



Investors Meeting 3rd Quarter FY2022

January, 2023

I Outline of Financial Results for

Nine-Months ended December 31, 2022

Summary of Financial Results01
Summary of Financial Results by Segments04
Electrical Power Generation08
[Reference] Image of Time Lag (Result)09
Summary of Forecast for FY202210
Dividends12
[Reference] Image of Time Lag (Forecast)13

II Reference Data: Financial Results

Consolidated Statements of Income14
Consolidated Financial Standing15
Forecast for FY2022 by Segments16
Consolidated Financial Indicators etc.17

III Reference Data: Management Information

Consolidated Ordinary (Loss) Income and Net (Loss) Income18
Fund Raising and Outstanding Interest-bearing Debt19
Consolidated Cash Flow20
Consolidated Financial Ratio, Credit Ratings21
Consolidated ROA and ROE22
Consolidated ROIC and Total Shareholders Return23
Sales Figures of Miraiz Group24
Monthly Breakdown of Electrical Energy Sold of Miraiz25
Structure of Power Generated and Procured (definite results)26
Overview of Renewable Energy Business27
Expansion of Global Business28
Current status of the Hamaoka Nuclear Power Station31

I Outline of Financial Results for Nine-Months ended December 31, 2022

Note: The company's fiscal year (FY) is from April 1 to March 31 of the following year.

FY2022 represents the fiscal year begun on April 1, 2022, and ending on March 31, 2023.

3rd Quarter (3Q) represents nine months period ended December 31, 2022.

Monetary amounts are rounded down to the nearest whole number of the units being used, while principal figures like electrical energy sold or electric energy output are rounded to the nearest unit.

Summary of Financial Results <1>

<Points of Financial Results> (Consolidated)

■ Operating revenues: 2,814.0 billion yen

Operating revenues increased by 987.1 billion yen compared with 2021/3Q, mainly due to an increase in fuel cost adjustment charge (561.0 billion yen).

■ Ordinary income/loss: -27.8 billion yen

Ordinary income/loss deteriorated significantly, mainly due to an expansion of time lag loss (-94.0 billion yen) and an increase in supply and demand adjustment costs in Power Grid. On the other hand, ordinary income/loss decreased by 22.7 billion yen compared with 2021/3Q, mainly due to positive factors such as an increase in income of LNG and coal trading in JERA.

■ Net income/loss attributable to owners of parent: -37.4 billion yen

We recorded an extraordinary income of Gain on disposition of investment securities (43.9 billion yen) due to the sales of some of Cross-Shareholdings. On the other hand, net income/loss attributable to owners of parent decreased by 24.3 billion yen compared with 2021/3Q, mainly due to the deterioration of ordinary income, as well as Provision for loss in conjunction with Antimonopoly Act (-27.5 billion yen) and impairment loss on noncurrent assets (-11.7 billion yen) at subsidiaries, etc., recorded as extraordinary loss.

- Operating revenues increased for the first time in 3 years since 2019/3Q.
- Ordinary income/loss decreased for 2 consecutive years since 2021/3Q.
- We recorded increased sales and decreased income for the first time in 4 years since 2018/3Q.
- We recorded deficit for 2 consecutive years since 2021/3Q.

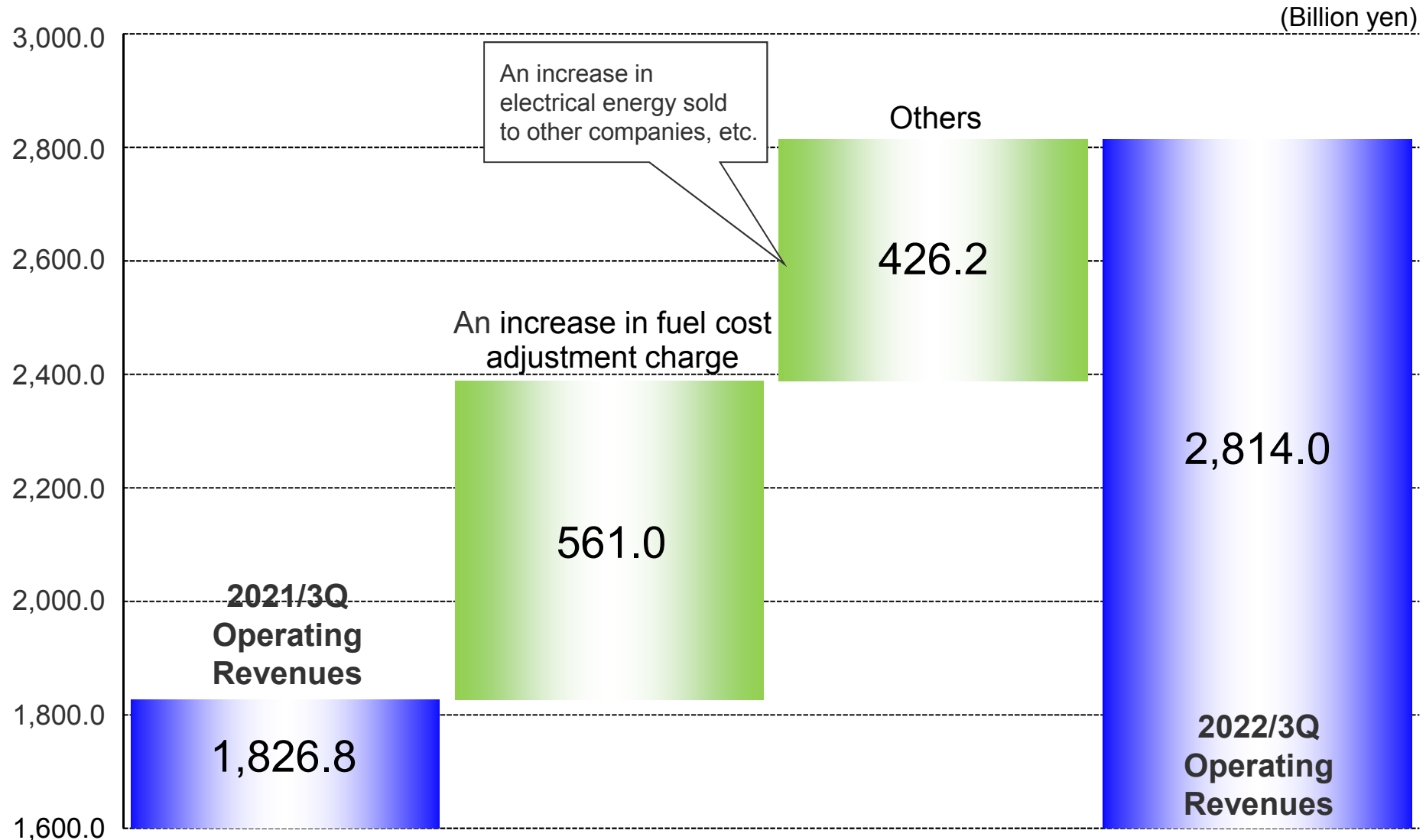
			(Billion yen,%)	
	2022/3Q (A)	2021/3Q (B)	Change (A-B)	(A-B)/B
Operating revenues	2,814.0	1,826.8	987.1	54.0
Operating income (loss)	48.2	(1.8)	50.0	-
Ordinary (loss) income	(27.8)	(5.1)	(22.7)	-
<Ordinary income excluding time lag>	<approx. 171.0>	<approx. 100.0>	<approx. 71.0>	<71.0>
Extraordinary income	43.9	-	43.9	-
Extraordinary loss	39.3	5.6	33.6	596.4
Net (loss) income attributable to owners of parent	(37.4)	(13.1)	(24.3)	-

(Note) The number of consolidated subsidiaries [change from the previous year in parenthesis]
2022/3Q: 60 subsidiaries (-2 companies), 65 affiliates accounted for under the equity method (+7 companies)

Summary of Financial Results <2>

<Factors contributing to change in consolidated operating revenues>

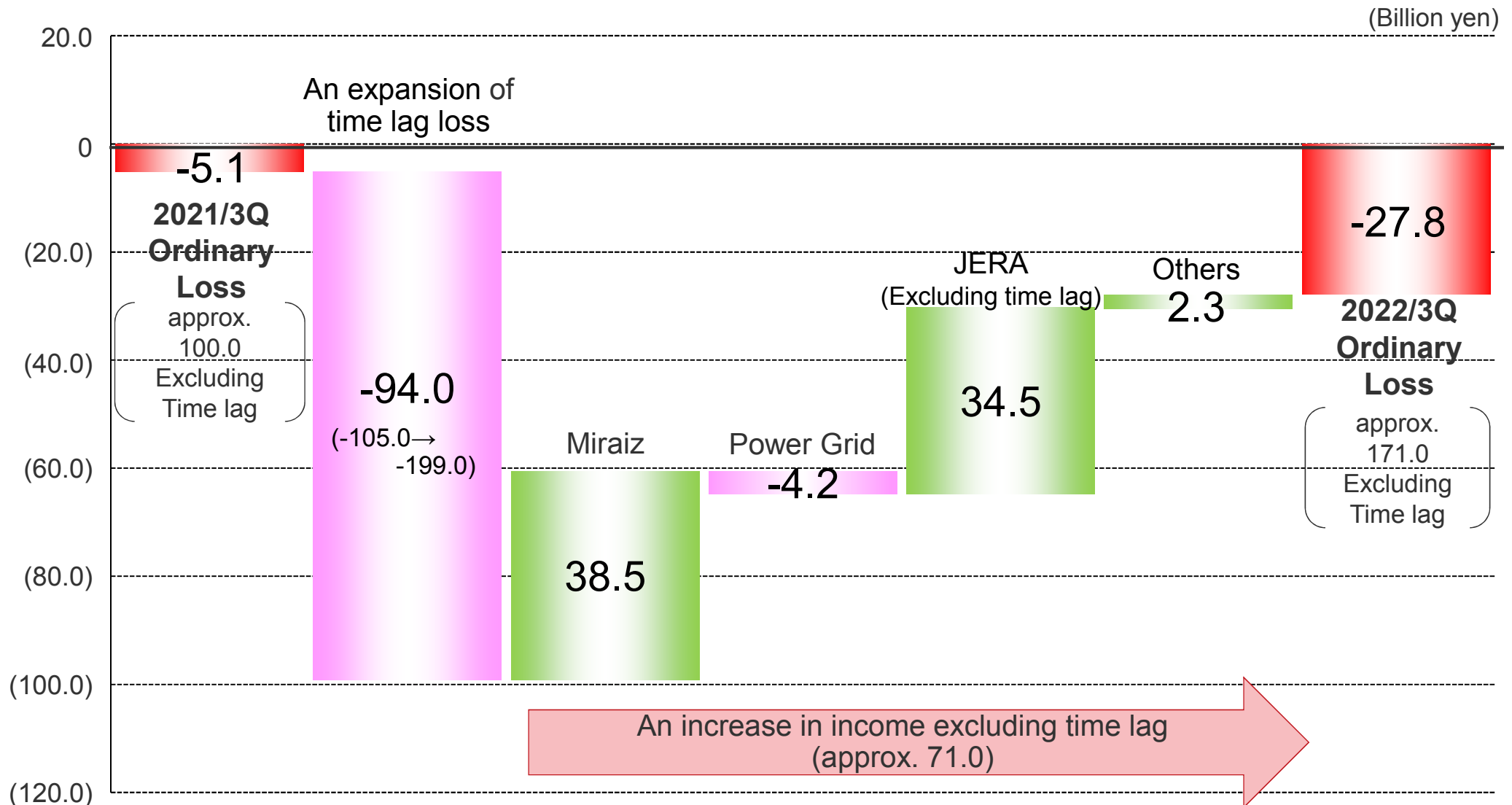
(Operating revenues increased by 987.1 billion yen)



Summary of Financial Results <3>

<Factors contributing to change in consolidated ordinary income/loss>

(Ordinary income/loss decreased by 22.7 billion yen)



Summary of Financial Results by Segments <1>

[Operating revenues]

(Billion yen, %)

	2022/3Q (A)	2021/3Q (B)	Change	
			(A-B)	(A-B)/B
Miraiz	2,141.6	1,371.3	770.2	56.2
Power Grid	840.7	596.2	244.4	41.0
Other (*1)	625.0	604.1	20.9	3.5
Adjustment	(793.3)	(744.8)	(48.5)	-
Total	2,814.0	1,826.8	987.1	54.0

[Ordinary income/loss]

(Billion yen, %)

	2022/3Q (A)	2021/3Q (B)	Change	
			(A-B)	(A-B)/B
Miraiz	12.5	(26.0)	38.5	-
Power Grid	(19.2)	(14.9)	(4.2)	-
JERA (*2)	(59.6)	(0.2)	(59.4)	-
Other (*1)	69.5	116.3	(46.8)	(40.3)
Adjustment	(31.0)	(80.3)	49.2	-
Total	(27.8)	(5.1)	(22.7)	-

(Note) Each segment is stated before eliminating internal transaction.

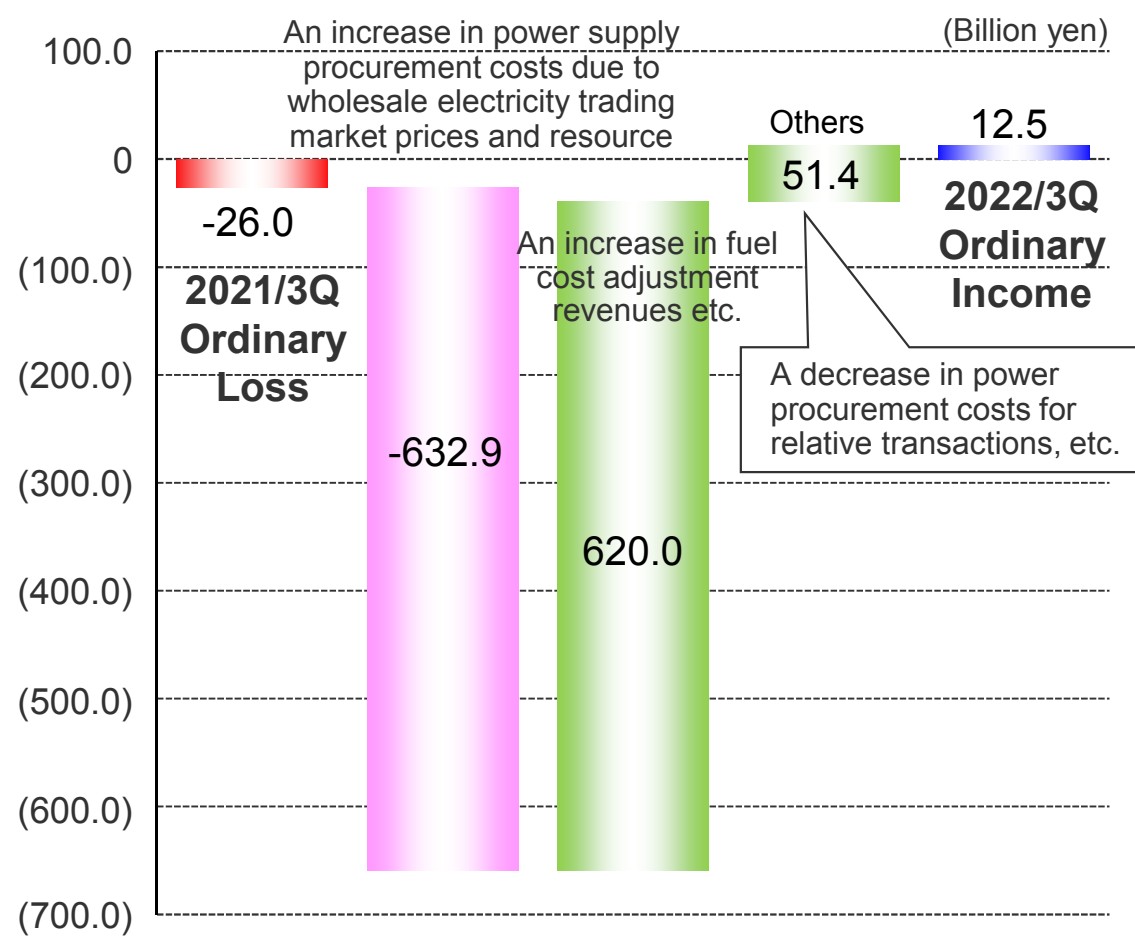
*1 "Other" is business segment that is not reporting segments and includes Renewable Energy Company, Global Business Division, Business Development Division, Nuclear Power Division, administrative division, and other affiliated companies.

*2 JERA is the affiliate accounted for under the equity method so that JERA's operating revenues are not recorded.

Summary of Financial Results by Segments <2>: Miraiz

<Factors contributing to change in Ordinary income/loss>

- Ordinary income/loss increased by 38.5 billion yen compared with 2021/3Q, mainly due to an increase in fuel cost adjustment revenues etc. due to higher fuel prices, and a reduction in power supply procurement cost for relative transactions, in spite of an increase in power supply procurement costs due to wholesale electricity trading market prices and resource.



<Electrical Energy Sold> (TWh,%)

	2022/3Q (A)	2021/3Q (B)	Change	
			(A-B)	(A-B)/B
Low voltage	20.9	21.7	(0.8)	(3.7)
High voltage · Extra-high voltage	54.6	57.5	(2.9)	(5.1)
Total	75.5	79.2	(3.7)	(4.7)

Competitive impacts in sales (approx. -3.2)
An Impact of temperature and market, etc. (approx. -0.5)

[Reference]

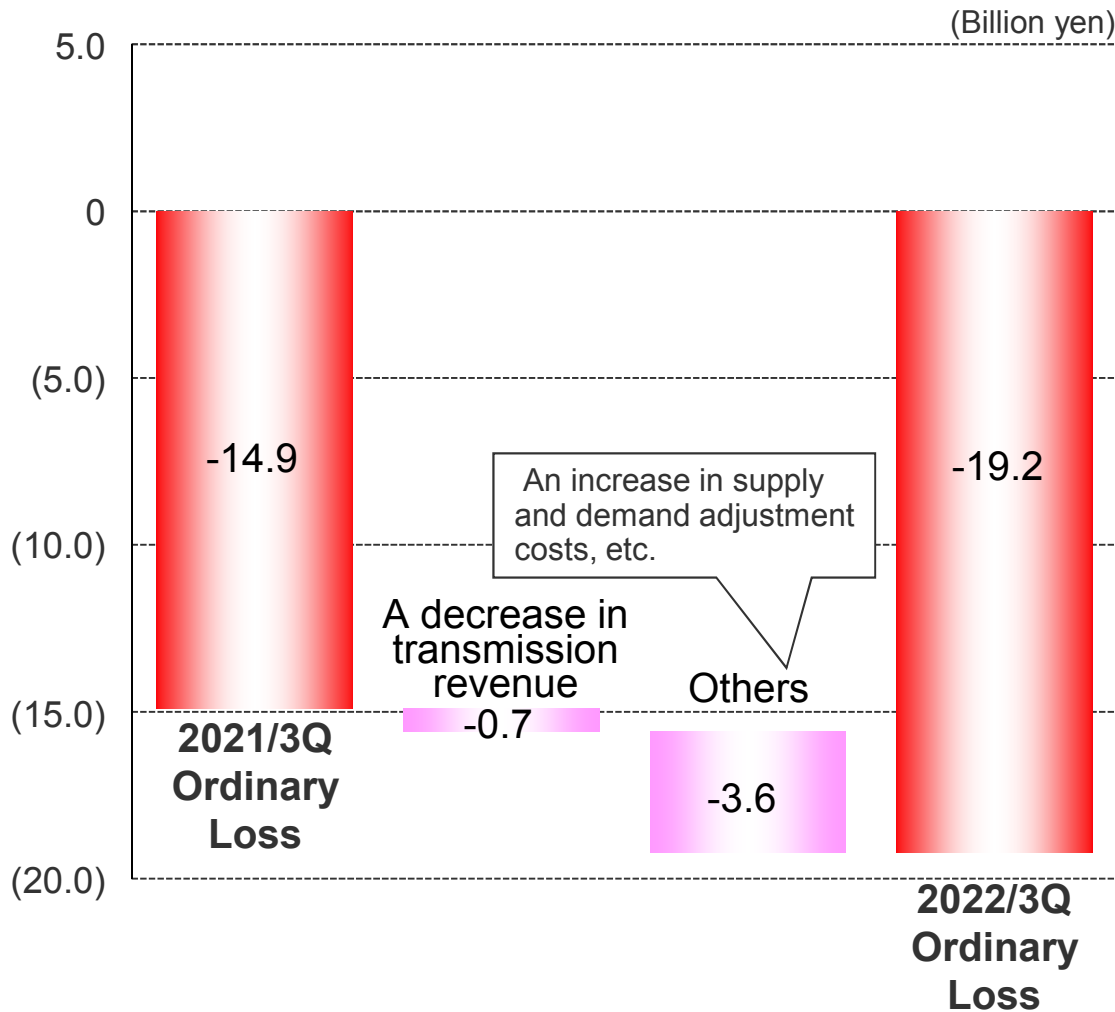
Electrical Energy Sold including group companies	83.3	85.7	(2.4)	(2.8)
Electrical Energy Sold to other companies	8.4	8.2	0.2	2.4

- * Electrical Energy Sold including group companies is the total of Miraiz, its consolidated subsidiaries, and affiliates accounted for under the equity method.
- * Electricity Energy Sold to other companies excludes electrical energy sold to Miraiz's consolidated subsidiaries and affiliates accounted for under the equity method.
- * The amount of Electrical Energy Sold to other companies is the amount of electric energy we know as of the end of period.

Summary of Financial Results by Segments <3>: Power Grid

<Factors contributing to change in Ordinary income/loss>

- Ordinary income/loss decreased by 4.2 billion yen compared with 2021/3Q, mainly due to a decrease in transmission revenue and an increase of supply and demand adjustment costs.



<Energy demand in Chubu region> (TWh,%)

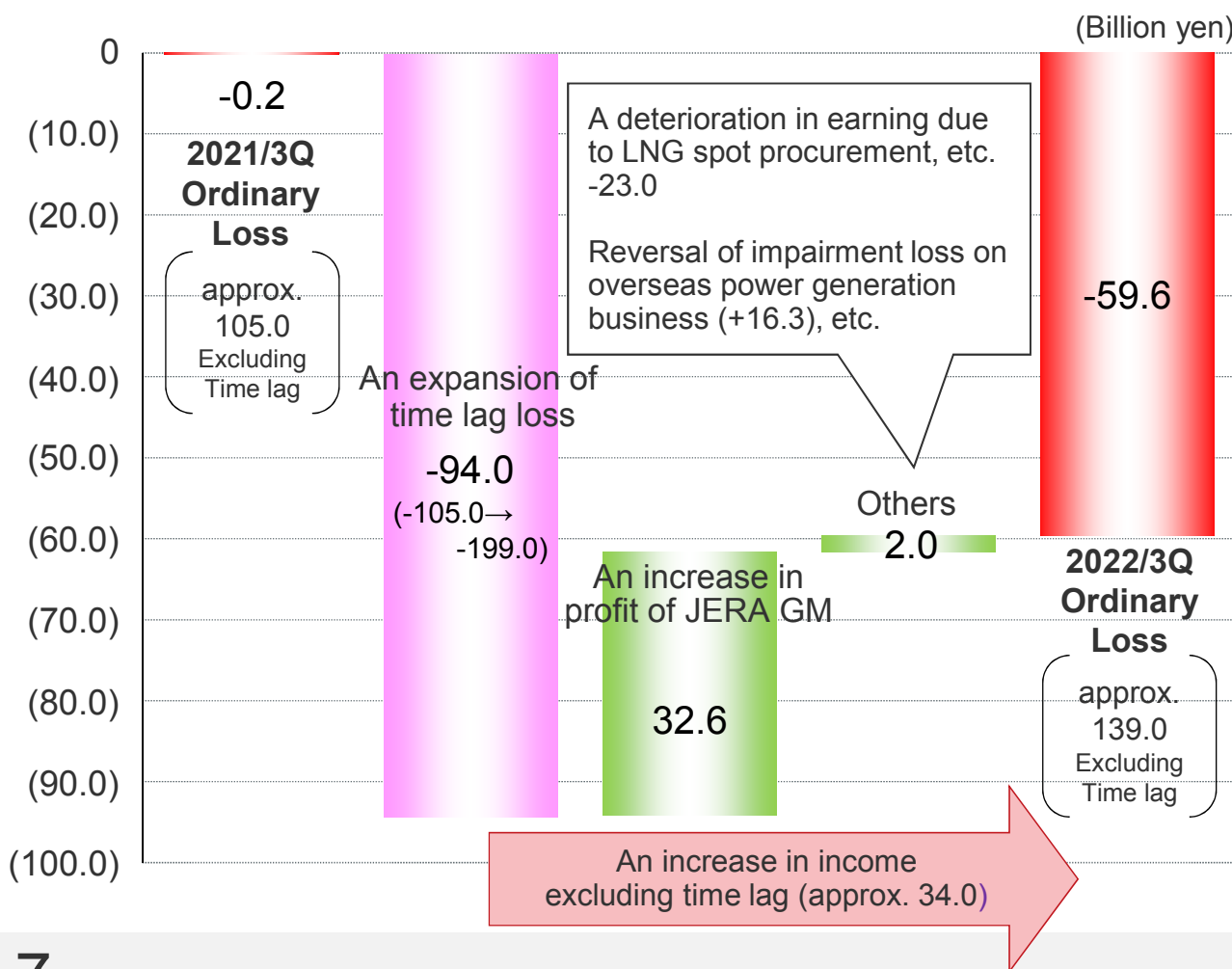
	2022/3Q (A)	2021/3Q (B)	Change	
			(A-B)	(A-B)/B
Low voltage	26.6	26.7	(0.1)	(0.4)
High voltage · Extra-high voltage	64.9	65.4	(0.5)	(0.8)
Total	91.6	92.2	(0.6)	(0.7)

Summary of Financial Results by Segments <4>: JERA

<Factors contributing to change in Ordinary income/loss>

- Ordinary income/loss decreased by 59.4 billion yen compared with 2021/3Q, mainly due to an expansion of time lag loss in spite of an increase in income of LNG and coal trading.

[Reference] Ordinary income excluding time lag: Approx. 139.0 billion yen
(increased by approx. 34.0 billion yen compared with 2021/3Q)



<CIF price, FX rate>

	2022/3Q	2021/3Q	Change
	(A)	(B)	(A-B)
CIF price: crude oil (\$/b)	107.9	74.0	33.9
FX rate (interbank) (yen/\$)	136.5	111.1	25.4

*CIF crude oil price for 2022/3Q is tentative.

[Reference] JERA consolidated net (loss) income (Billion yen)

	2022/3Q	2021/3Q	Change
	(A)	(B)	(A-B)
Net (loss) income	(100.2)	18.4	(118.7)
<Net income excluding time lag>	<298.4>	<228.3>	<70.1>

Electrical Power Generation

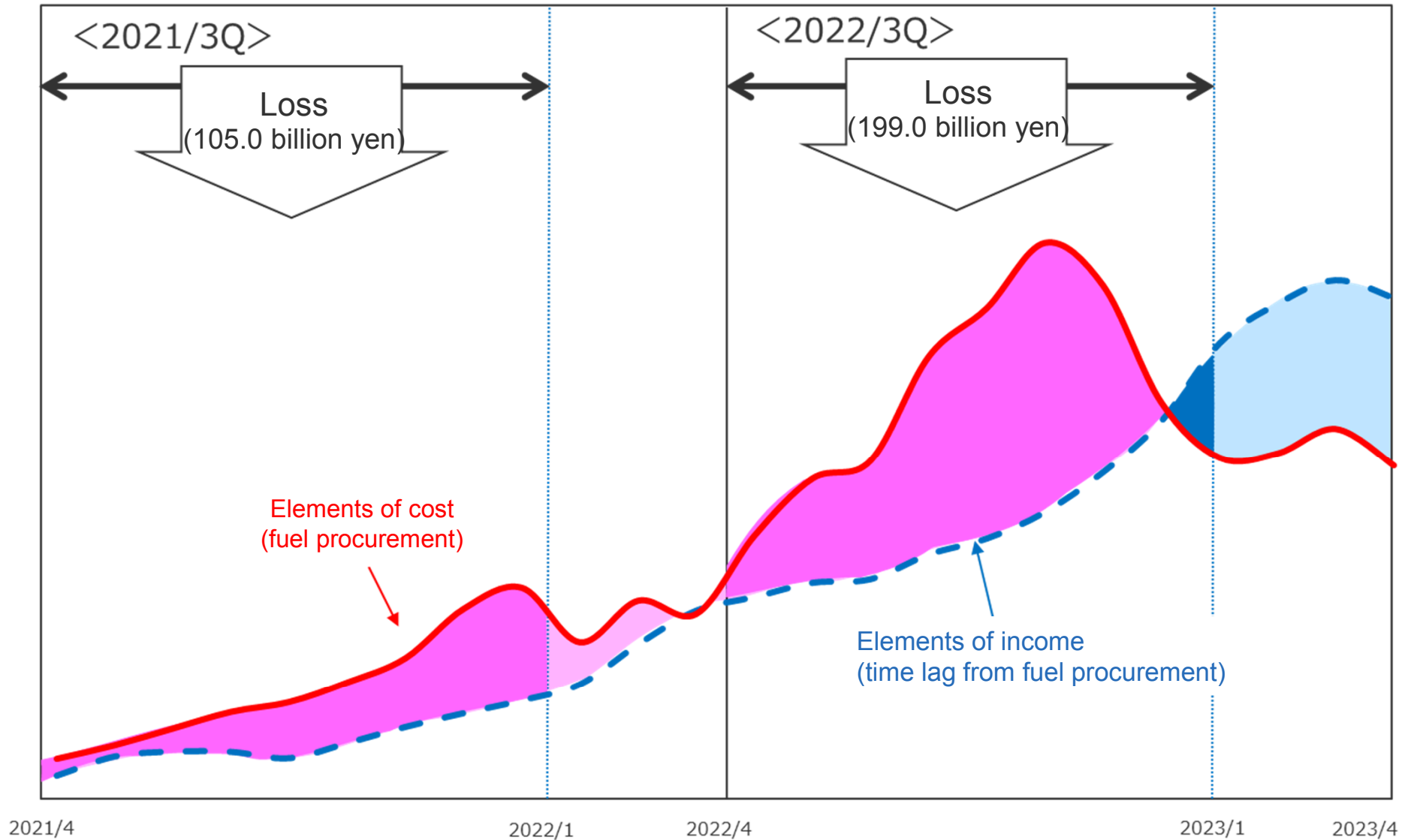
<Electrical Power Generation> (Chubu Electric Power)

- **Hydro** Decreased by 0.3 TWh since the flow rate was lower than 2021/3Q
- **Renewable energy** Same as 2021/3Q

(TWh,%)

	2022/3Q (A)	2021/3Q (B)	Change	
			(A-B)	(A-B)/B
Hydro <flow rate>	6.8 <95.5>	7.1 <103.9>	(0.3) <(8.4)>	(3.7)
Nuclear <utilization rate>	- <->	- <->	- <->	-
Renewable energy	0.3	0.3	0.0	7.3
Total	7.1	7.3	(0.2)	(3.3)

[Reference] Image of Time Lag (Result)



Summary of Forecast for FY2022 <1>

<Forecast> (Consolidated) Forecast has been revised from the previous announcement made in October 28, 2022.

- Consolidated operating revenues: 4,000.0 billion yen (forecast)
It's expected to decrease by approx. 100.0 billion yen compared with the previous forecast, mainly due to a decrease in fuel cost adjustment by lower fuel prices and a decrease in Electrical Energy Sold.
- Consolidated ordinary income/ loss: 60.0 billion yen (forecast)
It's expected to increase by 230.0 billion yen compared with the previous forecast, mainly due to the significant decline in resource prices and wholesale electricity trading market prices compared to the previous forecast, and a reduction of time lag loss, as well as a decrease in power supply procurement costs in Miraiz and supply and demand adjustment costs in Power Grid, and improvement in spot procurement of LNG in JERA.

- Operating revenues will increase for the first time in 3 years since FY2019.
- Ordinary income/loss will increase for the first time in 2 years since FY2020.
- We will record increased sales and income for the first time in 3 years since FY2019.

(Billion yen, %)

	Current (A)	October 28 (B)	Change	
			(A-B)	(A-B)/B
Operating revenues	4,000.0	4,100.0	(approx. 100.0)	(2.4)
Ordinary income/loss <Ordinary income/loss excluding time lag>	60.0 <approx. 160.0>	(170.0) <(approx. 20.0)>	approx. 230.0 <approx.180.0>	- <->
Net income/ loss attributable to owners of parent	50.0	(130.0)	approx. 180.0	-

[Reference] Year-on-year

(Billion yen, %)

	Current (A)	FY2021 (Result) (B)	Change	
			(A-B)	(A-B)/B
Operating revenues	4,000.0	2,705.1	approx. 1,295.0	47.9
Ordinary income/loss <Ordinary income/loss excluding time lag>	60.0 <approx. 160.0>	(59.3) <approx. 67.0>	approx. 119.0 <approx.93.0>	- <140.0>
Net income/loss attributable to owners of parent	50.0	(43.0)	approx. 93.0	-

Summary of Forecast for FY2022 <2>

【Principal Figures】

<Electrical Energy Sold>

Competitive impacts in sales (approx. 0.2)
An Impact of temperature and market, etc. (approx. 1.5)

(TWh,%)

	Current (A)	October 28 (B)	Change	
			(A-B)	(A-B)/B
Electrical Energy Sold	103.5	105.2	(1.7)	(1.6)
Electrical Energy Sold including group companies	113.9	115.6	(1.7)	(1.5)

[Reference] Year-on-year

Competitive impacts in sales (approx. -4.0)
Impacts of temperature and market etc. (approx. -1.5)

(TWh,%)

	Current (A)	FY2021 (Result) (C)	Change	
			(A-C)	(A-C)/C
Electrical Energy Sold	103.5	108.9	(5.4)	(5.0)
Electrical Energy Sold including group companies (*)	113.9	117.8	(3.9)	(3.3)

* The sum of Chubu Electric Power Miraiz, its consolidated subsidiaries, and affiliates accounted for under the equity method.

<Others>

	Current	October 28	<Reference> FY2021 (Result)
CIF price: crude oil (\$/b)	approx. 102	approx. 101	77
FX rate (interbank) (yen/\$)	approx. 136	approx. 139	112
Nuclear power utilization rate (%)	-	-	-

<Policy of Return to Shareholders>

- Chubu Electric Power will continue to invest in plants and equipments for a safe and stable supply of electricity as well as in growth sectors to maintain sustainable growth and increase our corporate value.
- Providing strong shareholder returns is an important mission for our Group. We will continue to pursue stable dividends, and consider our profit growth. Our target consolidated payout ratio is over 30%.

<Year-end Dividends>

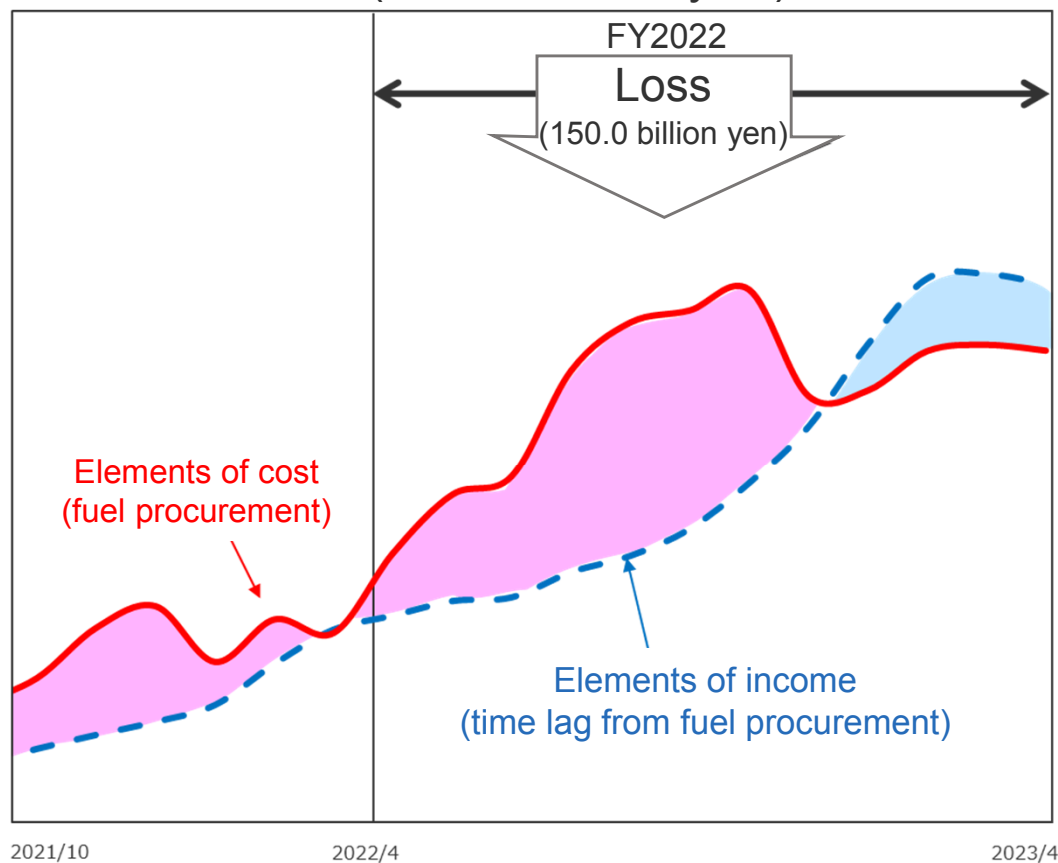
- We revised the year-end dividends from “undetermined” to “25 yen”, mainly due to the significant increase in ordinary income/loss excluding time lag for FY2022 from the forecasted deficit announced on October 28, 2022.

	FY2022	FY2021
Interim Dividends per share (yen)	25	25
Year-end Dividends per share (yen)	<25>	25
Annual Dividends per share (yen)	<50>	50
Consolidated Payout Ratio excluding time lag	<approx. 25%>	45.6%

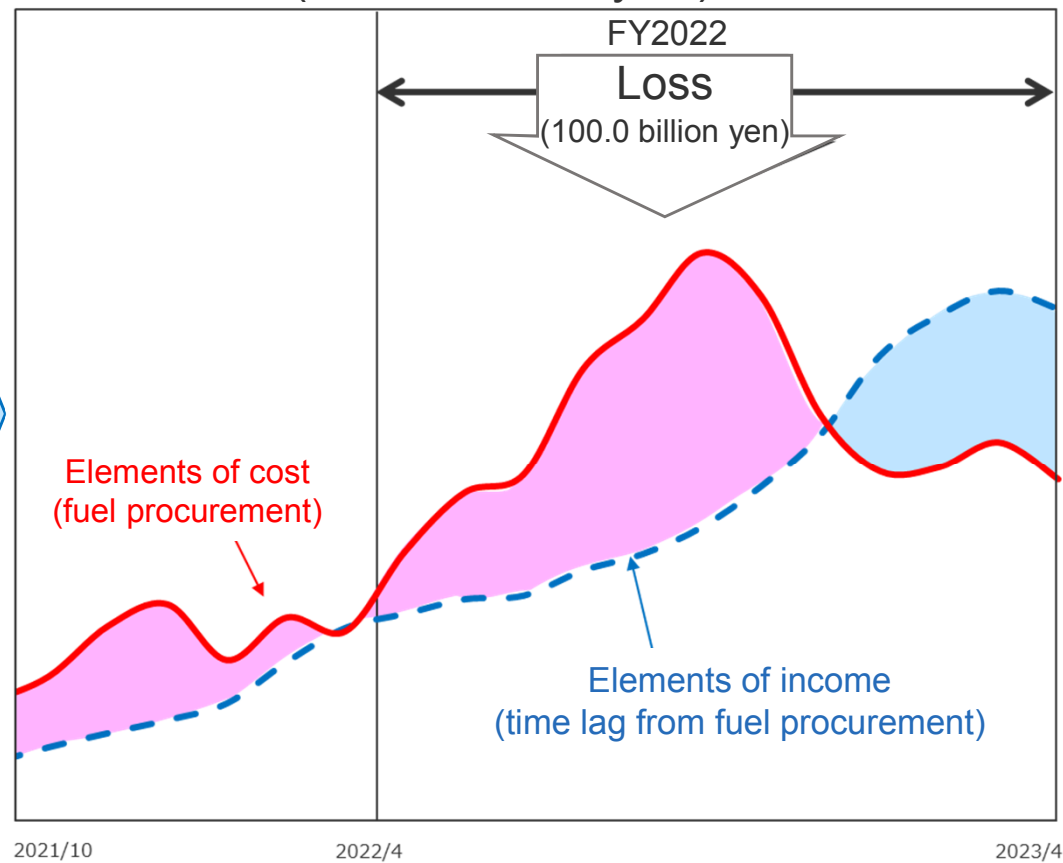
* <Forecast>

[Reference] Image of Time Lag (Forecast)

○ October 28 <(150.0 billion yen)>



○ Current <(100.0 billion yen)>



II

Reference Data: Financial Results

Consolidated Statements of Income

	(Billion yen, %)			
	2022/3Q (A)	2021/3Q (B)	Change (A-B)	(A-B)/B
Operating revenues	2,814.0	1,826.8	987.1	54.0
Share of profit of entities accounted for using equity method	-	2.4	(2.4)	-
Other	8.3	13.5	(5.2)	(38.7)
Nonoperating revenues	8.3	16.0	(7.6)	(48.0)
Ordinary revenues	2,822.3	1,842.9	979.4	53.1
Operating expenses	2,765.7	1,828.6	937.0	51.2
Share of loss of entities accounted for using equity method	54.4	-	54.4	-
Other	29.9	19.3	10.6	54.9
Nonoperating expenses	84.4	19.3	65.1	336.6
Ordinary expenses	2,850.2	1,848.0	1,002.2	54.2
<Operating income>	<48.2>	<(1.8)>	<50.0>	<->
Ordinary (loss) income	(27.8)	(5.1)	(22.7)	-
Reversal of reserve for fluctuation in water levels	0.1	-	0.1	-
Extraordinary income	43.9	-	43.9	-
Extraordinary loss	(39.3)	(5.6)	(33.6)	596.4
Income taxes	16.4	0.9	15.4	Large
Net (loss) income attributable to noncontrolling interests	(2.0)	1.3	(3.4)	-
Net (loss) income attributable to owners of parent	(37.4)	(13.1)	(24.3)	-

Consolidated Financial Standing

	(Billion yen)			
	Dec. 31, 2022	Mar. 31, 2022	Change	
	(A)	(B)	(A-B)	
Assets	6,502.9	6,174.7	328.2	<Major factors for change> Increase in cash and cash equivalents, etc.
Liabilities	4,315.2	4,051.4	263.7	Increase in outstanding interest-bearing debt, etc.
Net assets	2,187.7	2,123.2	64.4	An increase in comprehensive income due to weak yen, etc.
Shareholders' equity ratio (%)	32.1	32.7	(0.6)	
Outstanding interest-bearing debt	2,950.8	2,800.2	150.5	

Forecast for FY2022 by Segments

[Ordinary income/loss]

(Billion yen, %)

	Current (A)	October 28 (B)	Change	
			(A-B)	(A-B)/B
Miraiz	10.0	(35.0)	approx. 45.0	-
Power Grid	(30.0)	(60.0)	approx. 30.0	(50.0)
JERA <ordinary income excluding time lag>	32.0 <132.0>	(118.0) <32.0>	approx. 150.0 <approx. 100.0>	- <312.5>
Others, Adjustment charge	48.0	43.0	approx. 5.0	11.6
Total <ordinary (loss) income excluding time lag>	60.0 <approx. 160.0>	(170.0) <(approx. 20.0)>	approx. 230.0 <approx. 180.0>	- <->

[Reference] JERA consolidated net income/loss (Forecast)

	Current (A)	October 28 (B)	Change	
			(A-B)	(A-B)/B
JERA <consolidated net income excluding time lag>	100.0 <300.0>	(200.0) <100.0>	approx. 300.0 <approx. 200.0>	- <approx. 200.0>

Consolidated Financial Indicators etc.

(%)

	Forecast for FY2022	FY2025 [Medium-term management plan]
ROIC	approx. 3.0	3.0 or more
ROA	approx. 3.0	-
ROE	approx. 7.0	approx. 7.0

*Figures excluding time lag

(Billion yen)

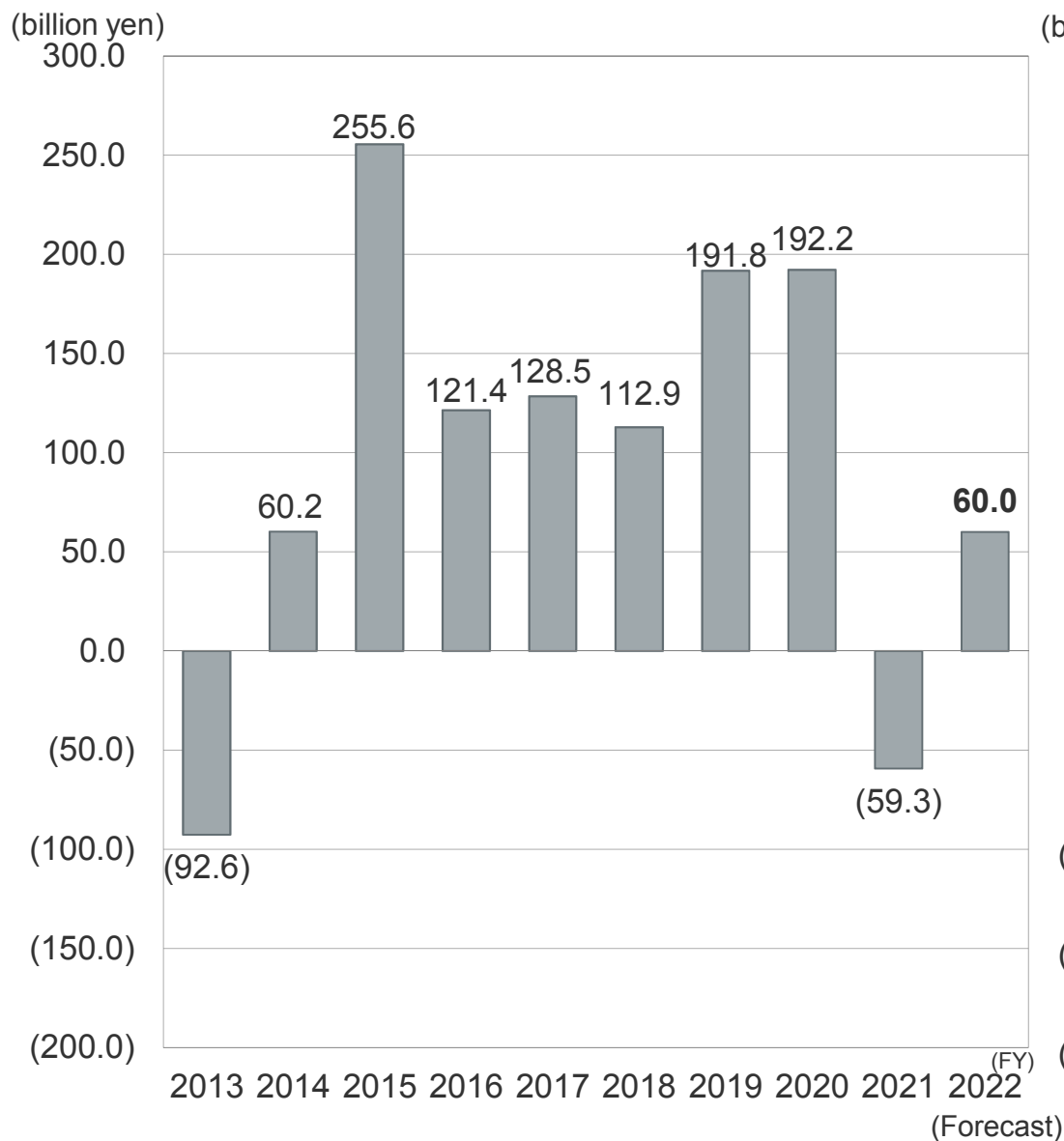
	Forecast for FY2022	2022/3Q	FY2022-FY2025 [Medium-term management plan]
Strategic Investment	approx. 40.0	approx. 30.0	approx. 450.0

III Reference Data: Management Information

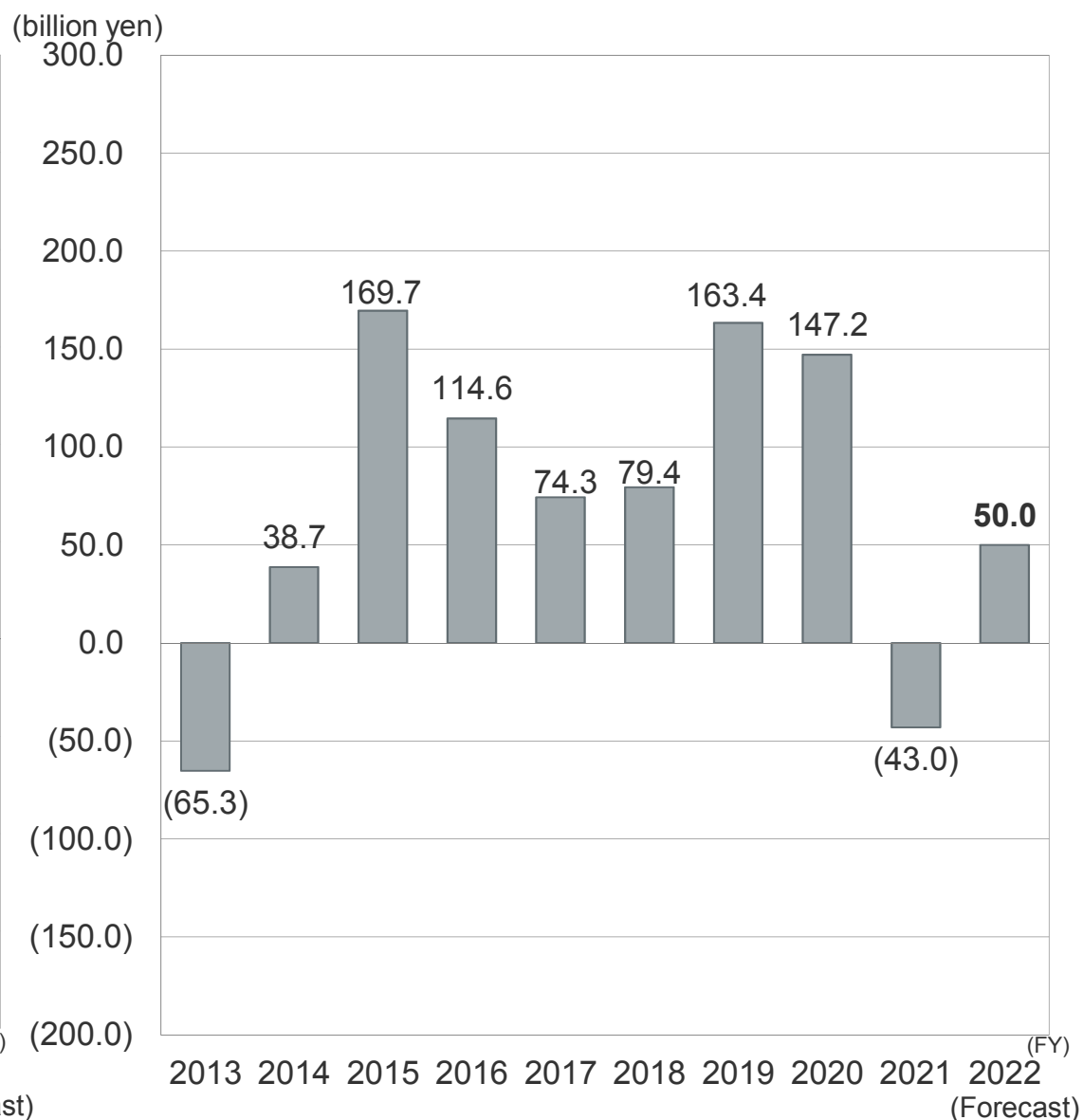
Consolidated Ordinary (Loss) Income and Net (Loss) Income



[Ordinary (Loss) Income]

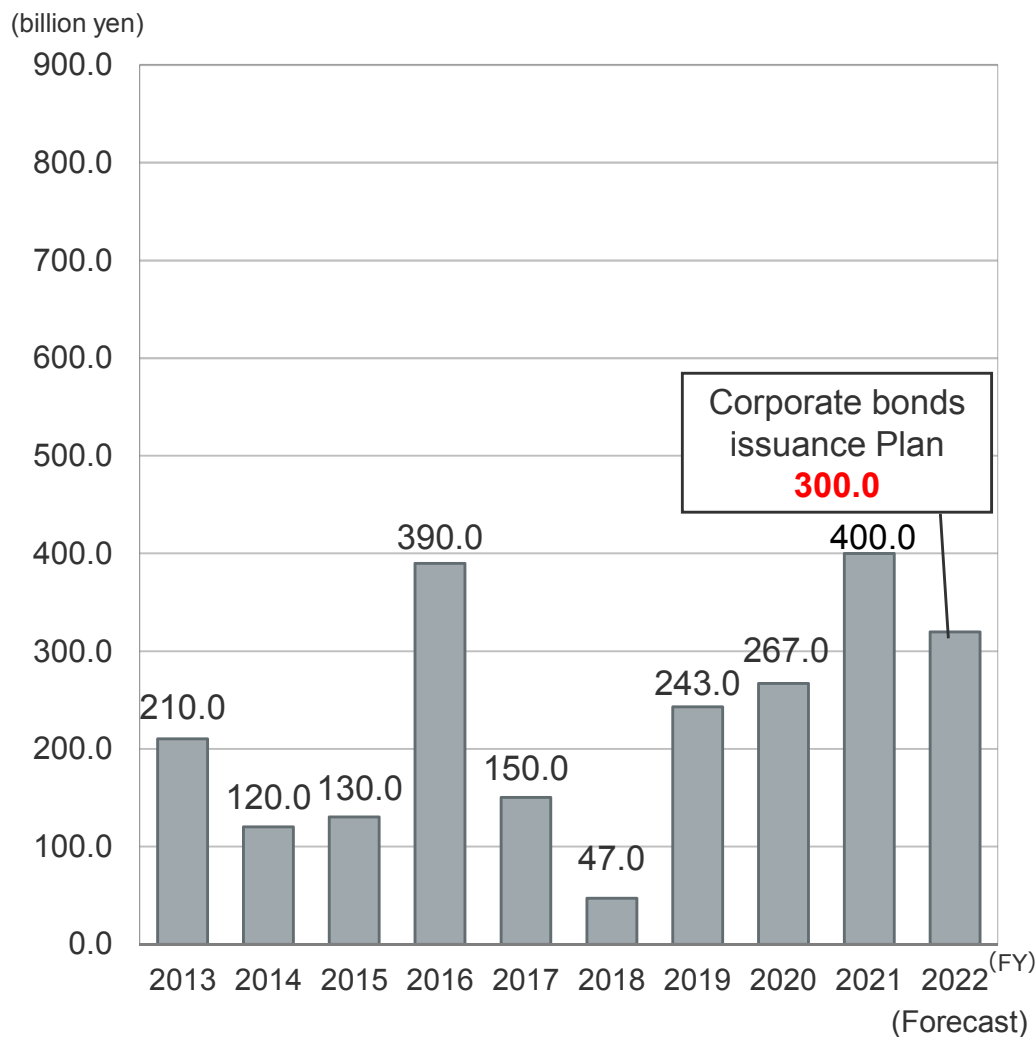


[Net (Loss) Income]

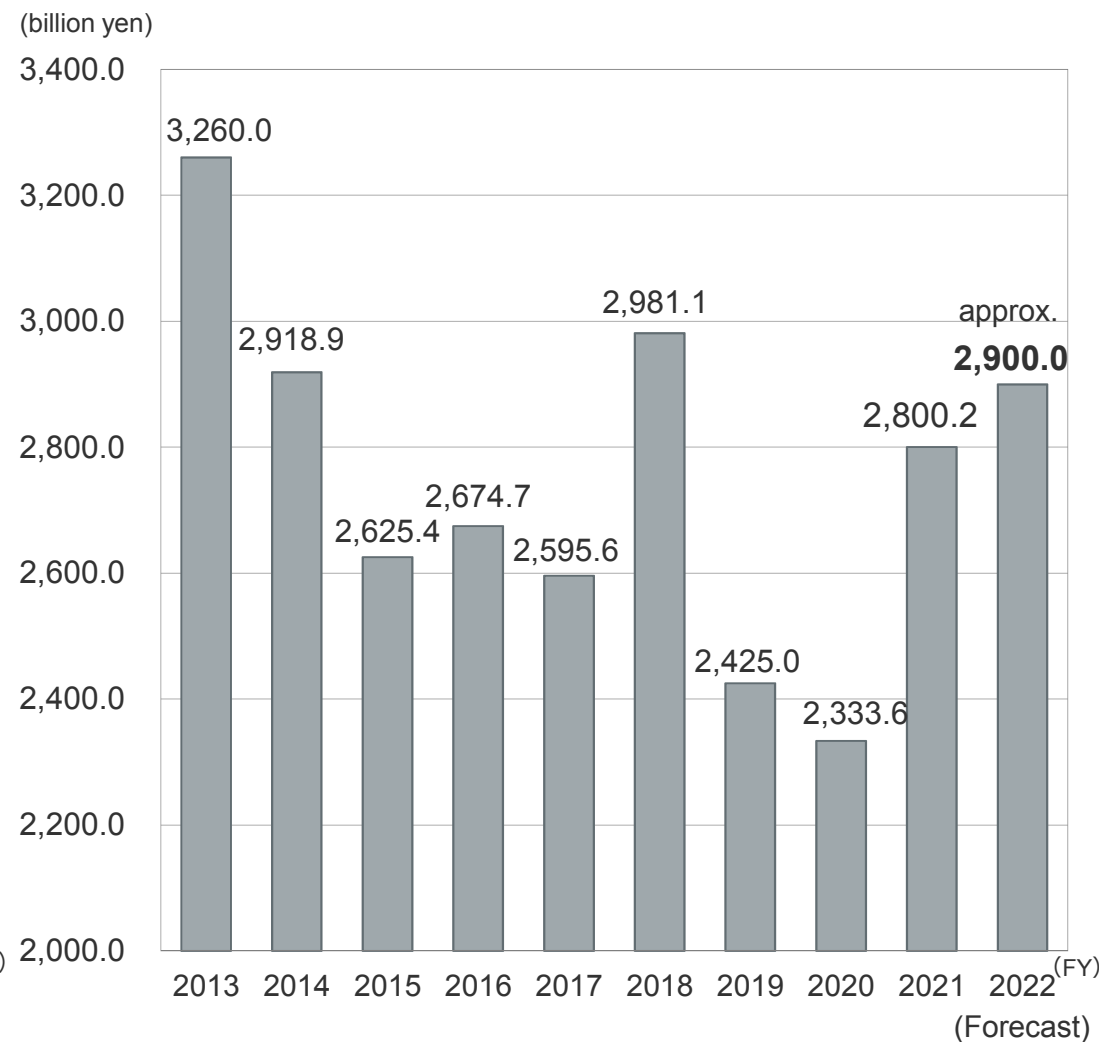


Fund Raising and Outstanding Interest-bearing Debt

[Fund raising (Nonconsolidated)]

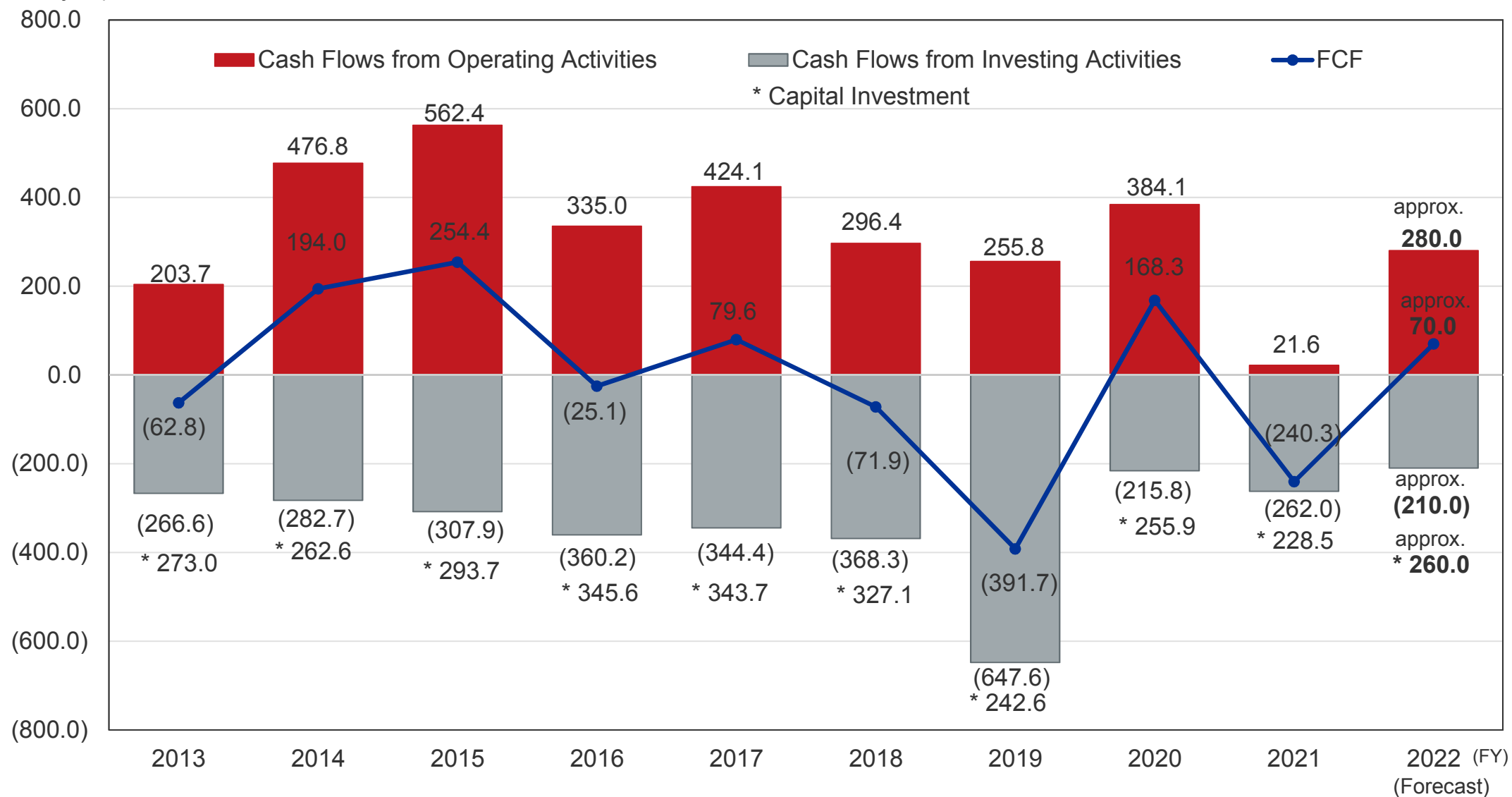


[Outstanding Interest-bearing debt (Consolidated)]

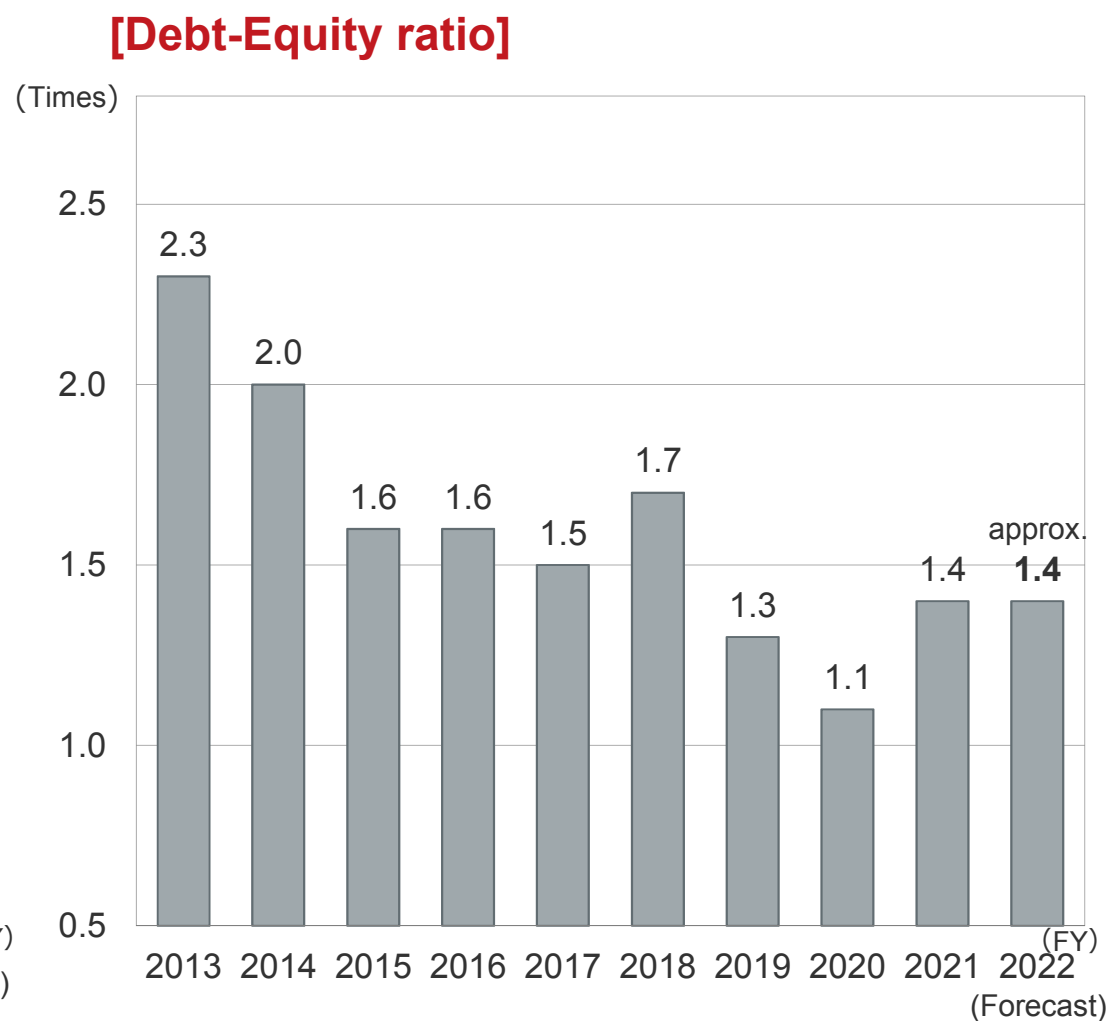
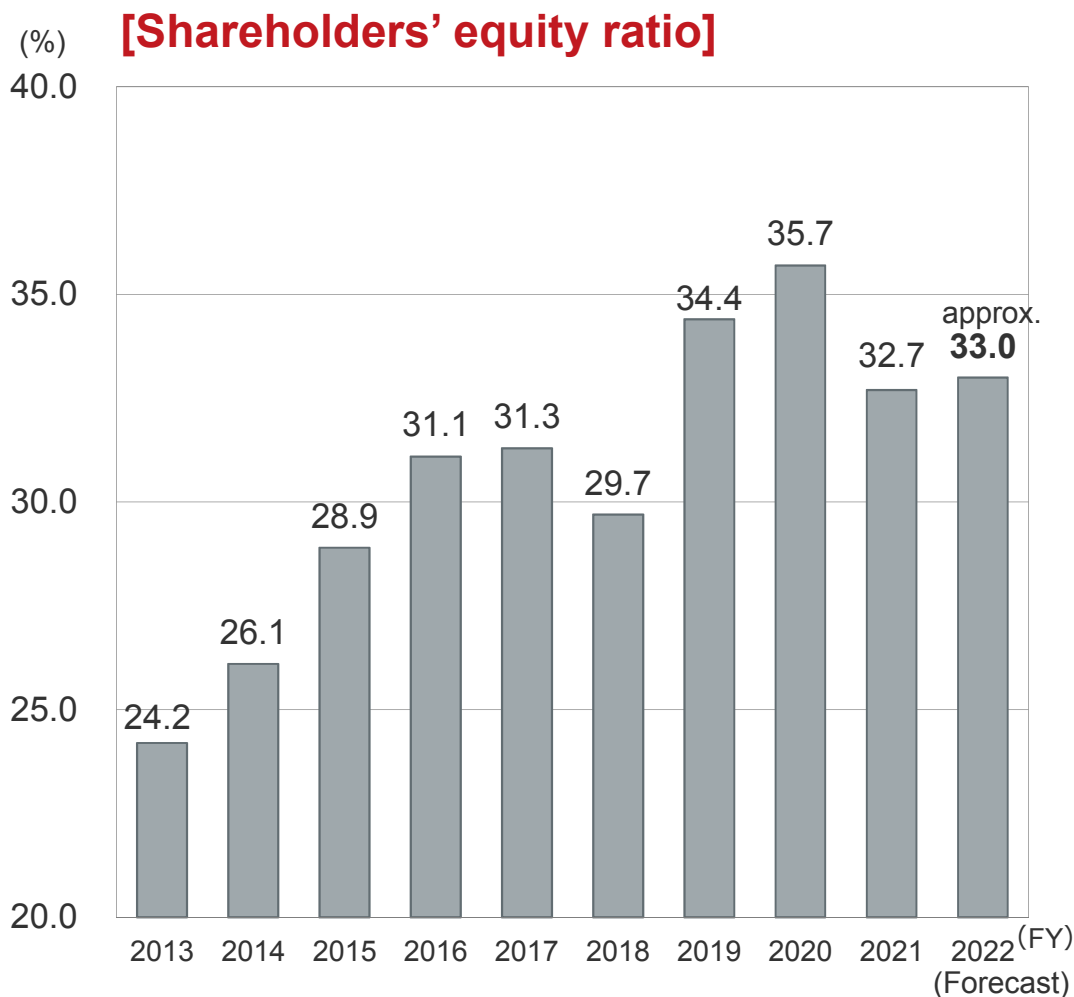


Consolidated Cash Flow

(billion yen)



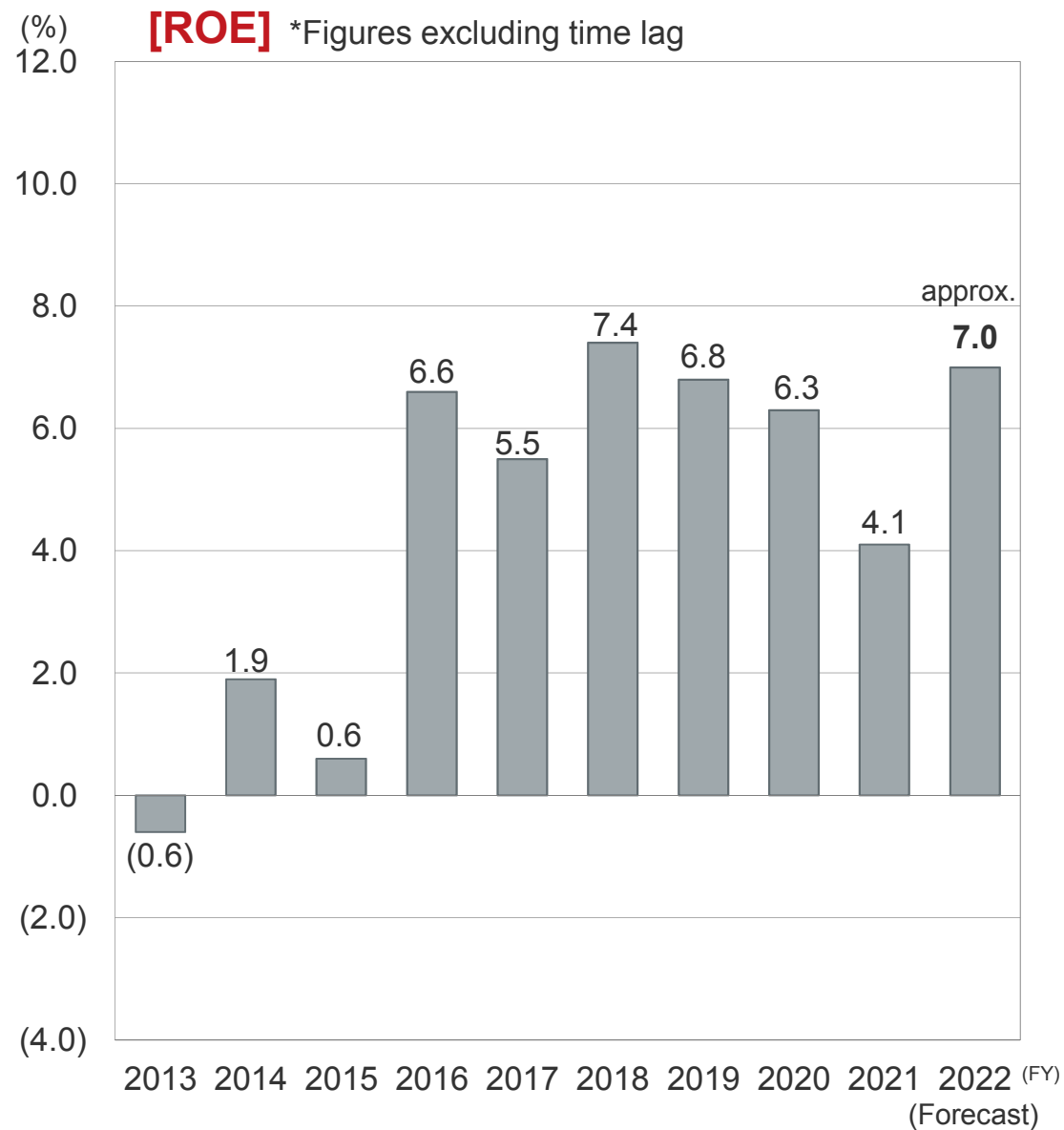
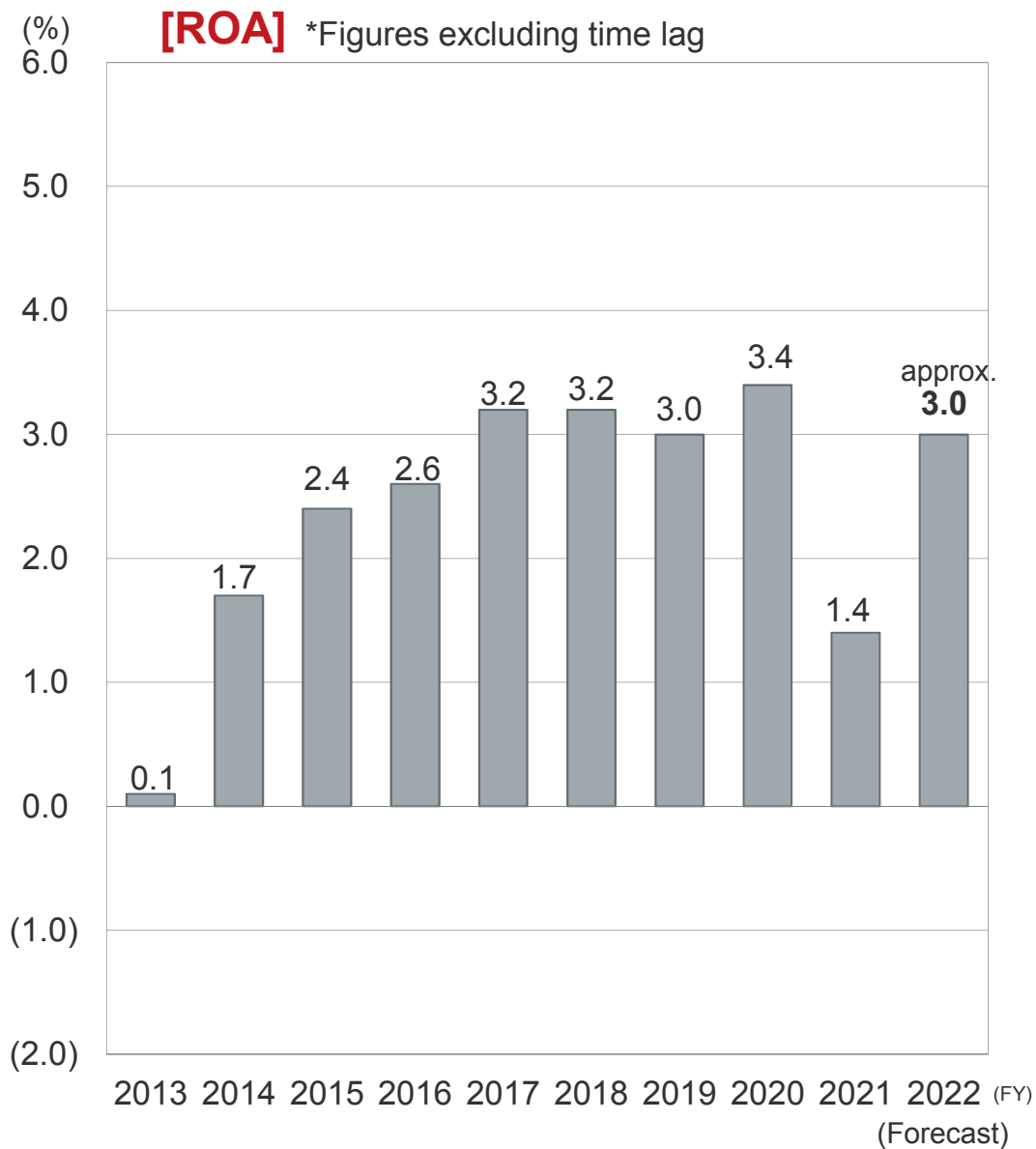
Consolidated Financial Ratio and Credit Ratings



[Credit ratings (long-term)]

Moody's	R&I	JCR
A3	A+	AA

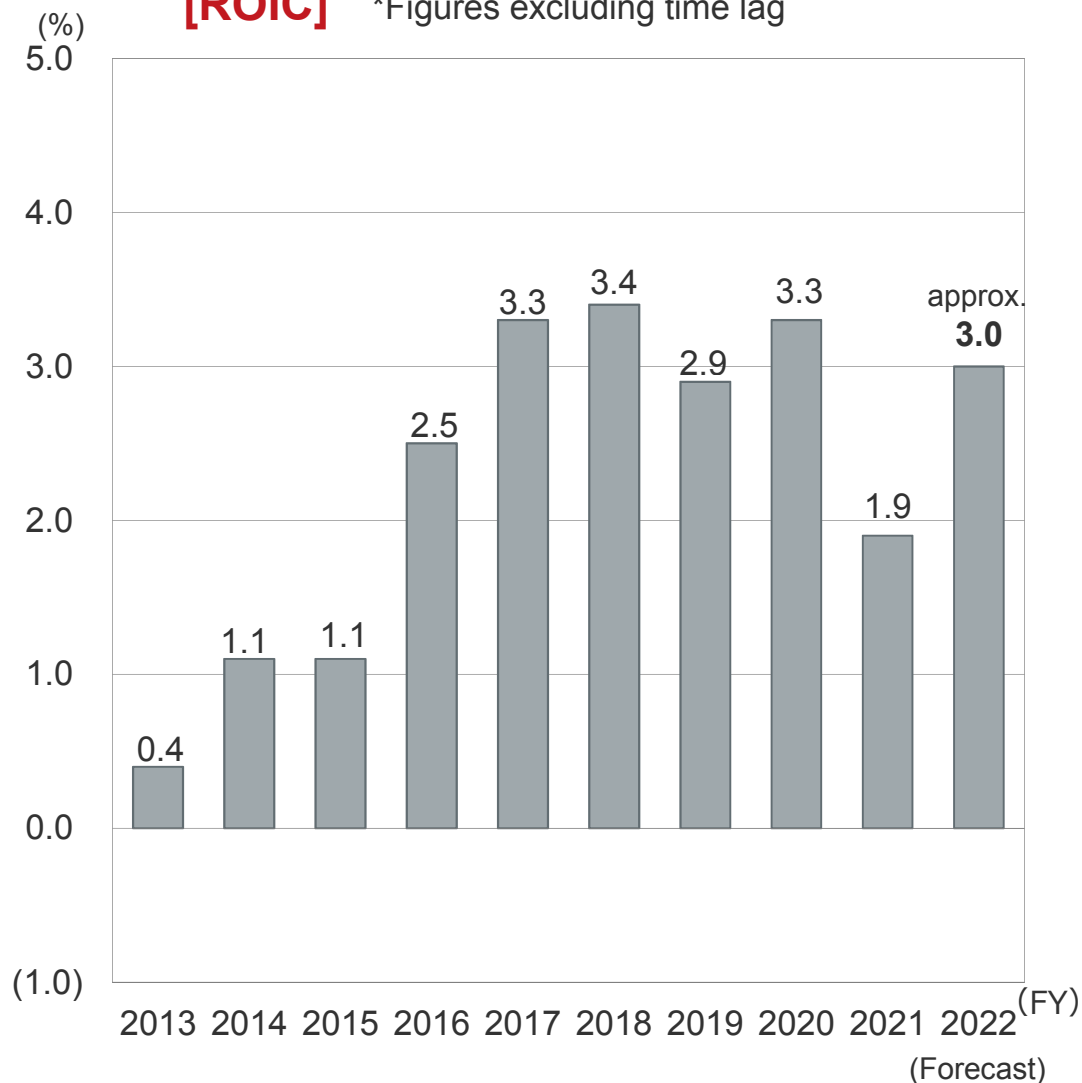
Consolidated ROA and ROE



Consolidated ROIC and Total Shareholders Return (TSR)

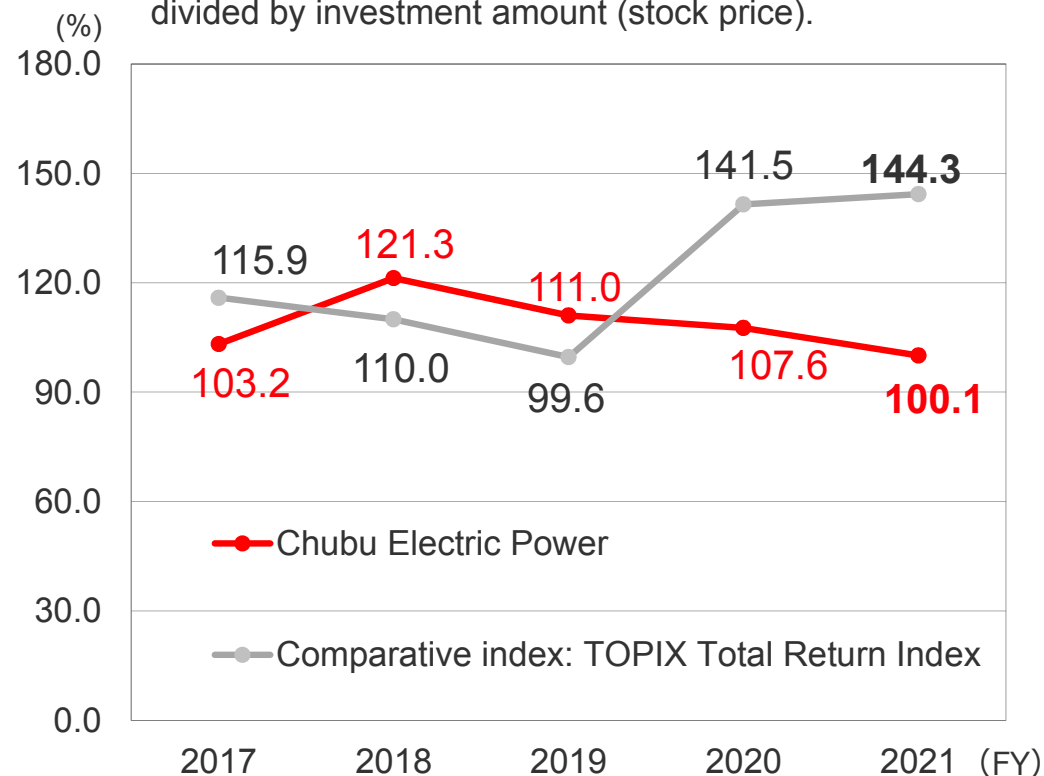


[ROIC] *Figures excluding time lag



[TSR]

Total Shareholders Return is a ratio that return earned on equity investments (dividend and capital gain) divided by investment amount (stock price).



TSR formula
 = (Stock price at the end of each fiscal year + Cumulative amount of dividends per share from the previous four fiscal years of the current fiscal year to the respective fiscal years) / Stock price at the end of the five fiscal years prior to the current fiscal year

Sales Figures of Miraiz Group

		2022/3Q	Target
Chubu region	The number of entry; New electric tariff menu	Approx. 2.44 million As of December, 2022	-
	The number of sales; Services in a set with electric power or gas	Approx. 67 thousand As of December 31, 2022	Acquire 100 thousand customers early from FY 2021
Outside of Chubu region	Electrical energy sold outside of Chubu region	8.8 TWh	Increase to approx. 30.0TWh/year in the Tokyo metropolitan area (in the late 2020s)
	The number of supplies; CD Energy Direct (total of electric power and gas)	Approx. 560 thousand As of January 18, 2023	Supply approx. 3 million customers in the future
Gas	Gas and LNG sold	1,023 thousand tons	Increase to 3 million tons/year (in the late 2020s)
	The number of applications; Gas (for household, etc.)	Approx. 471 thousand As of January 11, 2023	-

Monthly Breakdown of Electrical Energy Sold of Miraiz

(TWh)

	FY2022									
	Apr.	May	June	July	Aug.	Sep.	Oct.	Nov.	Dec.	3Q
Low voltage	2.6	2.1	1.8	2.4	2.7	2.7	2.2	2.0	2.4	20.9
High voltage Extra-high voltage	5.9	5.5	6.2	6.6	6.5	6.6	6.0	5.7	5.7	54.6
Total	8.5	7.6	8.0	9.0	9.2	9.3	8.2	7.7	8.1	75.5

(TWh)

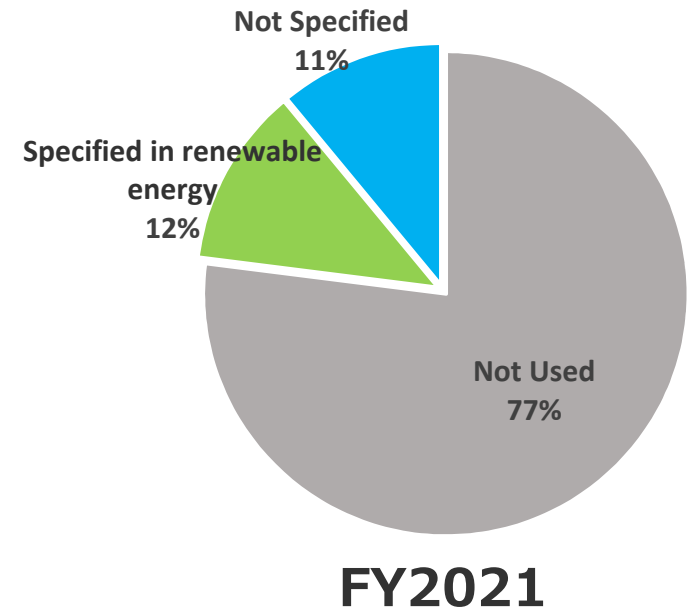
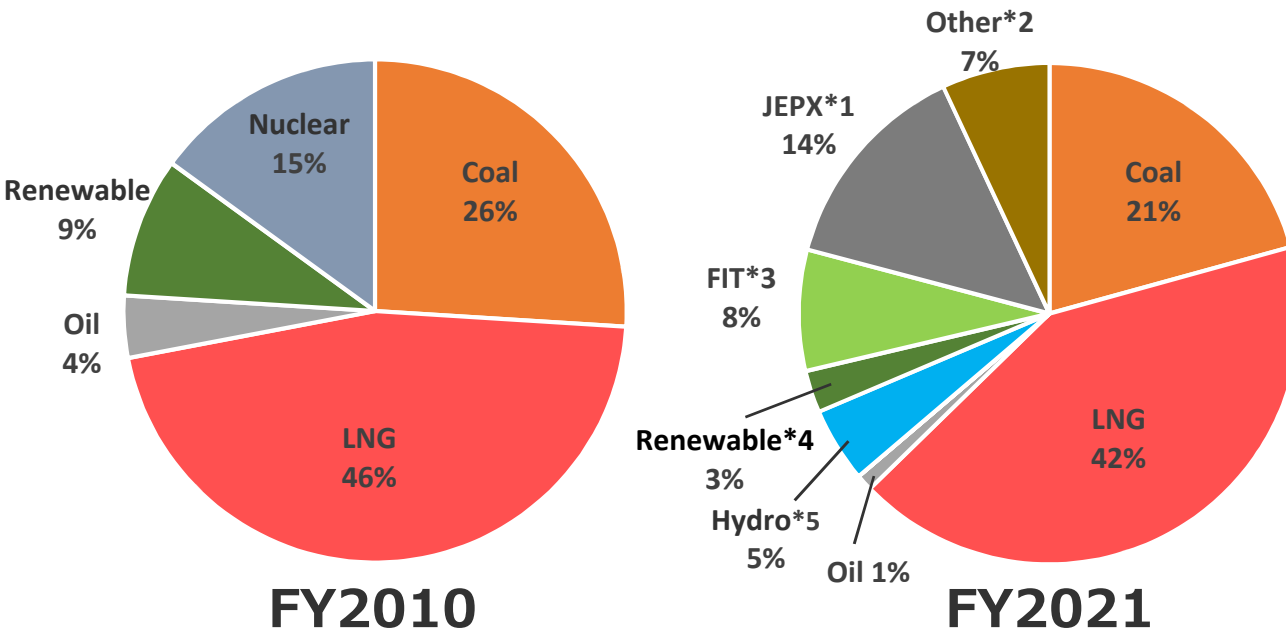
	FY2021												
	Apr.	May	June	July	Aug.	Sep.	Oct.	Nov.	Dec.	Jan.	Feb.	Mar.	Total
Low voltage	2.7	2.3	1.9	2.3	2.9	2.5	2.1	2.2	2.7	4.0	3.7	3.1	32.6
High voltage Extra-high voltage	6.1	5.8	6.6	7.0	6.8	6.7	6.3	6.1	6.1	6.2	6.3	6.4	76.3
Total	8.8	8.1	8.4	9.3	9.7	9.2	8.5	8.4	8.8	10.2	10.0	9.5	108.9

* The total may not match due to rounding.

Structure of Power Generated and Procured (definite results)

Structure of Power Generated and Procured

Usage status of non-fossil fuel certificate



(Note1) Figures include interchanged, purchased power.

(Note2) We sell renewable energy 100% or practical renewable energy 100% menus to some customers, and the graphs show the structure of power generated and procured, and usage status of non-fossil fuel certificate of other menus.

(Note3) The pie chart does not directly show the percentage of procurement linked to the JEPX price by Chubu Electric Power Miraiz (the percentage of market procurement by Chubu Electric Power Miraiz).

(Note4) The total percentages may not add up to 100% due to rounding.

*1 Including Hydro, Thermal, Nuclear, FIT, Renewable, etc.

*2 Output from purchased power of which we cannot specify the power source

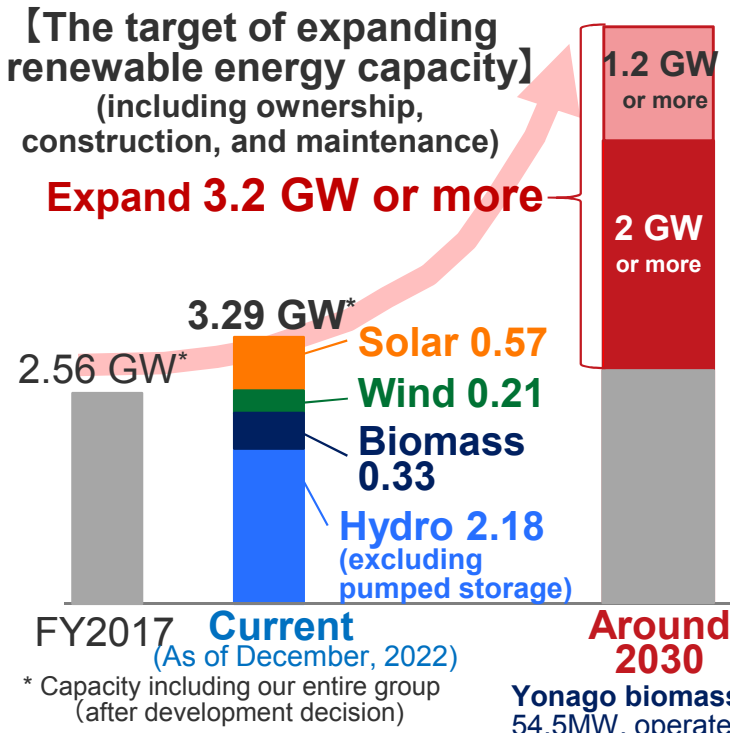
*3 Some cost of this electricity is covered by the levy from all users, including those who are not our customers. The portion of this electricity that is not covered by non-fossil certificates does not have any value as a renewable energy source or as a zero-emission CO2 power source, and its CO2 emissions is treated as national average emissions of electricity including thermal etc.

*4 Excluding over 30MW hydro and FIT-based *5 Over 30MW

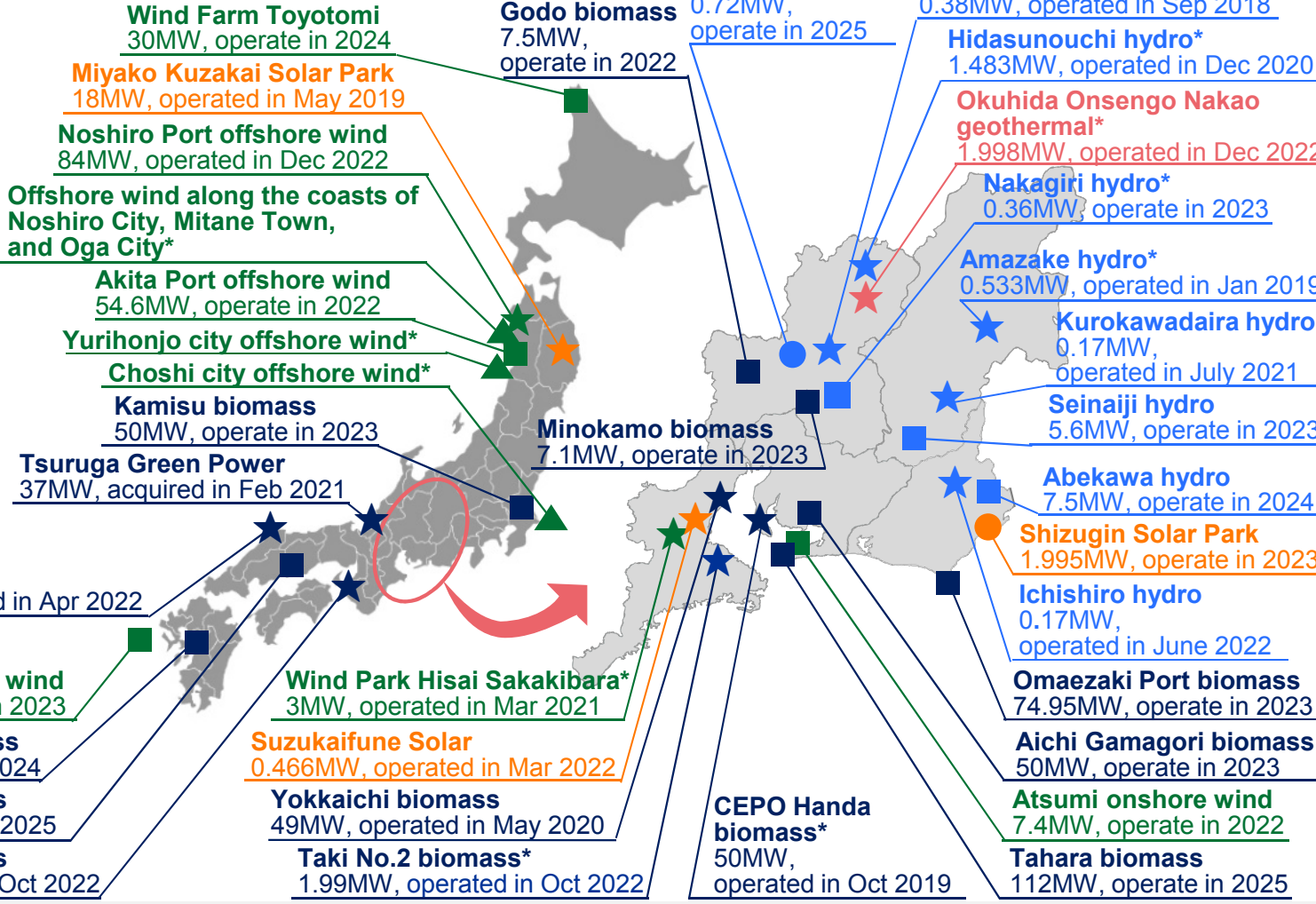
Overview of Renewable Energy Business

➤ At present, the capacity of our entire group is approx. 730 MW, against the target of expanding renewable energy capacity* to 3.2 GW or more by around 2030.

* In addition to the renewable energy facilities owned by our group, this includes the capacity of facilities owned by customers that deliver renewable energy value to customers through the construction and maintenance by Chubu group.



[Main recent development sites]



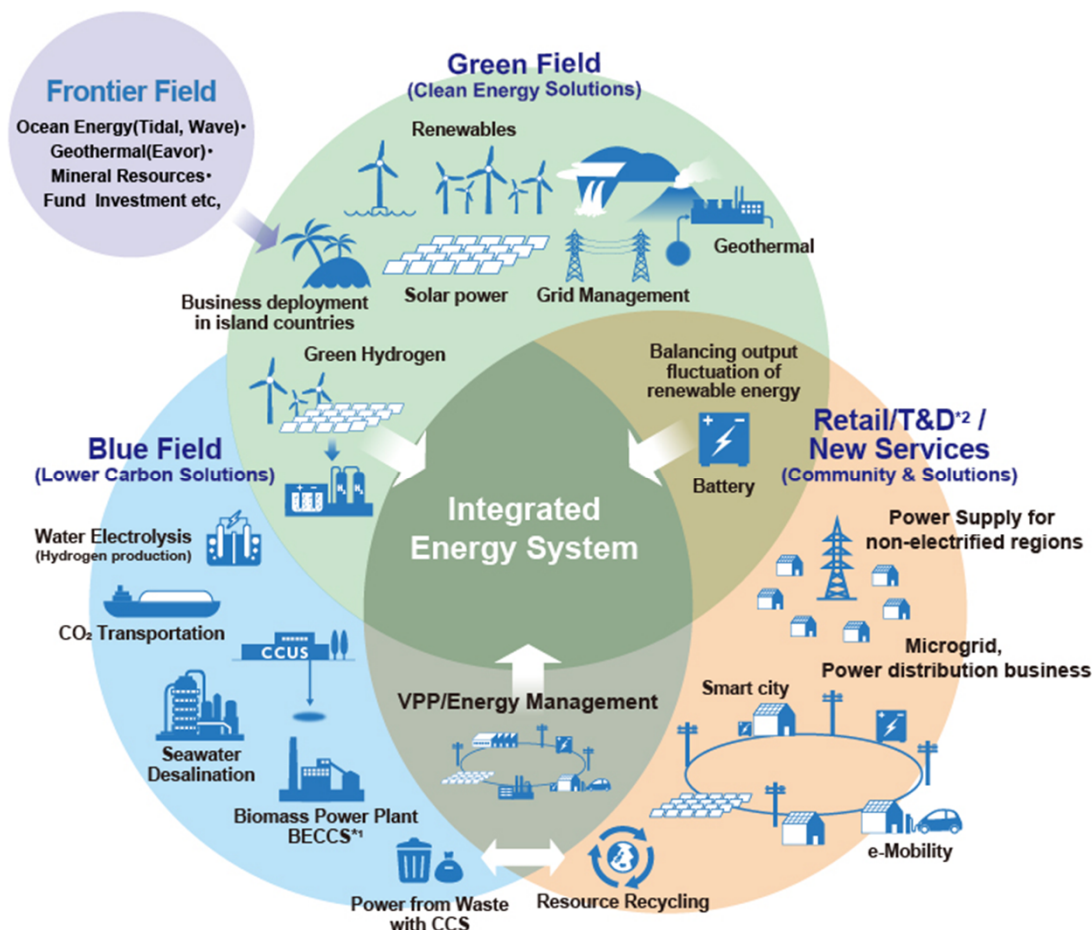
Current Status

- ★ Commence operation
- Under construction
- Development decided
- ▲ Selection of Business operators

* Development and investment by our group

Expansion of Global Business <1>

- In the global business (overseas business), we will **form an optimized portfolio** by combining four segments (Green Field, Blue Field, Retail/ Transmission and Distribution(T&D)/ New services and Frontier Field) to become a decarbonized energy company mainly in Europe and Asia Pacific.
- We will **enhance synergies with our domestic business** by promoting the development of decarbonization and **community services** and using our knowledge ,etc.



*1 BioEnergy with Carbon Capture and Storage

*2 Transmission & Distribution

Europe



Asia



Expansion of Global Business <2>

- In Europe, we use **Eneco as platform for European strategy** to expand growth areas (renewable, retail, new services).

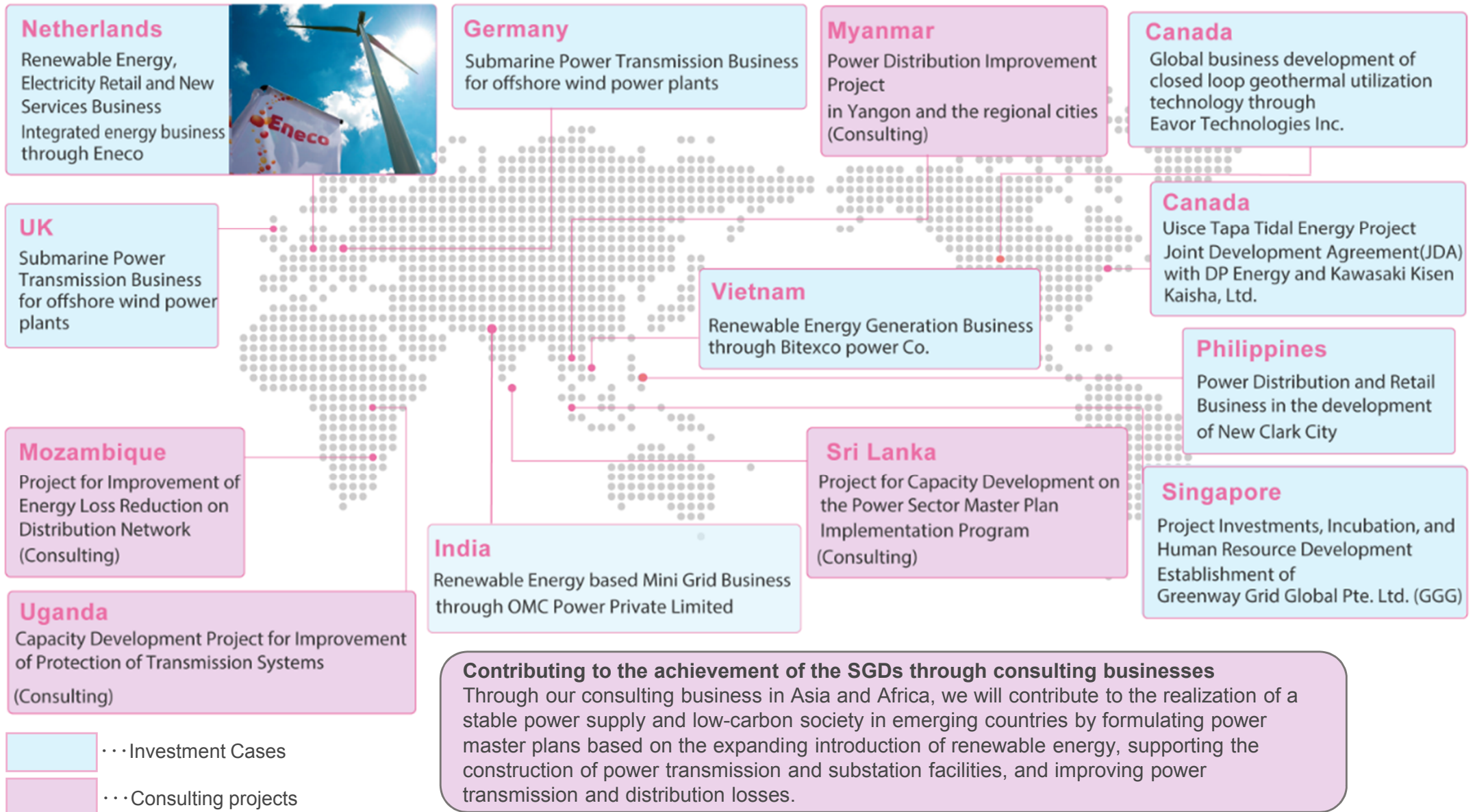
About acquisition of Eneco	
Investment (Mar. 2020)	4.1 billion euros (approx. 500 billion yen) (Investment ratio: Mitsubishi 80%, Chubu 20%)
Business	Comprehensive energy business that combines power, gas and heat (6 million customers, Electric transaction 30 TWh /year, Gas transaction 50TWh /year *1)
Region	Netherlands, Belgium, Germany, etc.
Financial (FY 2021)	<ul style="list-style-type: none"> • Net income : 209 million euros (approx. 27.1 billion yen *2) increased by approx. +77% compared with FY2020. • Chubu's consolidated contribution profit : 2.7 billion yen

*1 Electric power energy conversion *2 130 yen / Euro

- Eneco announced its goal of achieving net zero GHG emissions by 2035. we will return Eneco's efforts to our domestic business to create synergistic effects to realize our "Zero Emissions Challenge 2050."

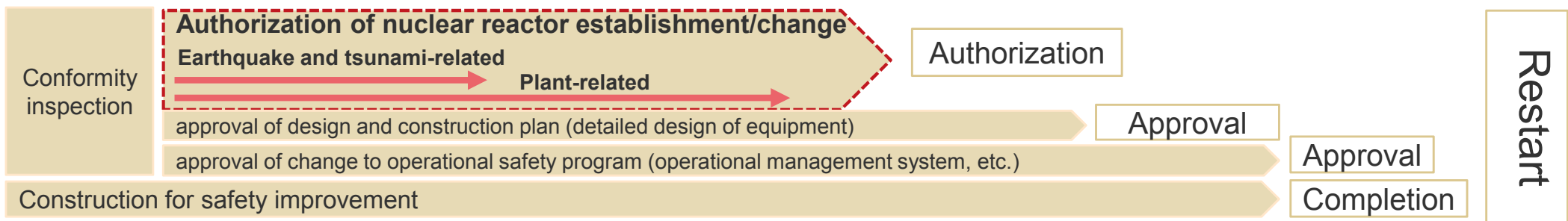
Outline		Synergistic effects with Chubu	
Gas power	Existing facilities will be gradually converted to sustainable power sources or closed.	Dispatched employee	<ul style="list-style-type: none"> • Dispatched 4 employees: 3 engineers and one sales representative • Providing O&M know-how to improve energy efficiency of Eneco. • Proposal renewable electricity sales and rooftop PV installation for subsidiaries of Miraiz's customers in Europe
Renewable energy	Doubling the equity capacity by 2025.		
For customers	Conversion from gas-fired central heating boilers to heat pumps and hydrogen-boilers		

Expansion of Global Business <3>

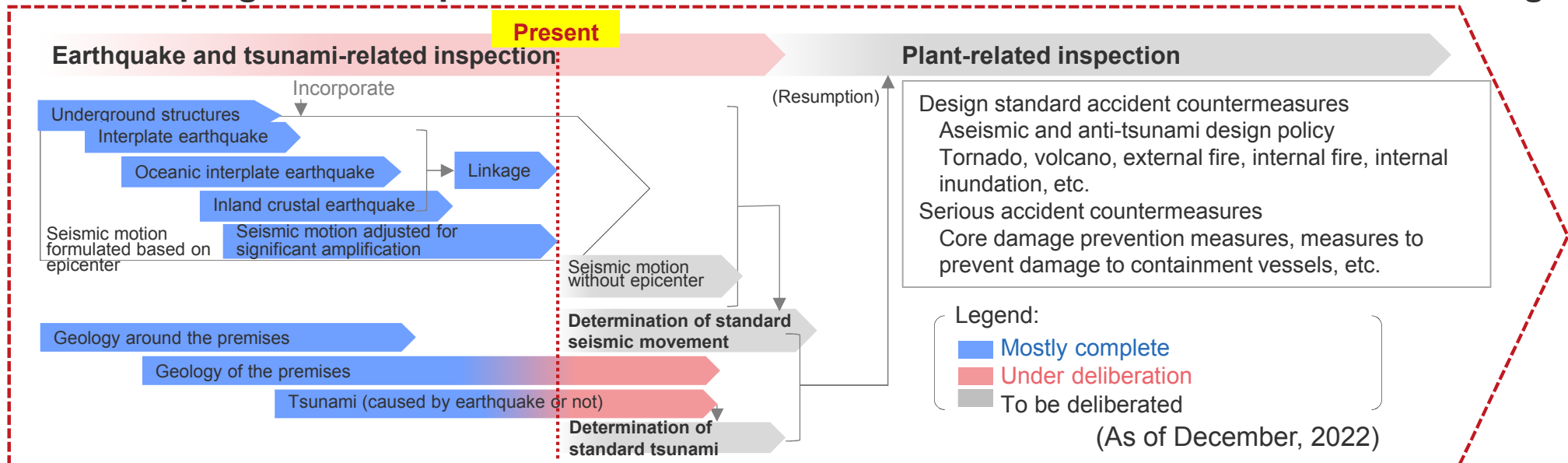


Current status of the Hamaoka Nuclear Power Station

- Responding to the Inspection with New Regulatory Standards by the Nuclear Regulation Authority at the Hamaoka Nuclear Power Plant acting **with the resolve never to repeat an accident similar to the Fukushima Daiichi Nuclear Power Station**
- Promoting measures to enhance the safety at the Hamaoka Nuclear Power Plant after Determination of standard seismic movement and Tsunami



Status of progress of inspection for Authorization of nuclear reactor establishment/change



DISCLAIMER

This presentation contains assumptions and forward-looking statements with respect to the financial conditions, and forecasts of the company, which are based on information currently available.

These assumptions involve certain risks and uncertainties, and may cause actual results materially differ from them, by changes in the managerial environment such as economic activities and market trends.

Though great care is exercised in the preparation of such literature, Chubu Electric Power Co., Inc. shall not be liable in any manner for any loss whatever incurred as a result of erroneous information contained therein or in this presentation.

