



# Financial Report

The information shown below is an English translation of “Financial Report for the Fiscal Year Ended March 31, 2023”, which was filed with stock exchanges (Tokyo and Nagoya) on the date shown below pursuant to their regulations, for your convenience. Be advised that the Japanese version (the original) shall prevail if in any case a discrepancy arises between the original and the English translation.

## CHUBU ELECTRIC POWER COMPANY, INCORPORATED (April 28, 2023) Financial Report for the Fiscal Year Ended March 31, 2023 (FY 2022)

(In accordance with provisions of regulations in Japan, and accounting standards generally accepted in Japan)  
Stock code: 9502 URL: <http://www.chuden.co.jp/english/ir/index.html> Stock listed on: Tokyo SE, Nagoya SE  
Representative: Mr. Hayashi Kingo, President  
Contact: Hayakawa Hideki, General Manager, Head of Investor Relations Section. Tel: +81-52-951-8211  
Shareholders' Meeting: June 28, 2023  
Commencement of payment of dividend: June 29, 2023  
Projected date for submitting annual security report: June 29, 2023  
Preparation of supplementary materials for financial results: Yes  
Information meeting for financial results: Yes (for analysts and institutional investors)

(Figures are rounded down to the nearest million yen)  
(Figures in parentheses are negative numbers)

### 1. Performance over the Fiscal Year Ended March 31, 2023 (Consolidated) (April 1, 2022 - March 31, 2023)

#### (1) Consolidated Operating Results

#: change from the previous year

	Operating Revenues		Operating Income		Ordinary Income		Net income attributable to owners of parent	
	million yen	%	million yen	%	million yen	%	million yen	%
FY2022	3,986,681	47.4	107,089	-	65,148	-	38,231	-
FY2021	2,705,162	(7.8)	(53,830)	-	(59,319)	-	(43,022)	-

(Note) Comprehensive income

(FY2022: 80,506 million yen (YoY: 206.9 %), FY2021: 26,230 million yen (YoY: -85.5 %))

	Net Income per Share (Primary)	Net Income Per Share (Fully diluted)	ROE (Return [Net income] on Equity)	ROA (Return [Ordinary income] on Assets)	Operating Income / Operating Revenues
	yen	yen	%	%	%
FY2022	50.56	50.55	1.9	1.0	2.7
FY2021	(56.90)	-	(2.1)	(1.0)	(2.0)

(Reference) Equity in earnings of affiliates (FY2022: -12,986 million yen, FY2021: 5,444 million yen)

#### (2) Consolidated Financial Standing

	Total Assets	Net Assets	Shareholders' Equity Ratio	Net Assets per Share
As of	million yen	million yen	%	yen
Mar 31, 2023	6,455,102	2,162,205	31.9	2,725.43
Mar 31, 2022	6,174,734	2,123,272	32.7	2,667.66

(Reference) Shareholders' Equity (Mar 31, 2023: 2,060,809 million yen, Mar 31, 2022: 2,017,128 million yen)

## (3) Outline of Consolidated Cash Flows

	Cash Flows from Operating Activities	Cash Flows from Investing Activities	Cash Flows from Financing Activities	Cash and Cash Equivalents at End of Period
	million yen	million yen	million yen	million yen
FY2022	295,798	(196,928)	73,248	373,484
FY2021	21,688	(262,021)	266,403	201,156

## 2. Dividends

	Annual Dividends per Share					Total Dividends paid (fully-year)	Payout Ratio (Consolidated)	Dividends on net assets (Consolidated)
	1Q end	2Q end	3Q end	4Q end	Annual			
	yen	yen	yen	yen	yen	million yen	%	%
FY2021	-	25.00	-	25.00	50.00	37,832	-	1.9
FY2022	-	25.00	-	25.00	50.00	37,830	98.9	1.9
FY2023 (Forecasts)	-	25.00	-	25.00	50.00		16.4	

(Reference) Consolidated payout ratio after time lag adjustment\* FY2023 (Forecasts): 25.0 %, FY2022: 29.3 %, FY2021: 45.6%

\*In calculating consolidated payout ratio, time lag impact incurred by fuel cost adjustment system were excluded from net income attributable to owners of parent. (Time lag gain of 80.0 billion yen in FY 2023 (Forecasts), time lag loss of 91.0 billion yen in FY 2022 and time lag loss of 126.0 billion yen in FY 2021)

## 3. Forecasts of Consolidated Results for the Fiscal Year Ending March 31, 2024 (approximate estimate)

#: change from the previous year

	Operating Revenues		Ordinary Income		Net Income attributable to owners of parent		Net Income per Share (Primary)
	million yen	%	million yen	%	million yen	%	yen
FY2023	3,700,000	(7.2)	280,000	329.8	230,000	501.6	304.18

## &lt;Notes&gt;

## (1) Changes in important subsidiaries during the fiscal year under review

(accompanying changes in the extent of consolidated companies): None

New: - Company name:

Excluded: - Company name:

## (2) Changes in accounting policies, changes in accounting estimates, restatements:

- i) Changes in accounting policies to comply with the revised accounting standards : Yes
- ii) Changes in accounting policies, other than under i) : Yes
- iii) Changes in accounting estimates : Yes
- iv) Restatements : None

## (3) Number of shares issued (common stock)

(shares)

i) Number of shares issued at the end of period	March 31, 2023	758,000,000	March 31, 2022	758,000,000
ii) Number of treasury shares at the end of period	March 31, 2023	1,859,483	March 31, 2022	1,857,307
iii) Weighted average number of shares outstanding during the period	FY2022	756,147,930	FY2021	756,156,225

(Note) As the Company and the Company's wholly-owned subsidiary, Chubu Electric Power Miraiz Company have introduced a performance-linked stock remuneration plan "Board Benefit Trust (BBT)", the number of our shares regarding BBT held by the Trust was included in the number of treasury stocks at the end of period (386,800 shares as of FY2022, and 412,100 share as of FY2021). In addition, the number of our shares held by the Trust was included

in the number of treasury stocks, which was to be deducted from the calculation of the average number of stocks during the period. (393,125 shares for FY2022 and, 412,100 share for FY2021)

(Reference) Nonconsolidated Results

Performance over the Fiscal Year Ended March 31, 2023 (Nonconsolidated) (April 1, 2022 - March 31, 2023)

(1) Operating Results

	Operating Revenues		Operating Income		Ordinary Income		Net income	
	million yen	%	million yen	%	million yen	%	million yen	%
FY2022	224,902	(3.3)	(18,632)	-	8,137	(90.5)	26,100	(68.4)
FY2021	232,513	(3.0)	11,180	(24.4)	86,083	180.9	82,666	509.6

#: change from the previous year

	Net Income Per Share (Primary)	Net Income Per Share (Fully diluted)
	yen	yen
FY2022	34.51	-
FY2021	109.31	-

(2) Financial Standing

	Total Assets	Net Assets	Shareholders' Equity Ratio	Net Assets per Share
As of	million yen	million yen	%	yen
Mar 31, 2023	4,648,323	1,493,688	32.1	1,975.19
Mar 31, 2022	4,525,817	1,536,446	33.9	2,031.73

(Reference) Shareholders' Equity Mar 31, 2023: 1,493,688 million yen Mar 31, 2022: 1,536,446 million yen

<This report is not reviewed by Certified Public Accountants nor Auditors.>

<Explanations Regarding Appropriate Use of the Forecasts, and Other Special Remarks>

- Information concerning the forecasts is mentioned on slide No.10 [Summary of Forecast for FY2023] in supplementary materials "Investors Meeting for Fiscal Year ended March 31, 2023."
- The forecasts are based on information available as of the date of this announcement is made, and also, assumptions as of the date of this announcement is made on uncertain factors that would affect future results. Actual results may materially differ by various caused in the future.
- We also disclosed supplementary materials "Investors Meeting for Fiscal Year ended March 31, 2023" through TD net at the same date. We are planning to hold the web meeting for analysts and institutional investors. Presentation materials used at the meeting are available on our website.

## The Attached Document

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## **Summary of Operating Results and Other**

### 1. Summary of Operating Results

For business performance, consolidated operating revenue increased by 47.4% from the previous consolidated fiscal year to 3,986.6 billion yen, mainly due to an increase in fuel cost adjustment revenues.

Ordinary income / loss increased by 124.4 billion yen from the previous consolidated fiscal year to 65.1 billion yen, mainly due to a reduction of time lag loss reflecting fluctuation of fuel price into electricity sales price, a reduction of the impact of market price spikes by review of power procurement portfolio, etc., and development of sales activities based on procurement costs in Miraiz.

Ordinary income excluding time lag increased by 156.0 billion yen from the previous consolidated fiscal year to 89.0 billion yen.

In addition, the Company recorded an extraordinary income of gain on disposition of investment securities (45.3 billion yen) mainly due to the sales of some of Cross-Shareholdings. On the other hand, the Company recorded extraordinary loss of loss in conjunction with Antimonopoly Act (-27.5 billion yen) and impairment loss on noncurrent assets (-14.2 billion yen) at subsidiaries.

As a result the net income / loss attributable to owners of parent increased 81.2 billion yen to 38.2 billion yen.

Provided below is the performance by segment (prior to deleting internal transactions) of the current consolidated fiscal year.

In addition, JERA's operating revenues are not recorded because JERA is the affiliate accounted for under the equity method.

#### <Miraiz>

Operating revenue from various services delivered with energy increased by 52.4% to 3,090.8 billion yen compared with the previous fiscal year, mainly due to an increase in fuel cost adjustment revenues.

Ordinary income / loss increased by 148.3 billion yen to 64.8 billion yen mainly due to a reduction of the impact of market price spikes by review of power procurement portfolio, etc., and development of sales activities based on procurement costs.

#### <Power Grid>

Operating revenue from provision of power network services increased by 24.1% to 1,116.1 billion yen compared with the previous fiscal year, mainly due to an increase in the unit price of purchased electricity sold to the wholesale power trading market under the Feed-in Tariff Scheme for Renewable Energy and an increase in supply and demand adjustment income.

Ordinary income / loss increased by 21.8 billion yen to 7.0 billion yen mainly due to a decrease of

cost by changes in depreciation method for tangible fixed assets, cost reduction through efficiency, and efforts to reduce costs for securing adjustment capacity to appropriately implement supply-demand balance adjustments, etc.

<JERA>

Ordinary income / loss decreased by 23.9 billion yen to -24.2 billion yen compared with the previous fiscal year, mainly due to deterioration of income/expense due to steep rise in LNG spot price, in spite of a reduction of time lag loss reflecting fluctuation of fuel price into electricity sales price. In addition, ordinary income excluding time lag was approx. 67.0 billion yen.

## 2. Summary of Financial Standing

### (1) Assets

Noncurrent assets increased by 53.7 billion yen from the previous consolidated fiscal year to 5,288.4 billion yen, mainly due to an increase of noncurrent asset by capital investment, etc. in spite of depreciation in progress.

Current assets increased by 226.6 billion yen from the previous consolidated fiscal year to 1,166.6 billion, mainly due to an increase of cash and deposits.

### (2) Liabilities

Total liabilities increased by 241.4 billion yen from the previous consolidated fiscal year to 4,292.8 billion yen, mainly due to an increase of interest bearing loans.

### (3) Net assets

Total net assets increased by 38.9 billion yen to 2,162.2 billion yen from the end of the previous consolidated fiscal year, mainly due to an increase in net income attributable to owners of parent and accumulated other comprehensive income in spite of paying cash dividends.

As a result, the shareholders' equity ratio was 31.9%.

## 3. Summary of Cash Flow

### (1) Cash Flows from operating activities

Cash inflow from operating activities increased by 274.1 billion yen from the previous consolidated fiscal year to 295.7 billion yen, mainly due to improvement of Income (loss) before income taxes and refund of total income taxes.

### (2) Cash Flows from investing activities

Cash outflow from investment activities decreased by 65.0 billion yen from the previous consolidated fiscal year to 196.9 billion yen, mainly due to income by the sales of some of Cross-Shareholdings in spite of an increase in payments for acquisition of noncurrent assets.

As a result, free cash flow increased by 339.2 billion yen from the previous consolidated fiscal year to 98.8 billion yen.

(3) Cash Flows from financing activities

Cash inflow from financing activities decreased by 193.1 billion yen from the previous consolidated fiscal year to 73.2 billion yen mainly due to a decrease in income by demand for funds.

#### 4. Outlook for the Next Period

Consolidated operating revenues: 3,700.0 billion yen (forecast)

Consolidated operating revenues are expected to decrease by 290.0 billion yen from the previous consolidated fiscal year mainly due to a decrease of fuel cost adjustment revenues by decrease of fuel price.

Consolidated ordinary income: 280.0 billion yen (forecast)

Consolidated ordinary income is expected to increase by 215.0 billion yen from the previous consolidated fiscal year mainly due to conversion of time lag loss incurred by fuel cost adjustment system into income and an increase of Power Grid's income by review of transmission charges.

### **Basic Policy for Selection of Accounting Standards**

Since our group's business consists mainly of the electricity business, our consolidated financial statements are based on the Ordinance on Terminology, Forms and Preparation Methods of Consolidated Financial Statements (Ordinance of the Ministry of Finance No. 28, October 30, 1976) and are prepared in accordance with the Ordinance on Accounting at Electricity Utilities (Ordinance of the Ministry of International Trade and Industry No. 57, June 15, 1965).

We have not decided yet whether we will apply the International Financial Reporting Standards (IFRS) to our financial statements in the future but we are paying attention to application trend in Japan.

# Consolidated Financial Statements and Principal Notes

## 1. Consolidated Balance Sheets

(Millions of yen)

	As of Mar 31, 2022	As of Mar 31, 2023
<b>Assets</b>		
Noncurrent assets	5,234,730	5,288,432
Electric utility plant and equipment	2,358,619	2,374,221
Hydroelectric power production facilities	272,370	272,707
Nuclear power production facilities	146,380	137,969
Transmission facilities	575,629	572,839
Transformation facilities	445,480	443,652
Distribution facilities	782,777	795,389
General facilities	114,420	131,252
Other electric utility plant and equipment	21,559	20,411
Other noncurrent assets	418,349	436,309
Construction in progress	422,545	438,680
Construction and retirement in progress	370,324	376,015
Special account related to reprocessing of spent nuclear fuel	52,220	62,664
Nuclear fuel	194,772	193,250
Loaded nuclear fuel	40,040	40,040
Nuclear fuel in processing	154,731	153,210
Investments and other assets	1,840,443	1,845,970
Long-term investments	246,297	203,845
Long-term investments in subsidiaries and associates	1,391,731	1,442,048
Net defined benefit asset	17,109	1,783
Deferred tax assets	174,086	183,136
Other	24,982	28,367
Allowance for doubtful accounts	(13,764)	(13,210)
Current assets	940,003	1,166,669
Cash and deposits	203,207	361,325
Notes and accounts payable - trade and contract assets	344,219	365,548
Inventories	190,779	196,444
Other	204,616	244,984
Allowance for doubtful accounts	(2,819)	(1,633)
<b>Total</b>	<b>6,174,734</b>	<b>6,455,102</b>
<b>Liabilities and net assets</b>		
Noncurrent liabilities	2,809,397	3,032,667
Corporate bonds	792,760	862,960
Long-term borrowings	1,397,301	1,548,176
Provision for loss in conjunction with discontinued operations of nuclear power plants	7,956	7,956
Net defined benefit liability	139,070	136,875
Asset retirement obligations	266,183	290,189
Other	206,123	186,510
Current liabilities	1,240,073	1,258,555
Current portion of noncurrent liabilities	262,077	234,963
Short-term borrowings	269,044	280,276
Commercial paper	79,000	-
Notes and accounts payable - trade	279,243	327,487
Accrued taxes	26,353	50,589
Other	324,355	365,238
Reserves under special laws	1,990	1,674
Reserve for fluctuation in water levels	1,990	1,674
<b>Total liabilities</b>	<b>4,051,461</b>	<b>4,292,897</b>
Shareholders' equity	1,891,480	1,891,735
Capital stock	430,777	430,777
Capital surplus	70,716	70,571
Retained earnings	1,392,720	1,393,120
Treasury shares	(2,734)	(2,733)
Accumulated other comprehensive income	125,648	169,074
Valuation difference on available-for-sale securities	47,446	15,097
Deferred gains or losses on hedges	16,556	32,133
Foreign currency translation adjustments	62,747	133,859
Remeasurements of defined benefit plans	(1,102)	(12,016)
Share acquisition rights	0	0
Noncontrolling interests	106,143	101,394
<b>Total net assets</b>	<b>2,123,272</b>	<b>2,162,205</b>
<b>Total</b>	<b>6,174,734</b>	<b>6,455,102</b>



2. Consolidated Statements of Income and Consolidated Statements of Comprehensive Income  
Consolidated Statements of Income

(Millions of yen)

	Full fiscal year ended Mar 31, 2022	Full fiscal year ended Mar 31, 2023
Operating revenue	2,705,162	3,986,681
Electricity	2,180,931	3,286,145
Other	524,230	700,536
Operating expenses	2,758,992	3,879,592
Electricity	2,254,983	3,221,252
Other	504,009	658,339
Operating income (loss)	(53,830)	107,089
Nonoperating revenue	22,589	10,721
Dividend income	2,907	3,281
Interest income	312	331
Share of profit of entities accounted for using equity method	5,444	-
Gain on return of imbalance charge	4,167	-
Other	9,756	7,108
Nonoperating expenses	28,078	52,661
Interest expenses	18,987	19,889
Share of loss of entities accounted for using equity method	-	12,986
Other	9,091	19,785
Total Ordinary Revenues	2,727,751	3,997,403
Total Ordinary Expenses	2,787,071	3,932,254
Ordinary Income (Loss)	(59,319)	65,148
Provision or reversal of reserve for fluctuation in water levels	(20,357)	(315)
Reversal of reserve for fluctuation in water levels	(20,357)	(315)
Extraordinary income	-	45,318
Gain on disposition of investment securities	-	45,318
Extraordinary loss	5,510	41,792
Impairment loss	-	14,236
Loss on return of imbalance charge	5,510	-
Loss in conjunction with Antimonopoly Act	-	27,555
Income (loss) before income taxes	(44,473)	68,991
Income taxes - current	11,626	25,697
Income taxes - deferred	(15,948)	5,416
Total income taxes	(4,322)	31,114
Net income (loss)	(40,150)	37,876
Net (loss) income attributable to noncontrolling interests	2,872	(354)
Net income (loss) attributable to owners of parent	(43,022)	38,231

## Consolidated Statements of Comprehensive Income

(Millions of yen)

	Full fiscal year ended Mar 31, 2022	Full fiscal year ended Mar 31, 2023
Net income (loss)	(40,150)	37,876
Other comprehensive income		
Valuation difference on available-for-sale securities	1,438	(31,982)
Deferred gains or losses on hedges	1,037	133
Foreign currency translation adjustment	562	774
Remeasurements of defined benefit plans, net of tax	(4,854)	(13,180)
Share of other comprehensive income of entities accounted for using equity method	68,197	86,884
Total other comprehensive income	66,381	42,629
Comprehensive income	26,230	80,506
Comprehensive income attributable to		
owners of parent	22,949	81,657
noncontrolling interests	3,281	(1,150)

### 3. Consolidated Statements of Changes in Net Assets

Full fiscal year ended Mar. 31, 2022

(Millions of yen)

	Shareholders' equity				
	Capital stock	Capital surplus	Retained earnings	Treasury shares	Total shareholders'
Balance at the beginning of current period	430,777	70,732	1,472,678	(2,697)	1,971,490
Cumulative effects of changes in accounting policies			898		898
Restated balance	430,777	70,732	1,473,576	(2,697)	1,972,388
Changes of items during period					
Dividends of surplus			(37,833)		(37,833)
Net loss attributable to owners of parent			(43,022)		(43,022)
Purchase of treasury shares				(39)	(39)
Disposal of treasury shares			(0)	3	2
Change in equity of parent on transactions with noncontrolling interests		(16)			(16)
Net changes of items other than shareholders' equity					
Total changes of items during period	-	(16)	(80,856)	(36)	(80,908)
Balance at the end of current period	430,777	70,716	1,392,720	(2,734)	1,891,480

	Accumulated other comprehensive income					Share acquisition rights	Noncontrolling interests	Total net assets
	Valuation difference on available-for-sale securities	Deferred gains or losses on hedges	Foreign currency translation adjustment	Remeasurements of defined benefit plans	Total Accumulated other comprehensive income			
Balance at the beginning of current period	45,002	(435)	11,216	3,892	59,675	-	72,518	2,103,684
Cumulative effects of changes in accounting policies							270	1,168
Restated balance	45,002	(435)	11,216	3,892	59,675	-	72,788	2,104,853
Changes of items during period								
Dividends of surplus								(37,833)
Net loss attributable to owners of parent								(43,022)
Purchase of treasury shares								(39)
Disposal of treasury shares								2
Change in equity of parent on transactions with noncontrolling interests								(16)
Net changes of items other than shareholders' equity	2,444	16,991	51,531	(4,995)	65,972	0	33,355	99,328
Total changes of items during period	2,444	16,991	51,531	(4,995)	65,972	0	33,355	18,419
Balance at the end of current period	47,446	16,556	62,747	(1,102)	125,648	0	106,143	2,123,272

Full fiscal year ended Mar. 31, 2023

(Millions of yen)

	Shareholders' equity				
	Capital stock	Capital surplus	Retained earnings	Treasury shares	Total shareholders'
Balance at the beginning of current period	430,777	70,716	1,392,720	(2,734)	1,891,480
Changes of items during period					
Dividends of surplus			(37,831)		(37,831)
Net income attributable to owners of parent			38,231		38,231
Purchase of treasury shares				(37)	(37)
Disposal of treasury shares			(0)	38	38
Change in equity of parent on transactions with noncontrolling interests		(145)			(145)
Net changes of items other than shareholders' equity					
Total changes of items during period	-	(145)	399	0	255
Balance at the end of current period	430,777	70,571	1,393,120	(2,733)	1,891,735

	Accumulated other comprehensive income					Share acquisition rights	Noncontrolling interests	Total net assets
	Valuation difference on available-for-sale securities	Deferred gains or losses on hedges	Foreign currency translation adjustment	Remeasurements of defined benefit plans	Total Accumulated other comprehensive income			
Balance at the beginning of current period	47,446	16,556	62,747	(1,102)	125,648	0	106,143	2,123,272
Changes of items during period								
Dividends of surplus								(37,831)
Net income attributable to owners of parent								38,231
Purchase of treasury shares								(37)
Disposal of treasury shares								38
Change in equity of parent on transactions with noncontrolling interests								(145)
Net changes of items other than shareholders' equity	(32,348)	15,576	71,111	(10,913)	43,425	(0)	(4,748)	38,676
Total changes of items during period	(32,348)	15,576	71,111	(10,913)	43,425	(0)	(4,748)	38,932
Balance at the end of current period	15,097	32,133	133,859	(12,016)	169,074	0	101,394	2,162,205

#### 4. Consolidated Statements of Cash Flows

(Millions of yen)

	Full fiscal year ended Mar 31, 2022	Full fiscal year ended Mar 31, 2023
<b>Cash flows from operating activities</b>		
Income (loss) before income taxes	(44,473)	68,991
Depreciation	189,154	155,927
Impairment loss on noncurrent assets	-	14,236
Gain on disposition of investment securities	-	(45,318)
Decommissioning costs of nuclear power units	9,725	10,257
Loss on retirement of noncurrent assets	6,126	8,667
Decrease in provision for retirement benefit liability and assets	(5,674)	(5,236)
Loss in conjunction with Antimonopoly Act	-	27,555
Decrease in provision of reversal of reserve for fluctuation in water levels	(20,357)	(315)
Interest and dividend income	(3,220)	(3,612)
Interest expenses	18,987	19,889
Loss on return of imbalance charge	5,510	-
Share of loss (income) of entities accounted for using equity method	(5,444)	12,986
Increase in notes and accounts receivable - trade and contract assets	(27,921)	(20,463)
Increase in inventories	(27,866)	(5,654)
Increase in notes and accounts payable - trade	84,243	48,207
Other, net	(94,122)	(14,127)
Subtotal	84,668	271,990
Interest and dividends received	25,550	33,216
Interest expenses paid	(19,208)	(19,812)
Income taxes paid	(69,320)	10,403
<b>Cash flows from operating activities</b>	<b>21,688</b>	<b>295,798</b>
<b>Cash flows from investing activities</b>		
Purchase of noncurrent assets	(232,153)	(249,044)
Payments of investment and loans receivable	(63,533)	(47,603)
Collection of investment and loans receivable	10,814	79,127
Purchase of shares of subsidiaries resulting in change in scope of consolidation	(24,575)	-
Proceeds from purchase of shares of subsidiaries resulting in change in scope of consolidation	22,353	0
Other, net	25,072	20,592
<b>Cash flows from investing activities</b>	<b>(262,021)</b>	<b>(196,928)</b>
<b>Cash flows from financing activities</b>		
Proceeds from issuance of bonds	154,622	149,775
Redemption of bonds	(5,610)	(80,000)
Proceeds from long-term loans payable	345,583	312,821
Repayments of long-term loans payable	(240,857)	(194,034)
Proceeds from short-term loans payable	309,024	357,241
Repayments from short-term loans payable	(299,591)	(341,759)
Proceeds from issuance of commercial papers	397,000	-
Redemption of commercial papers	(338,000)	(79,000)
Purchase of treasury shares	(39)	(39)
Cash dividends paid	(37,758)	(37,807)
Dividends paid to noncontrolling interests	(3,923)	(4,232)
Other, net	(14,046)	(9,716)
<b>Cash flows from financing activities</b>	<b>266,403</b>	<b>73,248</b>
Effect of exchange rate change on cash and cash equivalents	176	210
<b>Net increase (decrease) in cash and cash equivalents</b>	<b>26,247</b>	<b>172,328</b>
Cash and cash equivalents at beginning of this period	174,909	201,156
<b>Cash and cash equivalents at end of this period</b>	<b>201,156</b>	<b>373,484</b>

## 5. Notes on Consolidated Financial Statements

(Note regarding Issue on Going Concern)

Not applicable

(Changes in Accounting Policies)

The Company and its subsidiaries adopted the Implementation Guidance on Accounting Standard for Fair Value Measurement (ASBJ Guidance No. 31, June 17, 2021) from the beginning of the current consolidated fiscal year. In accordance with the transitional treatment prescribed in Paragraph 27-2 of the Implementation Guidance on Accounting Standard for Fair Value Measurement, the Company and its subsidiaries applied the new accounting policies prescribed by the Implementation Guidance on Accounting Standard for Fair Value Measurement.

In addition, there is no effect of this application on the consolidated financial statements.

(Changes in accounting policies that are difficult to distinguish from changes in accounting estimates)

Changes in depreciation method for tangible fixed assets

Previously, the Company and its subsidiaries mainly used the declining-balance method for tangible fixed assets, but have changed to the straight-line method from the current consolidated fiscal year.

In the Chubu area, the Company's main service area, electricity demand is expected to remain stable in the future due to the declining population, falling birthrate and aging population, and the spread of energy conservation and electricity saving, etc.

In addition, with the progress of Electricity System Reform, the power generation and retail businesses will be placed in a competitive environment, and efficient and stable business operations will be required, while the transmission and distribution businesses are expected to play a role in ensuring a stable supply through efficient operations that ensure neutrality and fairness.

Moreover, nuclear power and general hydropower are expected to play an important role as stable and low-cost baseload power sources in the Strategic Energy Plan.

In order to respond to these changes in the business environment, Chubu Electric Power Group Medium-term Management Plan, which begins in FY2022, calls for the implementation of investments necessary for the safe and stable supply of electricity and for the efficient and stable operation of all facilities.

In light of the above, the Company has determined that the straight-line method of depreciation for tangible fixed assets, which allocates expenses equally over the useful life, will more appropriately reflect the future pattern of spending economic benefits, since the stable use of facilities is expected, particularly in the electric power business, in the future.

As a result of this change, operating income increased by 29,677 million yen, and ordinary income / loss and income / loss before income taxes increased by 29,509 million yen compared with the previous method.

(Additional information)

Accounting of corporate tax and local taxes and tax effect accounting related to these taxes

The Company and some of its domestic consolidated subsidiaries transitioned from the consolidated taxation

system to the group tax sharing system from the current consolidated fiscal year. Accordingly, the accounting and disclosure of corporate and local taxes and tax effect accounting are in accordance with the Accounting and Disclosure Under the Group Tax Sharing System (ASBJ Practice Issue Task Force No. 42, August 12, 2021) (hereinafter, “PITF No. 42”). In addition, in accordance with Paragraph 32(1) of PITF No. 42, the Company does not expect the adoption of PITF No. 42 to have any impact on the changes in accounting policies.

Application of the International Financial Reporting Standards (IFRS) for the affiliate accounted for under the equity method.

In applying equity method to the Company’s affiliate accounted for under the equity method, JERA Co., Inc., the Company’s financial statements have been prepared in accordance with the International Financial Reporting Standards (IFRS) from the current consolidated fiscal year.

(Segment information)

## 1 Summary of reporting segments

The reporting segments are constituent business units of the Chubu Electric Power Group for which separate financial information is obtained and examined regularly by the Board of Directors of the Company to evaluate business performance. The Group's core operations are based on the twin pillars of the Electric power business and the Energy business, which mainly entails the supply of gas. Our business activities also include the application of our know-how developed in the domestic sector to energy projects overseas, construction for the development and maintenance of electric utilities-related facilities, the manufacturing of materials and machinery for these facilities, and real estate business and life-related business about medical and health.

On April 1, 2019, JERA succeeded to the fuel receiving, storage, gas transmission and existing thermal power generation businesses by absorption-type split agreement. In addition, on April 1, 2020, Chubu Electric Power Miraiz Co., Inc. succeeded to the rights and obligations of the Company's electricity retail businesses, etc. and Chubu Electric Power Grid Co., Inc. succeeded to the rights and obligations of the Company's general transmission and distribution businesses, etc.

Accordingly, we report three reportable segments, "Miraiz", "Power Grid" and "JERA."

<Miraiz>

Various services delivered with energy

<Power Grid>

Provision of power network services

<JERA>

From fuel upstream and procurement to power generation and wholesale of electricity and gas

## 2 Method for calculating operating revenues, income or loss, assets and other amounts for each reporting segment

The accounting treatment and methods for the reporting segments is the same as that used in developing the financial report. Segment income or loss for each reporting segment has been changed operating income to ordinary income from this consolidated fiscal year. In addition, inter-segment sales or transfers are calculated from prices that were set based on market prices and costs.

As described in "Changes in accounting policies that are difficult to distinguish from changes in accounting estimates", previously, the Company and its subsidiaries mainly used the declining-balance method for tangible fixed assets, but have changed to the straight-line method from the current consolidated fiscal year.

As a result, compared with the previous method, segment income of Miraiz increased by 187 million yen, and segment income of Power Grid increased by 21,966 million yen, segment income of other increased by 8,312 million yen, and Adjustment decreased by 956 million yen in the current consolidated fiscal year.

3 Information of operating revenues, income and loss, assets and other amounts for each reporting segment

As of Mar 31, 2022

(Millions of yen)

	Reporting segments				Others *2	Total	Adjustment *3	Consolidated *4
	Miraiz	Power Grid	JERA *1	Subtotal				
Sales to Eternal customers	1,966,812	375,051	-	2,341,864	363,297	2,705,162	-	2,705,162
Revenues from contracts with customers	1,965,939	364,845	-	2,330,785	341,379	2,672,165	-	2,672,165
Electricity	1,799,603	364,214	-	2,163,818	6,774	2,170,592	-	2,170,592
Other	166,335	631	-	166,967	334,605	501,572	-	501,572
Other revenues	873	10,205	-	11,078	21,918	32,996	-	32,996
Intersegment	61,375	524,511	-	585,886	468,499	1,054,385	(1,054,385)	-
<b>Total</b>	<b>2,028,187</b>	<b>899,562</b>	<b>-</b>	<b>2,927,750</b>	<b>831,797</b>	<b>3,759,548</b>	<b>(1,054,385)</b>	<b>2,705,162</b>
Ordinary income (loss)	(83,461)	(14,836)	(326)	(98,624)	123,394	24,770	(84,090)	(59,319)
Total assets	432,473	2,269,271	1,107,898	3,809,643	4,323,709	8,133,352	(1,958,618)	6,174,734
Other amounts								
Depreciation and amortization	6,725	127,617	-	134,342	59,035	193,378	(4,223)	189,154
Interest income	0	12	-	13	11,543	11,557	(11,244)	312
Interest expense	705	9,239	-	9,944	20,584	30,529	(11,541)	18,987
Share of profit (loss) of entities accounted for using equity method	621	224	(326)	519	4,688	5,208	236	5,444
Investment in equity method affiliates	6,936	2,966	1,107,898	1,117,262	266,573	1,383,836	672	1,384,508
Increase in tangible and intangible fixed assets	11,473	127,902	-	139,376	95,206	234,582	(6,048)	228,533

Notes:

\*1 JERA's operating revenues are not recorded because JERA is the affiliate accounted for under the equity method.

\*2 "Others" segment is business segment that is not reporting segments and includes Renewable Energy Company, Nuclear Power Division, administrative division and other affiliated companies, etc.

\*3 "Adjustment" represents as below.

(1) Ordinary income (loss) of (84,090) million yen is intersegment eliminations.

(2) Total assets of (1,958,618) million yen is intersegment eliminations.

(3) Depreciation and amortization of (4,223) million yen is intersegment eliminations.

(4) Interest income of (11,244) million yen is intersegment eliminations.

(5) Interest expense of (11,541) million yen is intersegment eliminations.

(6) Share of profit (loss) of entities accounted for using equity method of 236 million yen is intersegment eliminations.

(7) Investment in equity method affiliates of 672 million yen is intersegment eliminations.

(8) Increase in tangible and intangible fixed assets of (6,048) million yen is intersegment eliminations.

\*4 Ordinary income (loss) is adjusted to Ordinary income (loss) in consolidated financial statements.



As of Mar 31, 2023

(Millions of yen)

	Reporting segments				Others *2	Total	Adjustment *3	Consolidated *4
	Miraiz	Power Grid	JERA *1	Subtotal				
Sales to Eternal customers	2,989,151	586,813	-	3,575,964	410,717	3,986,681	-	3,986,681
Revenues from contracts with customers	2,929,081	575,501	-	3,504,582	386,531	3,891,114	-	3,891,114
Electricity	2,629,603	573,982	-	3,203,585	14,757	3,218,343	-	3,218,343
Other	299,478	1,518	-	300,997	371,773	672,770	-	672,770
Other revenues	60,070	11,311	-	71,382	24,185	95,567	-	95,567
Intersegment	101,681	529,354	-	631,035	456,175	1,087,211	(1,087,211)	-
Total	3,090,832	1,116,167	-	4,207,000	866,892	5,073,893	(1,087,211)	3,986,681
Ordinary income (loss)	64,851	7,034	(24,249)	47,636	52,902	100,539	(35,390)	65,148
Total assets	525,938	2,288,070	1,096,596	3,910,605	4,542,739	8,453,344	(1,998,242)	6,455,102
Other amounts								
Depreciation and amortization	7,582	100,132	-	107,714	52,097	159,812	(3,884)	155,927
Interest income	29	47	-	76	10,435	10,512	(10,180)	331
Interest expense	681	9,257	-	9,938	20,478	30,417	(10,527)	19,889
Share of profit (loss) of entities accounted for using equity method	1,427	220	(24,249)	(22,600)	9,602	(12,998)	11	(12,986)
Investment in equity method affiliates	9,838	3,187	1,096,596	1,109,622	321,510	1,431,133	606	1,431,739
Increase in tangible and intangible fixed assets	28,830	142,144	-	170,974	106,048	277,023	(14,773)	262,249

Notes:

\*1 JERA's operating revenues are not recorded because JERA is the affiliate accounted for under the equity method.

\*2 "Others" segment is business segment that is not reporting segments and includes Renewable Energy Company, Global Business Division, Business Development Division, Nuclear Power Division, administrative division and other affiliated companies, etc.

\*3 "Adjustment" represents as below.

(1) Ordinary income (loss) of (35,390) million yen is intersegment eliminations.

(2) Total assets of (1,998,242) million yen is intersegment eliminations.

(3) Depreciation and amortization of (3,884) million yen is intersegment eliminations.

(4) Interest income of (10,180) million yen is intersegment eliminations.

(5) Interest expense of (10,527) million yen is intersegment eliminations.

(6) Share of profit (loss) of entities accounted for using equity method of 11 million yen is intersegment eliminations.

(7) Investment in equity method affiliates of 606 million yen is intersegment eliminations.

(8) Increase in tangible and intangible fixed assets of (14,773) million yen is intersegment eliminations.

\*4 Ordinary income (loss) is adjusted to Ordinary income (loss) in consolidated financial statements.

\*5 The Company participated the "Project for Drastic Mitigation Measures of Electricity and Gas Charges" based on the "Comprehensive Economic Measures for Overcoming Prices and Realizing Economic Revitalization" (approved by the Cabinet on October 28, 2022), and has implemented drastic mitigation measures for the fuel cost adjustment unit price for electricity charges and the raw material cost adjustment amount for city

gas charges. As a result, the Company made a discount on the charges in electricity and city gas, and 60,248 million yen of subsidiary aid received as the source of such discounts are separately presented in “Other revenues.” The breakdown by segment is 59,170 million yen for Miraiz, 1,033 million yen for Power Grid, and 44 million yen for Others.

(Per share information)

(yen)

Item	As of Mar 31, 2023
Book value Per Share	2,725.43
Net income Per Share	50.56
Net income Per Share of fully diluted	50.55

Notes:

\*1 Calculation base of Book value Per Share represents as below.

(Millions of yen)

	As of Mar 31, 2023
Total net assets	2,162,205
The amount excluded from total net assets	101,395
(Share acquisition rights)	(0)
(Noncontrolling interests)	(101,394)
Net assets of common share at the end of the fiscal year	2,060,809
Number of common share	756,140 (thousand shares)

\*2 Calculation base of Net income Per Share and Net income Per Share of fully diluted represent as below.

(Millions of yen)

	As of Mar 31, 2023
Net income Per Share	
Net income attributable to owners of parent	38,231
Not attributable to owners of parent	-
Net income attributable to owners of parent of common share	38,231
Weighted average number of common share	756,147 (thousand shares)
Net income Per Share of fully diluted	
Adjustment to net income attributable to owners of parent <adjustment related to dilutive shares of consolidated subsidiaries>	(8) <(8)>
Increase in common share	-
Summary of dilutive shares not included in the calculation of Net income Per Share of fully diluted due to the absence of dilutive effects	-

\*4 The Company and the Company's wholly-owned subsidiary, Chubu Electric Power Miraiz Company have introduced a Performance-Linked Stock Remuneration Plan (BBT: Board Benefit Trust, hereinafter referred to as the "Plan"), and in calculating Book value Per Share, our shares (386,000 shares in the current consolidated fiscal year) held by the trust account for the "Plan" are included in treasury stock which are deducted in calculating "Number of common share".

In addition, in calculating Net income Per Share, our shares (393,000 shares in the current consolidated fiscal year) held by the trust account for the "Plan" are included in the treasury shares, which are deducted in calculating "Weighted average number of common share".

(Subsequent events)

Not applicable