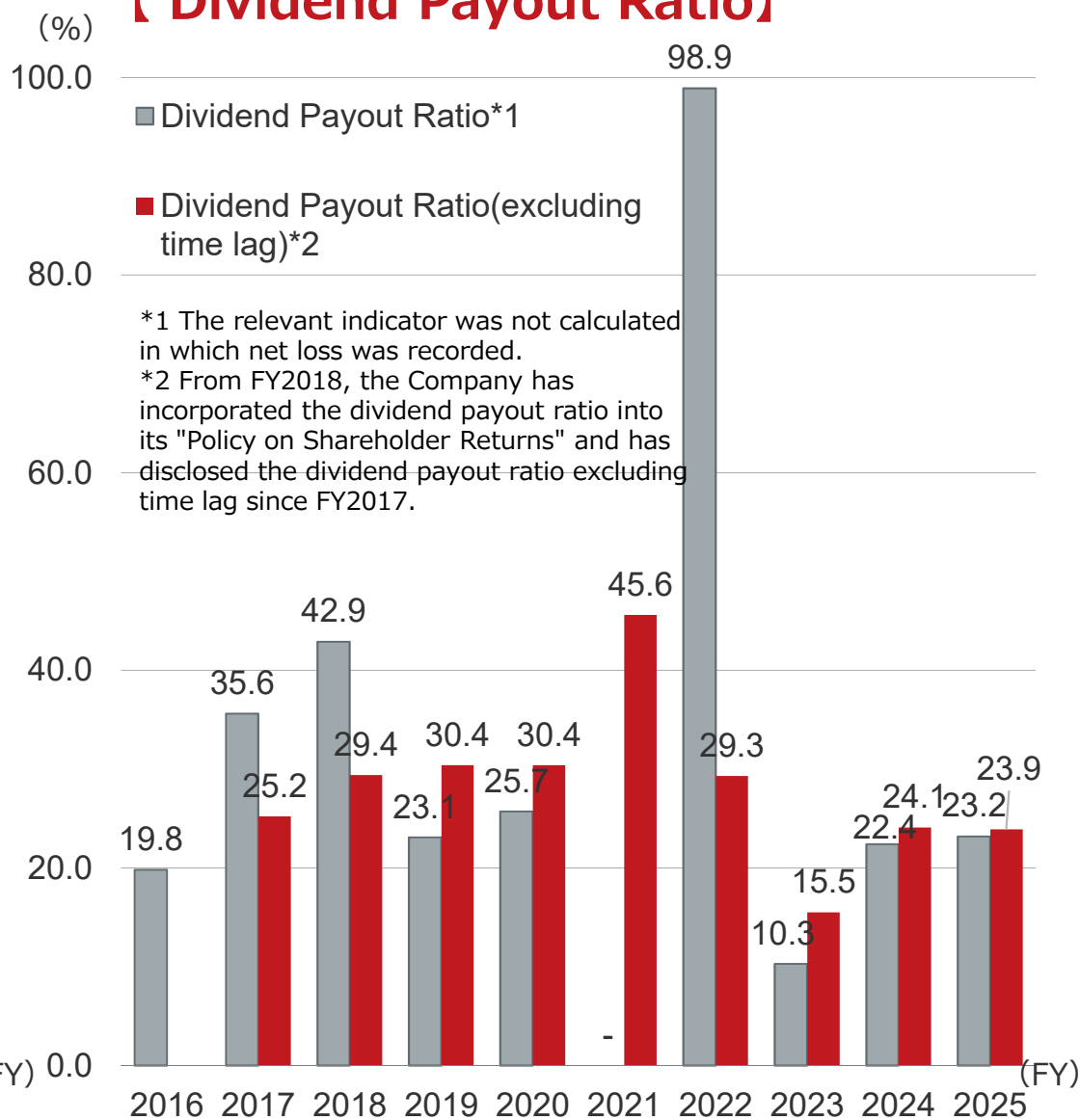
= (Stock price at the end of each fiscal year + Cumulative amount of dividends per share from the previous four fiscal years of the current fiscal year to the respective fiscal years) / Stock price at the end of the five fiscal years prior to the current fiscal year

Dividends and Dividend Payout Ratio

【 Dividend per Share 】



【 Dividend Payout Ratio 】



Segment Information

(millions of Yen)

Segment	Operating revenue / Profit and loss	2017	2018
Power Generation	Operating revenue	1,097,648	1,086,530
	Operating profit (loss)	38,274	(1,038)
Power Network	Operating revenue	744,678	746,421
	Operating profit (loss)	55,268	42,748
Customer Service & Sales	Operating revenue	2,633,893	2,749,550
	Operating profit (loss)	38,145	64,411
Other	Operating revenue	706,126	762,705
	Operating profit (loss)	7,134	24,326
Adjustment of Operating Profit (Loss)*1		(2,317)	(17,518)

(millions of Yen)

Segment	Operating revenue / Profit and loss	2019	2020	2021	2022	2023	2024	2025
JERA	Operating revenue *2	-	-	-	-	-	-	-
	Ordinary profit (loss)	71,229	65,696	(326)	(24,249)	178,851	67,349	94,183
Power Network (Power Grid)	Operating revenue	751,561	842,850	899,562	1,116,167	906,522	963,200	928,633
	Ordinary profit (loss)	47,939	58,814	(14,836)	7,034	95,633	47,582	47,596
Customer Service & Sales (Miraiz)	Operating revenue	2,660,367	2,418,225	2,028,187	3,090,832	2,889,259	2,962,268	2,859,269
	Ordinary profit (loss)	45,242	38,036	(83,461)	64,851	203,836	117,079	137,990
Other	Operating revenue	764,135	730,565	831,797	866,892	902,848	785,958	751,343
	Ordinary profit (loss)	40,742	57,452	123,394	52,902	43,472	81,496	127,036
Adjustment of Ordinary Profit (Loss)*1		(13,351)	(27,789)	(84,090)	(35,390)	(12,498)	(37,107)	(115,734)

(Note) The profit of the reporting segment was changed from the conventional "Operating Profit (Loss)" to "Ordinary Profit (Loss)" from FY2019.

*1 Elimination of intersegment transactions

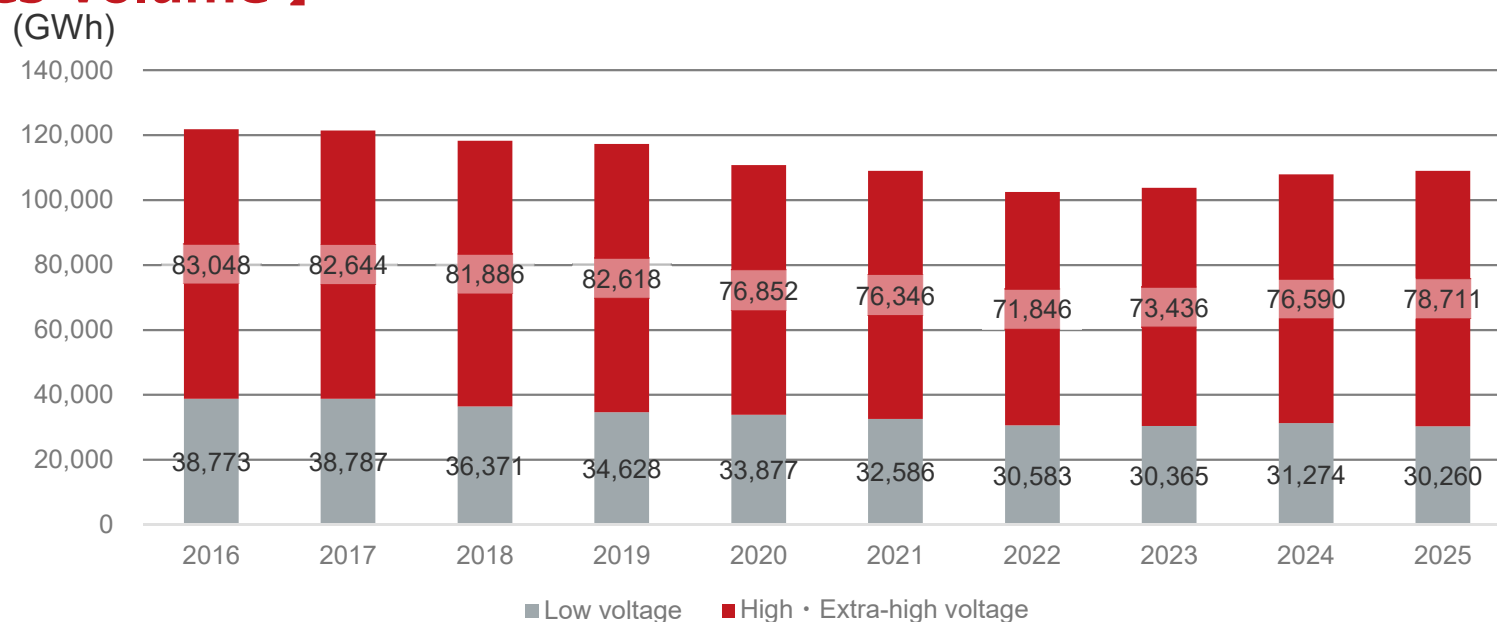
*2 JERA's operating revenues are not recorded because JERA is an affiliate accounted for under the equity method.

Major Consolidated Subsidiaries and Affiliates

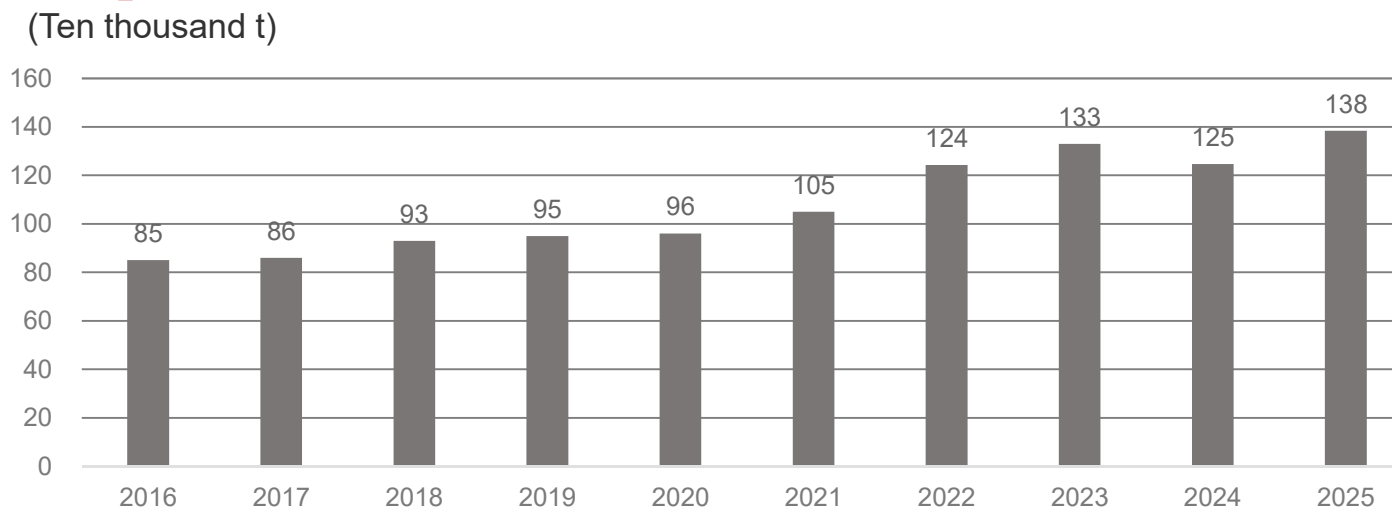
Segment	Company name	Capital	Main Business Contents	Ownership ratio of right to vote*1
		(Millions of Yen)		(%)
Miraiz	Chubu Electric Power Miraiz Co., Inc.* 2	4,000	Electricity retail businesses, etc.	100
	C Energy Co., Inc.	7,600	Integrated energy business including the sale of LNG, and the design, operation and maintenance, etc. of energy facilities	100
	Diamond Power Corporation	120	Retail electricity business	(100)
	CEPO Handa Biomass Power Co.,Ltd.	499	Biomass power generation business	90
				(90)
Power Grid	Chubu Electric Power Grid Co., Inc. * 2	40,000	General transmission and distribution business, etc.	100
	CHUBU SEIKI Co., Ltd.	68	Manufacture, maintenance, repair and examination representation of electric meter	81.8
				(81.8)
Other	Chuden Haiden Support Co., Ltd.	30	Removal of trees interfering with distribution lines and land management regarding distribution lines	100
				(100)
	Jenex, Inc.	25	Development, operation, maintenance, and management of solar power plants, etc.	100
				(100)
	Chuden Real Estate Co., Ltd.	100	Real estate sale, leasing and management	100
	ES-CON Japan Ltd.	16,519	Real estate sale, leasing and planning, brokerage and consultation	51
	Picasso Co.,Ltd	101	Real estate leasing business	100
				(100)
	Shijo Omiya Building	101	Real estate leasing business	100
				(100)
	Shiba Real Estate, Inc.	5	Real estate leasing business	100
				(100)
	Chuden KuraBis Co.,Ltd.	25	Advertising, security cameras, casualty insurance brokerage, and leasing	100
				(14.3)
	Chuden Auto Lease Co., Ltd.	100	Leasing, maintenance and repairs of automobiles / Sales of components	100
	Chubu Plant Service Co., Ltd.	240	Repair and operation work to thermal and nuclear power plants	80
	C-TECH CORPORATION	720	Transmission line, substation and hydroelectric power plants, etc. works and telecommunications works	100
				(32.3)
	Techno Chubu Co., Ltd.	120	Operation, maintenance and management of power generation facilities, and environment related business	100
	Chuden CTI Co., Ltd.	100	Information processing service and software development and maintenance	100

Electricity Sales Volume and Gas Sales Volume

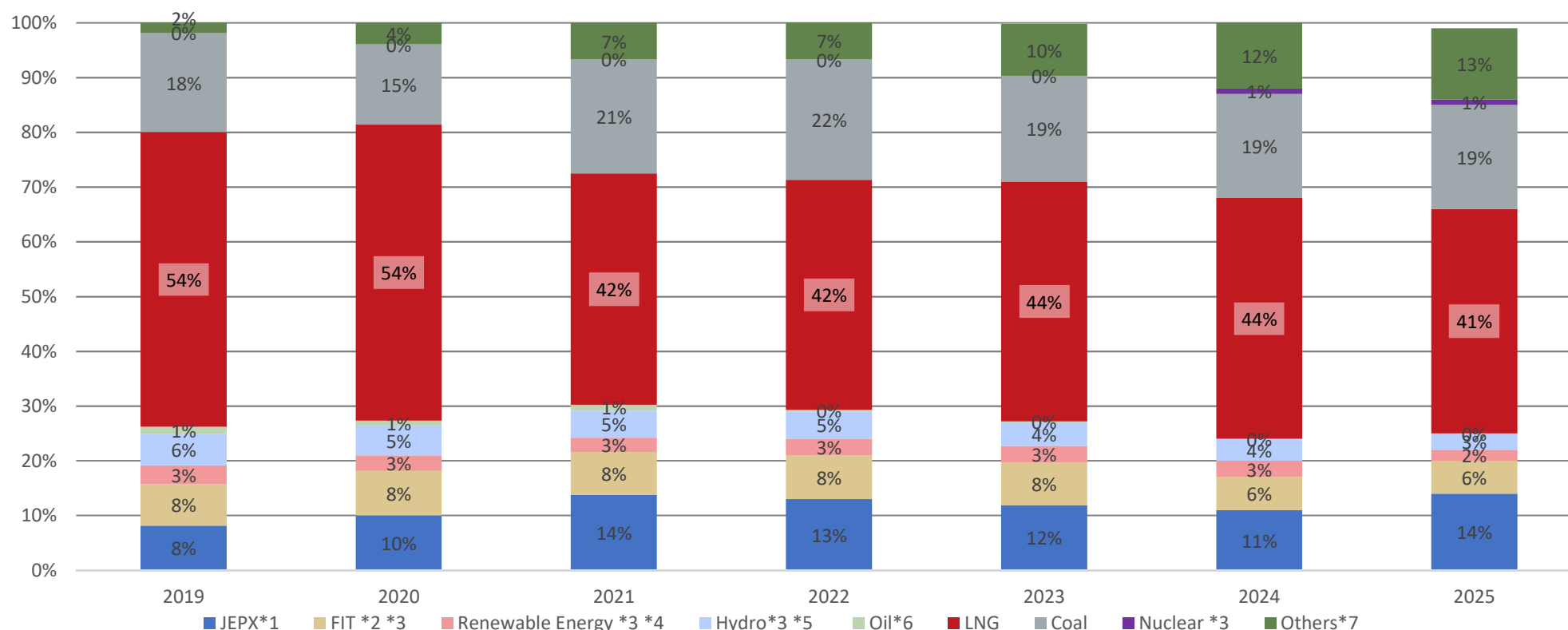
【Electricity Sales Volume】



【Gas Sales Volume】



Structure of Power Procured



We sell renewable energy 100% or practical renewable energy 100% menus to some customers, and the graphs show the structure of power procured of other menus.

(Note) The total percentages may not add up to 100% due to rounding.

* 1 Including Hydro, Thermal, Nuclear, FIT, Renewable, etc.

* 2 Some cost of this electricity is covered by the levy from all users, including those who are not our customers.

* 3 The portion of this electricity that is not covered by non fossil certificates does not have any value as a renewable energy source or as a zero-emission CO2 power source, and its CO2 emissions is treated as national average emissions of electricity including thermal, etc. * 4 Excluding over 30 MW hydro and FIT-based

* 5 Over 30 MW

* 6 As the figure is less than 0.5%, it has been rounded down to 0% for accounting purposes (FY2022–FY2025).

* 7 Including output from purchased power whose source cannot be specified.

Electrical Power Generation

(GWh)

	2017	2018	2019	2020	2021	2022	2023	2024	2025
Hydro	8,549	8,526	8,707	8,253	8,303	8,337	8,730	9,263	8,770
<Flow Rate> (%)	<98.7>	<102.4>	<101.2>	<99.6>	<98.1>	<94.8>	<100.9>	<104.9>	<90.6>
Thermal * 1	108,046	103,969	-	-	-	-	-	-	-
Nuclear	(255)	(260)	(248)	-	-	-	-	-	-
<Utilization Rate> (%)	<->	<->	<->	<->	<->	<->	<->	<->	<->
Renewable Energy	46	68	110	417	378	385	431	412	394
Total *2	116,386	112,304	8,569	8,669	8,681	8,722	9,161	9,674	9,165

(Note)Electrical power generation and flow rate are based on the results of Chubu Electric Power Co., Inc.

*1 There are no results for thermal internally generated power from FY2019, as Chubu Electric Power's fuel receiving/storage and gas transmission businesses, as well as the existing thermal power generation, etc., were succeeded by JERA Co., Inc. through an absorption-type company split, effective April 1, 2019.

*2 From 2017 to 2019, 'Electricity Generated and Purchased' is recorded.

Electricity Demand Forecast

【Electricity Demand Forecast】

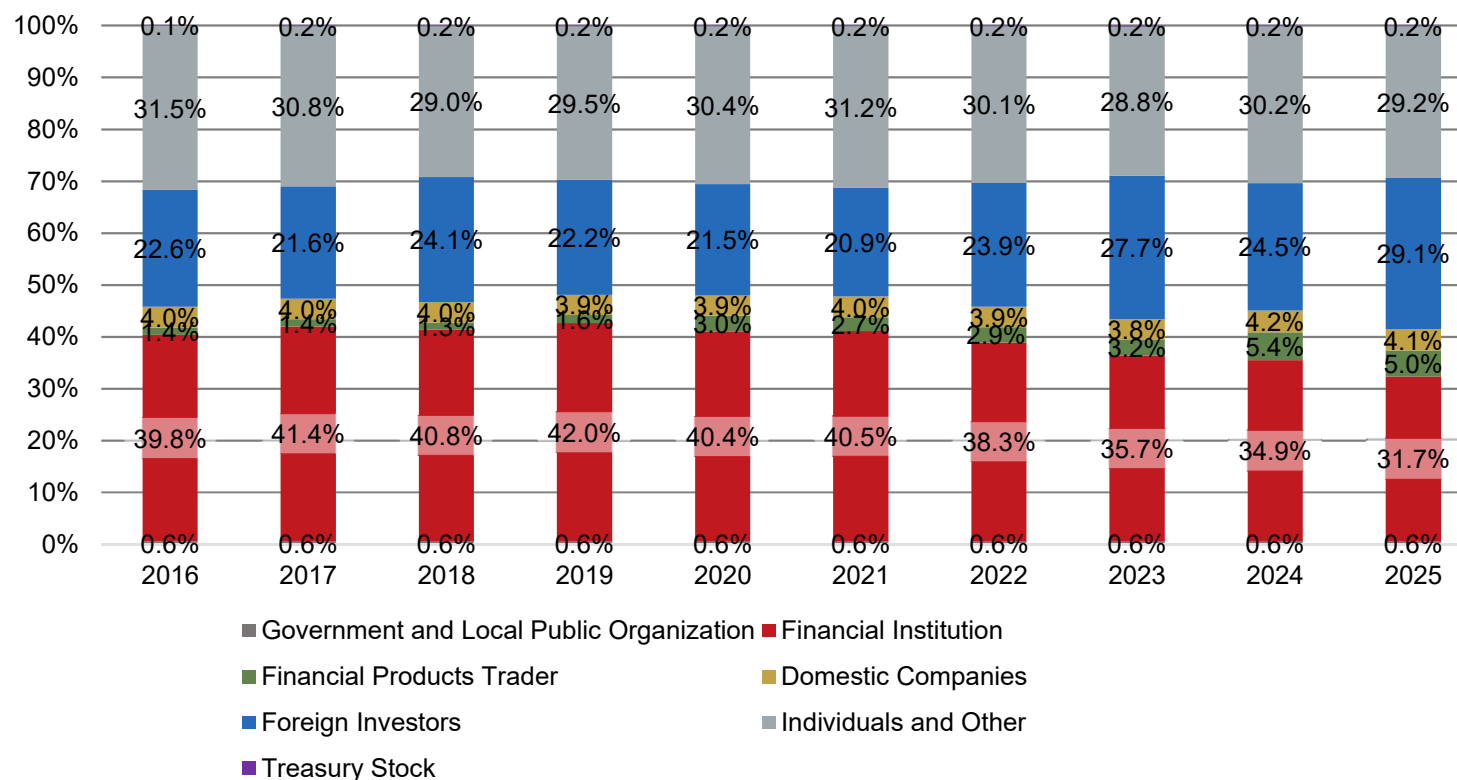
(GWh)

FY	Forecast										Average Change Rate (%) 2024~2034
	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	
Hokkaido	27,880	28,087	28,365	28,968	29,812	30,565	30,865	31,100	31,232	31,243	1.2
Tohoku	74,163	74,480	74,240	74,714	74,768	74,719	74,266	74,016	73,766	73,718	▲ 0.0
Tokyo	257,786	260,308	263,112	267,628	272,156	277,403	280,274	283,058	285,011	287,103	1.1
Chubu	121,732	122,191	121,656	122,095	122,553	123,508	123,696	124,020	124,193	124,569	0.2
Hokuriku	25,665	25,684	25,566	25,520	25,472	25,497	25,381	25,341	25,296	25,320	▲ 0.1
Kansai	130,894	131,440	131,287	131,679	132,277	133,368	133,805	134,946	135,816	137,041	0.5
Chugoku	52,863	52,794	52,709	53,457	53,636	53,798	53,624	53,805	53,925	54,197	0.2
Shikoku	23,413	23,242	22,948	22,718	22,491	22,320	22,029	21,801	21,572	21,408	▲ 1.0
Kyushu	81,096	81,846	82,357	82,685	82,922	83,227	83,059	83,077	82,999	83,152	0.3
Okinawa	7,912	7,967	7,981	8,137	8,176	8,232	8,244	8,282	8,318	8,378	0.6
Total	803,404	808,039	810,221	817,601	824,263	832,637	835,243	839,446	842,128	846,129	0.5

Source : Organization for Cross-regional Coordination of Transmission Operators, JAPAN

Composition of Shareholders・Share Buyback

【Composition of Shareholders】



【Share Buyback】

(Thousands of Shares, Millions of Yen)

	Number of Shares	Share worth
FY 2007	3,149	9,999
FY 2009	13,686	29,999
FY 2010	5,000	10,783

(Note 1) As of March 31, 2026

(Note 2) The outstanding treasury shares are 1,479,980 shares as of March 31, 2026.

Generating Facilities (As of March 31, 2026)

Nuclear Power Plant

Plant	Unit	Output Capacity (MW)	Type of Reactor	Commencement of Commercial Operation
Hamaoka	3	1,100	BWR	Aug. 1987
	4	1,137	BWR	Sep. 1993
	5	1,380	ABWR	Jan. 2005

New Energy Power Plants

Plant	Output Capacity (MW)	Type	Commencement of Commercial Operation
Omaezaki	22.0	Onshore Wind	Feb. 2010
			Jan. 2011
Yokkaichi	49.0	Biomass	May 2020
Mega Solar Shimizu	8.0	Solar	Jan. 2015
Mega Solar Kawagoe	7.5	Solar	May 2017
Atsumi Wind	7.4	Onshore Wind	Sep. 2023
Shizugin Solar Park	1.99	Solar	Sep. 2023
Toyoake Nigoriike Solar	1.75	Solar	Jul. 2025
Mega Solar Iida	1.0	Solar	Jan. 2011
Other(6 plants)	2.651	Solar	-
Total	101.291	-	-

Generating Facilities (As of March 31, 2026)

Hydroelectric Power Plants

Plant	Output Capacity (MW)		Type	Commencement of Commercial Operation
Okumino	1,500		Dam(Pumped Storage)	Nov. 1995
Okuyahagi No.2	780		Dam conduit(Pumped Storage)	Feb. 1981
Takane No.1	340		Dam(Pumped Storage)	Nov. 1969
Okuyahagi No.1	323		Dam conduit(Pumped Storage)	Feb. 1981
Mazegawa No.1	288		Dam(Pumped Storage)	Jul. 1976
Tokuyama Unit 1*	139.0	164.2※	Dam conduit	Mar. 2016
Tokuyama Unit 2*	25.2		Dam	May 2014
Hiraoka	101		Dam conduit	Jan. 1952
Okuizumi	92		Dam conduit	Jan. 1956
Hatanagi No.2	86.6		Dam conduit	Aug. 1961
Hatanagi No.1	86		Dam(Pumped Storage)	Sep. 1962
Yokoyama	70		Dam	Apr. 1964
Oigawa	68.6		Dam conduit	Oct. 1936
Mazegawa No.2	66.4		Dam conduit	Jun. 1976
Ikawa	62		Dam	Sep. 1957
Shin-Kamiaso	61.4		Dam conduit	Jun. 1987
Yahagi No.1	61.2		Dam	Jun. 1970
Kawaguchi	58		Dam conduit	Nov. 1960
Yasuoka	54.5		Dam conduit	Jan. 1936
Osaka	50.1		Coduit	Nov. 1930
Other(182 plants)	1,173.03		-	-
Total	5,486.03		-	-

DISCLAIMER

The forecasts in this presentation are based on information available as of the date of this announcement was made, and also, assumptions as of the date of this announcement were made on uncertain factors that would affect future results.

Actual results may materially differ by various causes in the future.

This English translation is solely for reference purposes only and not a legally definitive translation of the original Japanese text. In the event a difference arises regarding the meaning herein, the original Japanese version will prevail as the official authoritative version.