

Investors' Data Book 2010

Year Ended March 31, 2010

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(Notes1) This report uses AD (western) dating systems.

Fiscal year 2009 dates from April 1, 2009 to March 31, 2010.

(注1)本書は西暦による年度表示を使用しています。

2009年度は、2009年4月1日に始まり、2010年3月31日に終了する事業年度を意味します。

(Notes2) Figures in this report are rounded in principle.

(注2)記載の財務数値は、原則として四捨五入で表示しております。

(Notes3) From the year ended March 31, 2003, the Company has consolidated all of its subsidiaries and all affiliates have been accounted for by the equity method in order to maintain much better usefulness and transparency in disclosure of financial information.

(注3)開示情報の充実及び透明性を維持するため、2003年3月31日に終了する事業年度から、当社は全子会社を連結の範囲に含め、また、全関連会社については持分法の適用範囲に含めています。

(Notes4) References to "9EPCo" mean Chubu, Hokkaido, Tohoku, Tokyo, Hokuriku, Kansai, Chugoku, Shikoku and Kyushu electric power companies.

(注4)9電力とは、日本の中部、北海道、東北、東京、北陸、関西、中国、四国及び九州電力を意味します。

(Notes5) The definition of Ordinary Income

Consolidated: Income before Provision (Reversal) of Reserve for Fluctuation in Water Levels, Income Taxes and Minority Interests in Earnings of Subsidiaries + (Amortization of goodwill + Loss in conjunction with discontinued operations of Hamaoka Reactors No.1 and No.2 + Reserve for decommissioning costs of nuclear power plant for prior periods + Loss on discontinued construction of hydroelectric power plant)

Non-Consolidated: Income before Provision (Reversal) of Reserve for Fluctuation in Water Levels and Income Taxes + (Loss on write-down of securities + Loss in conjunction with discontinued operations of Hamaoka Reactors No.1 and No.2 + Reserve for decommissioning costs of nuclear power plant for prior periods + Loss on discontinued construction of hydroelectric power plant + Gain on extinguishment of tie-in shares)

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1 Company Profile 会社概要

(1) Company Summary and Financial Highlights 会社概要・決算ハイライト

| | Consolidated 連結決算 | Non-consolidated 個別決算 | Consolidated/Non-consolidated Ratio 連単倍率 ^(%) |
|--|----------------------|--------------------------|--|
| Electric Energy Sold (GWh) 販売電力量 (百万 kWh) | 122,849 | | |
| Generating Capacity (MW) 発電設備 (千 kW) | 32,632 | | |
| Operating Revenues (Billions of Yen) 売上高 (十億円) | 2,238.6 | 2,084.3 | 1.07 |
| Operating Income (Billions of Yen) 営業利益 (十億円) | 200.0 | 180.0 | 1.11 |
| Ordinary Income (Billions of Yen) 経常利益 (十億円) | 178.5 | 157.4 | 1.13 |
| Net Income (Billions of Yen) 当期純利益 (十億円) | 108.6 | 106.5 | 1.02 |
| Net Income per Share (Yen/Share) 一株当たり当期純利益 (円/株) | 140.47 | 137.78 | |
| Total Assets (Billions of Yen) 総資産 (十億円) | 5,300.0 | 4,969.5 | |
| Shareholders' Equity (Billions of Yen) 自己資本 (十億円) | 1,637.6 | 1,469.7 | |
| Shareholders' Equity Ratio (%) 自己資本比率 (%) | 30.9 | 29.6 | |
| Outstanding Interest-bearing Debt (Billions of Yen) 有利子負債残高 (十億円) | 2,539.6 | 2,520.8 | |

(Note) For the year ended March 31, 2010 (注) 2010年3月31日に終了した事業年度

(2) Basis of Consolidation 連結対象会社

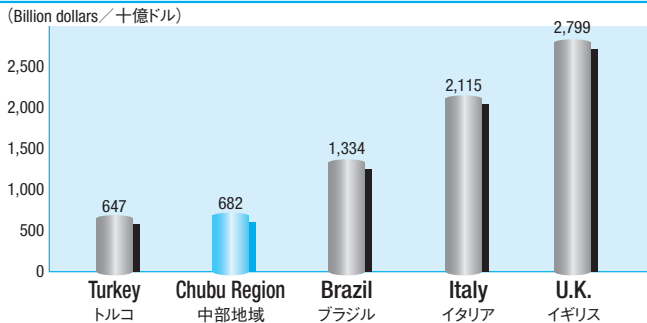
| | The number of consolidated subsidiaries and affiliates 連結対象会社数 | | |
|---------------------------------|---|--|-------------|
| | Subsidiaries 子会社 | Affiliates accounted for by the equity method 持分法適用関連会社 | Total 合計 |
| Electric Power 電気事業 | 1 | 3 | 4 |
| Energy エネルギー | 3 | 5 | 8 |
| Construction 建設 | 8 | 0 | 8 |
| IT / Telecommunications 情報通信 | 1 | 4 | 5 |
| Manufacturing 製造 | 1 | 5 | 6 |
| Transportation 運輸 | 1 | 1 | 2 |
| Real Estate Management 不動産管理 | 1 | 0 | 1 |
| Services and Others サービス等 | 19 | 7 | 26 |
| Total 合計 | 35 | 25 | 60 |

(Note) As of March 31, 2010 (注) 2010年3月末現在

(3) Economic Trend in the Chubu Region 中部地域の経済基盤

Comparison of GDP (Nominal)

中部地域と主要国との国内総生産 (名目) 比較



(Notes 1) Chubu Region: As of FY 2007 Others: As of CY 2007

(注 1) 統計は中部地域が2007年4月~2008年3月、その他は2007年1月~2007年12月

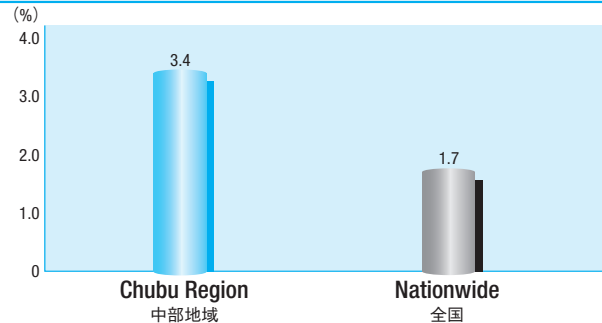
(Notes 2) Source: Cabinet Office

(Notes 3) Chubu: Aichi, Gifu, Mie, Shizuoka and Nagano prefectures

(注 2) 出所: 内閣府 経済社会総合研究所資料 (注 3) 中部地域: 愛知、岐阜、三重、静岡、長野の5県

GDP (Real) Growth Rate (FY2003-FY2007)

日本における国内総生産 (実質) の成長率比較 (2003-2007年度)



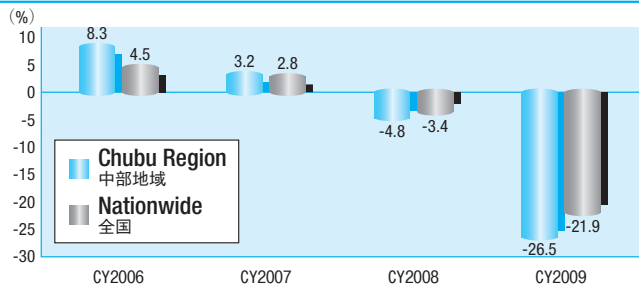
(Notes 1) Chubu: Aichi, Gifu, Mie, Shizuoka and Nagano prefectures

(Notes 2) Source: Cabinet Office

(注 1) 中部地域: 愛知、岐阜、三重、静岡、長野の5県 (注 2) 出所: 内閣府 経済社会総合研究所資料

Industrial Production Index (yoy basis)

鉱工業生産指数 (暦年、対前年比)



(Notes 1) Source: Cabinet Office

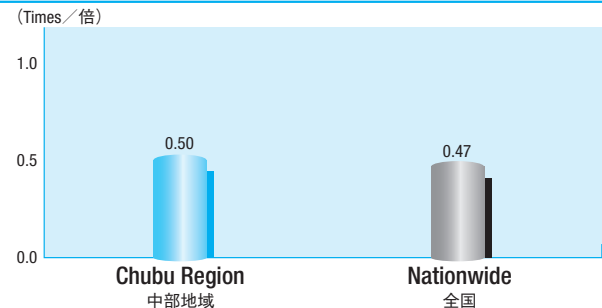
(Notes 2) Chubu: Aichi, Gifu and Mie prefectures

(注 1) 出所: 内閣府政策統括官室資料

(注 2) 中部地域: 愛知、岐阜、三重の3県

Ratio of job openings to job seekers (CY 2009)

有効求人倍率 (2009年 [暦年])



(Notes 1) Source: Cabinet Office

(Notes 2) Chubu: Aichi, Gifu, Mie and Shizuoka prefectures

(注 1) 出所: 内閣府政策統括官室資料

(注 2) 中部地域: 愛知、岐阜、三重、静岡の4県

2 The Electric Power Supply Plan 電力供給計画の概要

(1) Sales and Supply Plan 販売及び供給計画

| FY 年度 | 2008 (Actual) (実績) | 2009 (Actual) (実績) | 2010 | 2019 | Average annual Increase FY2008-FY2019 2019 / 2008 年度 年平均伸び率 |
|--|--------------------------|--------------------------|-------|-------|--|
| Electric Energy Sold (TWh) 販売電力量(十億kWh) | 129.7 | 122.8 | 125.5 | 140.2 | 0.7% (0.7%) |
| Peak Load (10MW) 最大電力(万kW) (A) | 2,711 | 2,317 | 2,540 | 2,735 | 0.1% (0.2%) |
| Supply Capacity (10MW) 供給力(万kW) (B) | 2,998 | 2,941 | 3,040 | 3,012 | — |
| Reserve Capacity (10MW) 供給予備力(万kW) (B - A) | 287 | 624 | 500 | 277 | — |
| Reserve Margin (%) 供給予備率(%) (B - A) / A | 10.6 | 27.0 | 19.7 | 10.1 | — |

(Note) Figures in () are values corrected for temperature.

(注) ()内は気温補正後を示す。

(2) Major Power Source Development Plan 主要電源開発計画

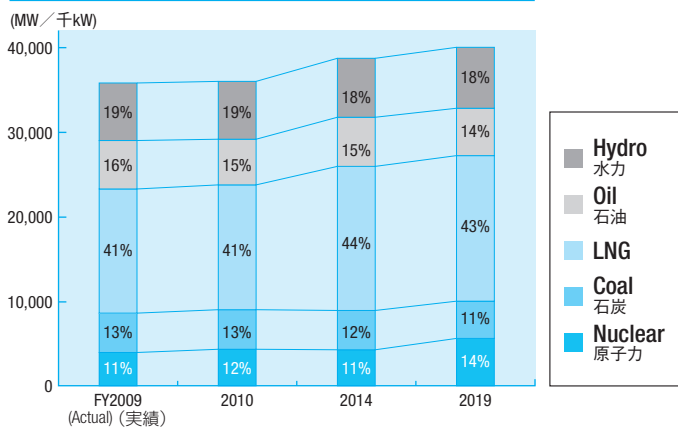
(MW / 千kW)

| Type 種別 | FY 年度 | 2009 (Actual) (実績) | 2010 | 2011~2014 | 2015~2019 | 2020 or later |
|----------------------------------|----------------------|-----------------------|---|--|--|---|
| Internally-generated Power 自社 | Nuclear 原子力 | | | | | Hamaoka No.6 浜岡6号 2018 & within five years thereafter 2018年および数年以内 1,400 Class |
| | Thermal 火力 | | | Joetsu Group No.1 上越1号系列 (Jul.'12)('12/7) (Jan.'13)('13/1) 1,190 | | |
| | | | | Joetsu Group No.2 上越2号系列 (Jul.'13)('13/7) (May.'14)('14/5) 1,190 | | |
| | Hydro 水力 | | Susado 須砂渡 (Sep.'10)('10/9) 0.23 | Tokuyama 徳山 (Jun.'14)('14/6) 153.4 | | |
| | New Energy 新エネルギー | Wind 風力 | Omaezaki Phase 1 御前崎1期 (Feb.'10)('10/2) 6 | Omaezaki Phase 2 御前崎2期 (Nov.'10)('10/11) 16 | | |
| Solar 太陽光 | | | Mega Solar Iida メガソーラーいいだ (Feb.'11)('11/2) 1 | Mega Solar Taketoyo メガソーラーたけとよ (Oct.'11)('11/10) 7.5 | | |
| Externally-generated Power 他社 | Nuclear 原子力 | | | Oma 大間 (Nov.'14)('14/11) 205/1,383 | Tsuruga No.3 敦賀3号 (Mar.'16) ('16/3) 723/1,538 Tsuruga No.4 敦賀4号 (Mar.'17) ('17/3) 723/1,538 | |
| | Hydro 水力 | | | Kawakami 川上 (FY2011 or later) ('11年度以降) 1.2 | | |

(3) Power Supply Composition 電源構成

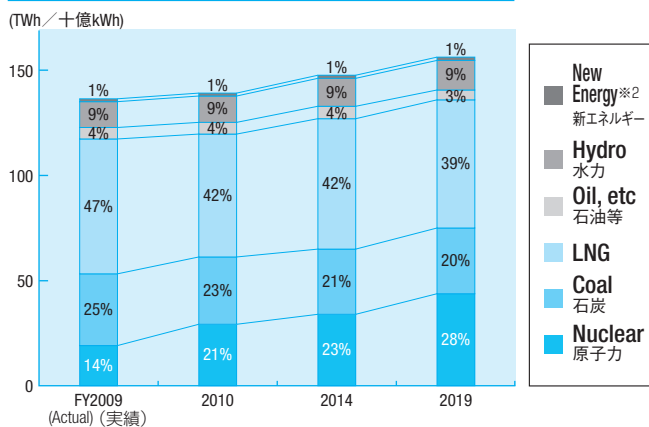
Composition of Generating Facilities 電源設備構成

電源設備構成



Composition of Generated Electricity 発電電力量構成

発電電力量構成



※1 Figures represent the percentage of electricity generated that corresponds to company demand.
 ※1 自社需要に対応する電力量構成比を記載。
 ※2 Figures include a biomass mixture at Hekinan Thermal Power Station.
 ※2 新エネルギーには、碧南火力発電所におけるバイオマス混焼分を含みます。

(4) Capital Investment (Non-consolidated) 設備投資額 (個別)

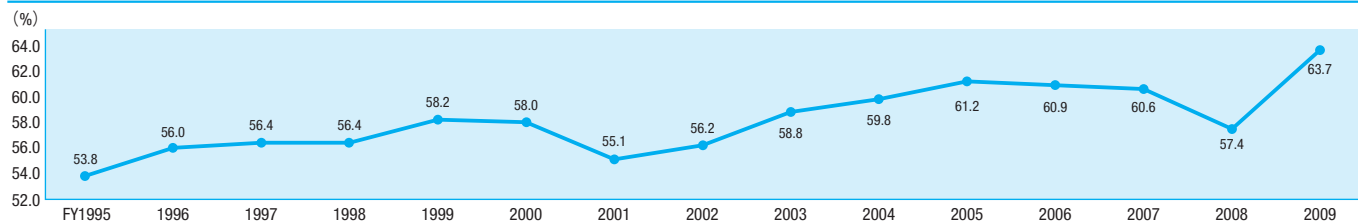
(Million yen / 百万円)

| Category | 項目 | FY2005(Actual) | FY2006(Actual) | FY2007(Actual) | FY2008(Actual) | FY2009(Actual) | FY2010 | FY2011 |
|---------------------------------|-----------------------------|----------------|----------------|----------------|----------------|----------------|---------|---------|
| Electric power business 電気事業 | Generation 電源 | 20,947 | 50,495 | 98,570 | 112,757 | 104,427 | 138,157 | 136,855 |
| | Transmission 送電 | 15,957 | 15,320 | 28,044 | 34,199 | 32,535 | 38,051 | 34,771 |
| | Transformation 変電 | 15,753 | 16,644 | 16,447 | 21,190 | 27,071 | 36,032 | 40,169 |
| | Distribution 配電 | 27,474 | 30,011 | 30,085 | 41,709 | 32,939 | 36,727 | 32,780 |
| | Nuclear fuel etc., 原子燃料他 | 36,829 | 31,782 | 32,269 | 40,905 | 42,580 | 62,110 | 56,065 |
| Ancillary business 附帯事業 | 7,360 | 5,603 | 6,819 | 3,266 | 5,550 | 3,377 | 1,452 | |
| Total 合計 | | 124,320 | 149,855 | 212,234 | 254,026 | 245,102 | 314,454 | 302,092 |

(Note) Accrual basis (注) 計上ベース

(5) Efficiency Data 効率性データ

Transition of Annual Load Factor 年負荷率の推移 (Transmission end / 送電端)



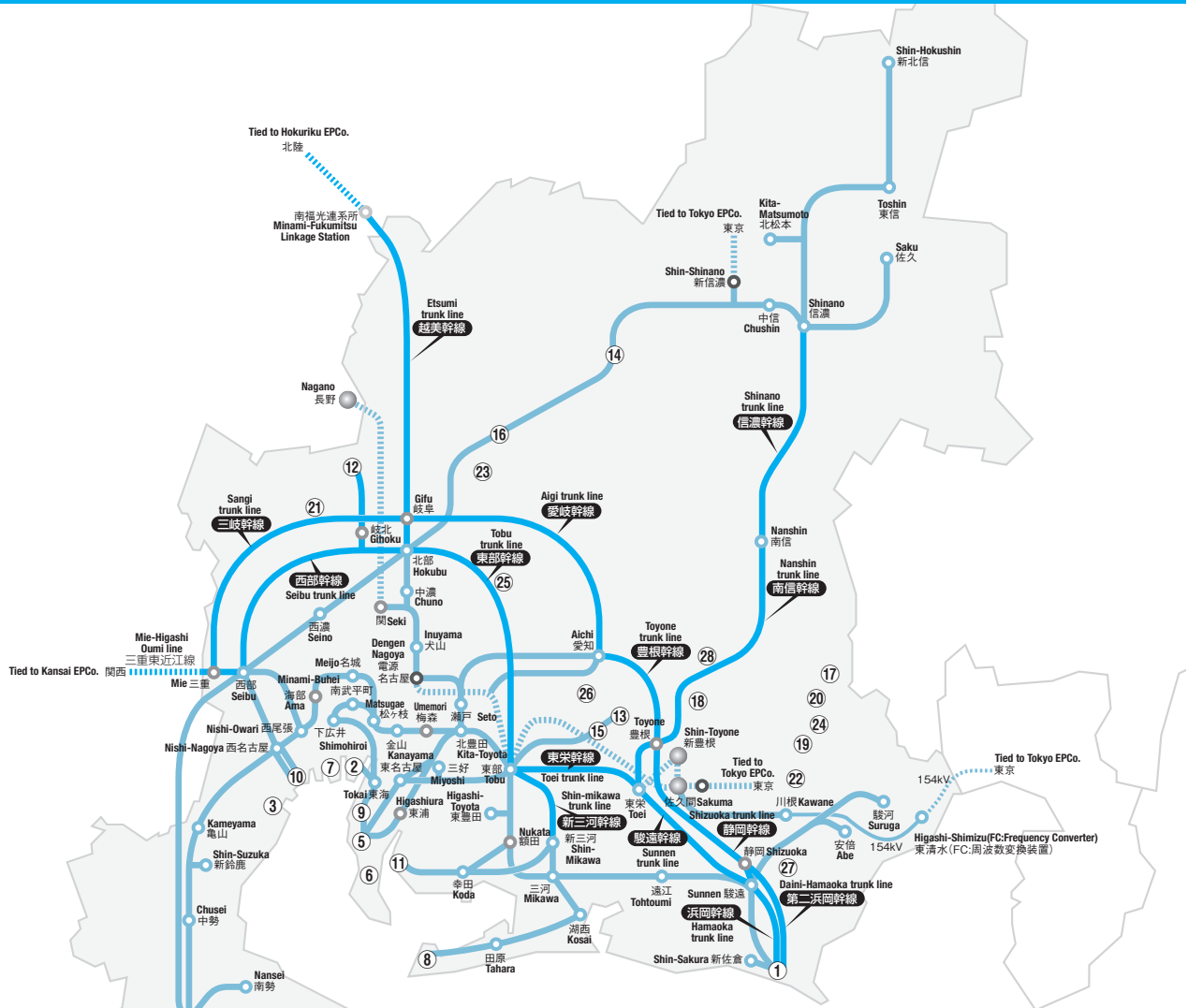
Thermal Efficiency of Thermal Power Plants (Comparison with Major Countries) 火力発電設備熱効率 (国際比較)

| | Chubu EPCo 中部電力 | U.S.A アメリカ | France フランス | U.K. & Ireland イギリス・アイルランド |
|--|--------------------|---------------|----------------|-------------------------------|
| Thermal Efficiency [LHV: Lower Heating Value] (%) 熱効率 [低位発熱量] (%) | 46.2 | 38.1 | 42.3 | 42.9 |

(Notes 1) Source: The Federation of Electric Power Companies
 (注1) 出所: 電気事業連合会資料

(Notes 2) Data of Chubu EPCo is result of FY2009, other countries are results of CY2006
 (注2) 中部電力は2009年度実績、他は2006年実績

(6) Power System Map and Generating Facilities 系統運用図および発電所別発電能力



Map No. (MW) (千kW)
Nuclear Power Plant 原子力発電所

| | |
|--------------|-------|
| ① Hamaoka 浜岡 | 3,504 |
|--------------|-------|

Thermal Power Plants 火力発電所

| | |
|----------------------------|---------------|
| ② Shin-Nagoya 新名古屋 | 2,992 |
| ③ Yokkaichi 四日市 | 1,245 |
| ④ Owase Mita 尾鷲三田 | 875 |
| ⑤ Chita 知多 | 3,966 |
| ⑥ Taketoyo 武豊 | 1,125 |
| ⑦ Nishi-Nagoya 西名古屋 | 1,190 |
| ⑧ Atsumi 渥美 | 1,900 |
| ⑨ Chita No.2 知多第二 | 1,708 |
| ⑩ Kawagoe 川越 | 4,802 |
| ⑪ Hekinan 碧南 | 4,100 |
| Other (one plant) その他(1施設) | 0.4 |
| Total 合計 | 23,903 |

New Energy Power Plant 新エネルギー発電所

| | |
|--------------|---|
| Omaezaki 御前崎 | 6 |
|--------------|---|

Map No. (MW) (千kW)

Hydroelectric Power Plants 水力発電所

| | |
|-------------------------------|-------|
| ⑫ Okumino 奥美濃 | 1,500 |
| ⑬ Okuyahagi No.2 奥矢作第二 | 780 |
| ⑭ Takane No.1 高根第一 | 340 |
| ⑮ Okuyahagi No.1 奥矢作第一 | 315 |
| ⑯ Mazegawa No.1 馬瀬川第一 | 288 |
| ⑰ Hatanagi No.1 畑薙第一 | 137 |
| ⑱ Hiraoka 平岡 | 101 |
| ⑲ Okuizumi 奥泉 | 87 |
| ⑳ Hatanagi No.2 畑薙第二 | 85 |
| ㉑ Yokoyama 横山 | 70 |
| ㉒ Oigawa 大井川 | 68 |
| ㉓ Mazegawa No.2 馬瀬川第二 | 66 |
| ㉔ Ikawa 井川 | 62 |
| ㉕ Shin-Kamiaso 新上麻生 | 61 |
| ㉖ Yahagi No.1 矢作第一 | 61 |
| ㉗ Kawaguchi 川口 | 58 |
| ㉘ Yasuoka 泰阜 | 53 |
| Other (165 plants) その他(165施設) | 1,087 |

Total 合計 5,219

Total output capacity (195 plants) 出力合計(195施設) 32,632

3 Supply and Demand 需要と供給

(1) Demand 需要

Electric Energy Sold

販売電力量

(GWh / 百万kWh)

| FY 年度 | | 2005 | 2006 | 2007 | 2008 | 2009 |
|---|----------------------------|---------|---------|---------|---------|---------|
| Demand from customers under regulation 規制対象需要 | Electric Lighting 電灯 | 35,291 | 34,753 | 36,125 | 35,336 | 35,029 |
| | Electric Power 電力 | 7,864 | 7,366 | 7,305 | 6,747 | 6,419 |
| | Subtotal 小計 | 43,155 | 42,119 | 43,430 | 42,083 | 41,448 |
| Demand from customers under liberalization 自由化対象需要 | Commercial power 業務用 | 22,501 | 22,871 | 23,657 | 23,428 | 23,079 |
| | Industrial power, etc 産業用他 | 64,905 | 67,697 | 70,397 | 64,223 | 58,322 |
| | Subtotal 小計 | 87,406 | 90,568 | 94,054 | 87,651 | 81,401 |
| Total Electric Energy Sold 販売電力量 計 | | 130,561 | 132,687 | 137,484 | 129,734 | 122,849 |

Breakdown of Industrial Large-lot Demand Electric Energy Sold

大口電力産業別販売電力量

(GWh / 百万kWh)

| FY 年度 | | 2005 | 2006 | 2007 | 2008 | 2009 | |
|----------------------------|-------------------------------|------------------------------------|--------|--------|--------|--------|--------|
| Mining and Industry 鉱工業 | Mining 鉱業 | 41 | 49 | 60 | 58 | 50 | |
| | Manufacturing Industry 製造業 | Foods 食料品製造業 | 2,330 | 2,459 | 2,632 | 2,609 | 2,546 |
| | | Textiles 繊維工業 | 820 | 818 | 824 | 722 | 963 |
| | | Pulps and Papers パルプ・紙・紙加工品製造業 | 1,712 | 1,733 | 1,679 | 1,577 | 1,522 |
| | | Chemicals 化学工業 | 3,134 | 3,366 | 3,442 | 3,190 | 2,666 |
| | | Oil and Coal Products 石油製品・石炭製品製造業 | 54 | 79 | 62 | 76 | 76 |
| | | Rubber ゴム製品製造業 | 939 | 872 | 822 | 758 | 667 |
| | | Glass and Ceramics 窯業・土石製品製造業 | 2,444 | 2,632 | 2,826 | 2,709 | 2,137 |
| | | Steel 鉄鋼業 | 6,426 | 6,574 | 6,883 | 5,705 | 4,893 |
| | | Nonferrous Metals 非鉄金属製造業 | 1,570 | 1,698 | 1,841 | 1,429 | 1,291 |
| | | Machinery 機械器具製造業 | 19,880 | 21,678 | 23,350 | 21,081 | 18,701 |
| Others その他 | 5,147 | 5,547 | 5,875 | 5,373 | 5,202 | | |
| Subtotal 小計 | 44,456 | 47,456 | 50,236 | 45,229 | 40,664 | | |
| Total 計 | 44,497 | 47,505 | 50,296 | 45,287 | 40,714 | | |
| Others その他 | Railways 鉄道業 | 2,814 | 2,752 | 2,767 | 2,737 | 2,703 | |
| | Others その他 | 3,306 | 3,342 | 3,327 | 3,290 | 3,244 | |
| | Total 計 | 6,120 | 6,094 | 6,094 | 6,027 | 5,947 | |
| Grand Total 合計 | | 50,617 | 53,599 | 56,390 | 51,314 | 46,661 | |

(Note) Above breakdown has been re-classified since April, 2009, following a revision to Japan Standard Industrial Classification.

(注) 日本標準産業分類の変更に伴い、2009年4月より、産業別分類がそれ以前と異なる。

Breakdown of Industrial Large-lot Demand (FY2009)

大口電力需要構成比率 (2009年度)

(%)

| | Large-lot Demand (as percentage of total demand) 全需要に占める 大口電力の比率 | Sector Breakdown (as percentage of total large-lot demand) 大口電力産業別内訳 | | | | | | | | | | | | |
|---------------------------|---|--|-----------------|---------------------------|-------------|----------------------------|------------|--------------|-------------------|-----------------|---------------|------------|------|--------------------------------|
| | | Material Suppliers 素材型 | | | | | | | Manufacturers 加工型 | | | | | Utilities & Others 公共その他 |
| | | Pulps & Papers パルプ・紙 | Chemicals 化学 | Glass & Ceramics 窯業・土石 | Steel 鉄鋼 | Nonferrous Metals 非鉄 | Total 計 | Foods 食料品 | Textiles 繊維 | Machinery 機械 | Others その他 | Total 計 | | |
| Chubu EPCo 中部電力 | 38.0 | 3.3 | 5.7 | 4.6 | 10.5 | 2.8 | 26.9 | 5.5 | 2.1 | 40.1 | 12.7 | 60.4 | 12.7 | |
| Tokyo EPCo 東京電力 | 28.0 | 3.2 | 11.5 | 3.2 | 8.2 | 5.1 | 31.2 | 7.1 | 0.4 | 21.5 | 14.3 | 43.4 | 25.5 | |
| Kansai EPCo 関西電力 | 30.3 | 1.8 | 10.3 | 6.6 | 15.7 | 4.1 | 38.5 | 5.7 | 1.4 | 20.5 | 12.6 | 40.2 | 21.3 | |
| 9EPCo Average 9電力平均 | 30.5 | 3.6 | 10.0 | 3.9 | 11.4 | 5.7 | 34.6 | 6.6 | 1.5 | 26.5 | 12.6 | 47.2 | 18.2 | |

(Notes 1) Source: The Federation of Electric Power Companies (注1) 出所: 電気事業連合会 電力統計情報

(Notes 2) Large-lot Demand: Demand whose contracted electricity is 500kW or above (注2) 大口電力: 契約電力500kW以上の産業用

(Notes 3) Sum of each sector breakdown may not be equal to total due to treatment of fractional figures. (注3) 産業別で端数処理を行っているため、合計が合わない場合がある。

(2) Supply 供給

Electric Energy Supplied

発電電力量

(GWh / 百万kWh)

| FY 年度 | | 2005 | 2006 | 2007 | 2008 | 2009 |
|--|---|------------------|------------------|------------------|--------------------|------------------|
| Internally-generated Power 自 社 | Hydro 水 力 (Flow Rate) (出水率) (%) | 7,564 (82.6) | 8,651 (95.7) | 8,158 (88.6) | 7,877 (89.1) | 8,609 (102.6) |
| | Thermal 火 力 | 91,045 | 100,603 | 103,795 | 94,921 | 92,232 |
| | Nuclear 原子力 (Utilization Rate) (利用率) (%) | 27,625 (63.1) | 18,145 (41.5) | 25,168 (58.7) | 22,858 (56.1)** | 14,129 (46.0) |
| | New Energy 新エネルギー | - | - | - | - | 2 |
| Purchased Power 他社受電 | | 13,347 | 13,669 | 12,664 | 12,925 | 15,337 |
| Interchanged Power (net) 融 通 | | 3,793 | 4,583 | 1,483 | 4,112 | 4,716 |
| Power Used for Pumped Storage 揚水発電電力量 | | -1,275 | -1,590 | -2,148 | -1,471 | -1,246 |
| Total Electric Energy Supplied 発電電力量 計 | | 142,099 | 144,061 | 149,120 | 141,222 | 133,779 |

※ 2009年1月30日以降は浜岡1,2号除きで算定しています。

※ Hamaoka No.1 and No.2 has been excluded from calculation since January 30, 2009.

Consumption of Major Fossil Fuels

主要火力燃料の払出状況

| FY 年度 | | 2005 | 2006 | 2007 | 2008 | 2009 |
|------------------------------------|--|--------|--------|--------|--------|--------|
| Coal 石 炭 (thousand t / 千 t) | | 10,298 | 10,013 | 10,186 | 9,664 | 9,409 |
| Heavy Oil 重 油 (thousand kl / 千 kl) | | 158 | 52 | 74 | 20 | 35 |
| Crude Oil 原 油 (thousand kl / 千 kl) | | 1,575 | 1,446 | 2,059 | 752 | 296 |
| LNG L N G (thousand t / 千 t) | | 8,552 | 10,276 | 10,464 | 10,027 | 10,090 |

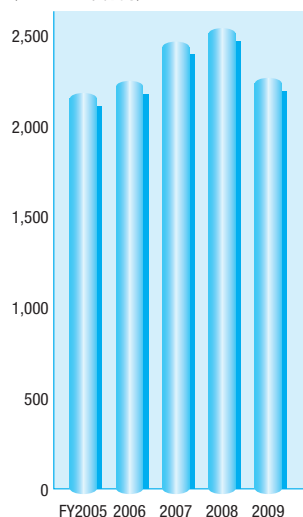
4 Consolidated Financial Data 連結決算データ

(1) Consolidated Operating Results 収支状況 (連結)

Operating Revenues

売上高

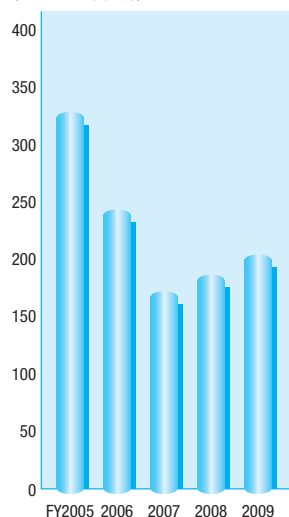
(Billion¥/十億円)



Operating Income

営業利益

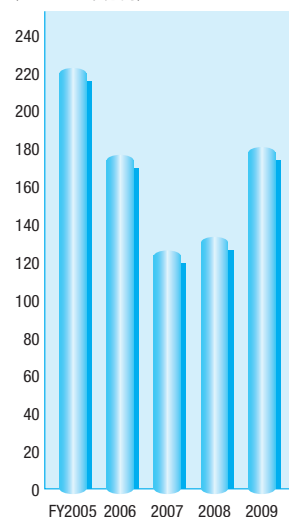
(Billion¥/十億円)



Ordinary Income

経常利益

(Billion¥/十億円)

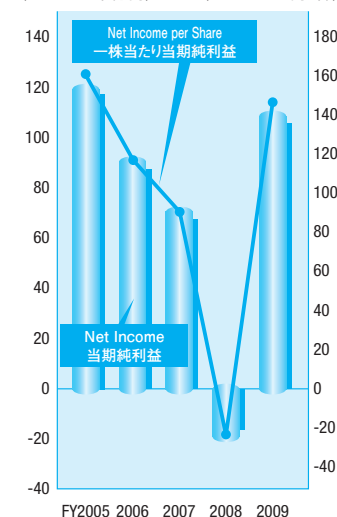


Net Income

当期純利益

(Billion¥/十億円)

(Yen/Share/円/株)

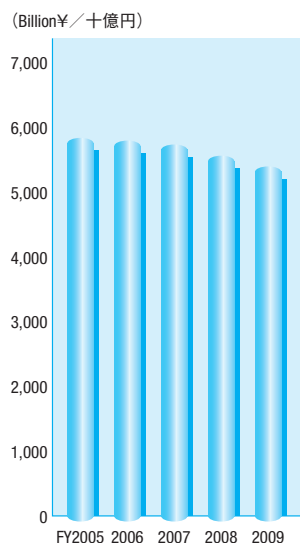


(Billions of Yen, Yen/Share / 十億円, 円/株)

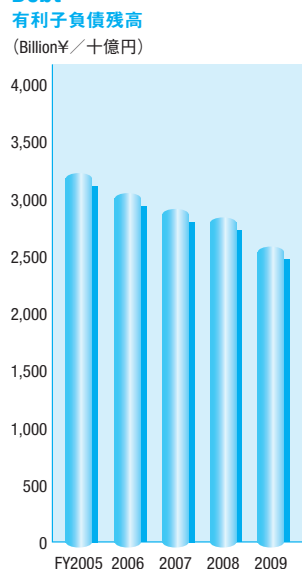
| FY 年度 | 2005 | 2006 | 2007 | 2008 | 2009 |
|---|---------|---------|---------|---------|----------------|
| Operating Revenues 売上高 | 2,150.5 | 2,213.8 | 2,432.9 | 2,510.0 | 2,238.6 |
| Operating Expenses 営業費用 | 1,828.4 | 1,967.1 | 2,265.0 | 2,327.7 | 2,038.5 |
| Operating Income 営業利益 | 322.1 | 246.7 | 167.9 | 182.2 | 200.0 |
| Ordinary Income 経常利益 | 219.7 | 178.6 | 123.4 | 130.5 | 178.5 |
| Net Income 当期純利益 | 119.5 | 90.6 | 70.6 | -19.0 | 108.6 |
| Net Income per Share 一株当たり当期純利益 | 162.07 | 115.80 | 90.58 | -24.37 | 140.47 |

(2) Consolidated Financial Standings 財政状況 (連結)

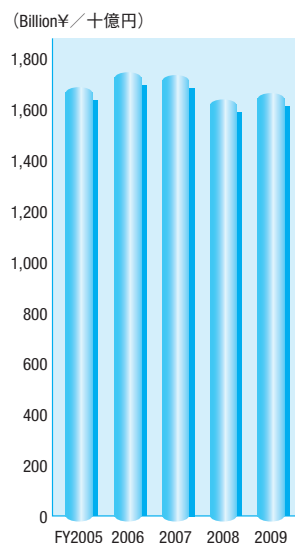
Total Assets 総資産



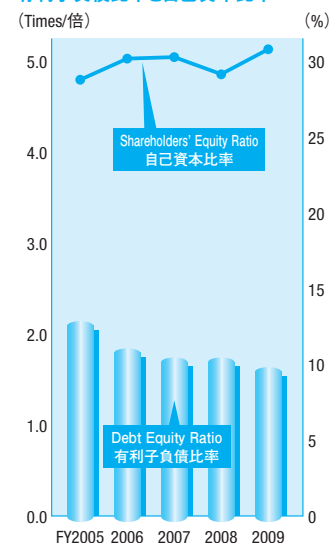
Outstanding Interest-bearing Debt 有利子負債残高



Shareholders' Equity 自己資本



Debt Equity Ratio & Shareholders' Equity Ratio 有利子負債比率と自己資本比率



(Billions of Yen, %, Times / 十億円, %, 倍)

| FY 年度 | 2005 | 2006 | 2007 | 2008 | 2009 |
|---|---------|---------|---------|---------|----------------|
| Total Assets 総資産 | 5,741.9 | 5,701.7 | 5,636.3 | 5,470.1 | 5,300.0 |
| Outstanding Interest-bearing Debt 有利子負債残高 | 3,175.0 | 3,001.8 | 2,862.6 | 2,789.0 | 2,539.6 |
| Shareholders' Equity 自己資本 | 1,659.3 | 1,729.9 | 1,712.7 | 1,616.7 | 1,637.6 |
| Shareholders' Equity Ratio 自己資本比率 | 28.9 | 30.3 | 30.4 | 29.6 | 30.9 |
| Debt Equity Ratio 有利子負債比率 | 2.1 | 1.8 | 1.7 | 1.7 | 1.6 |

※ The definition of Shareholders' Equity

FY2005: Total Shareholders' Equity FY2006~2009: Total Net Assets - Minority interests

※ 自己資本の定義

2005年度: 資本合計 2006~2009年度: 純資産合計 - 少数株主持分

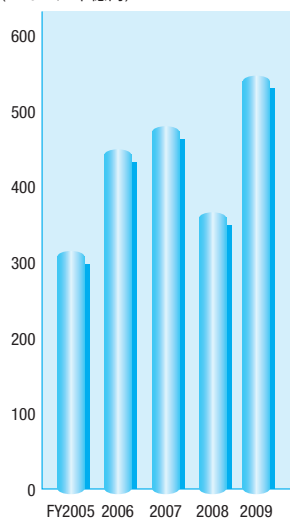
(Note) Debt Equity Ratio = Average Outstanding Interest-bearing Debt at Beginning and Ending of Fiscal Year / Average Shareholders' Equity at Beginning and Ending of Fiscal Year

(注) 有利子負債比率 = 期首期末平均有利子負債残高 / 期首期末平均自己資本

(3) Consolidated Cash Flows キャッシュ・フロー (連結)

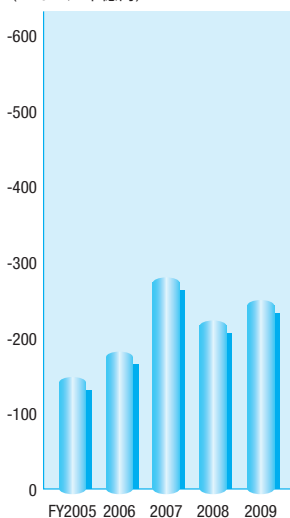
Cash Flows from Operating Activities

営業活動によるキャッシュ・フロー
(Billion¥/十億円)



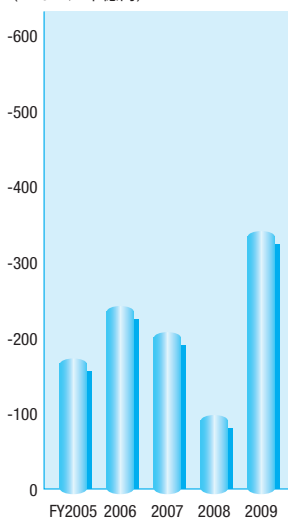
Cash Flows from Investing Activities

投資活動によるキャッシュ・フロー
(Billion¥/十億円)



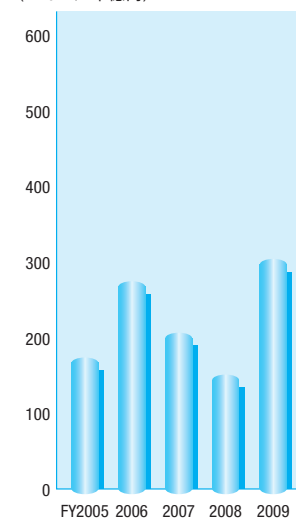
Cash Flows from Financing Activities

財務活動によるキャッシュ・フロー
(Billion¥/十億円)



Free Cash Flow

フリー・キャッシュ・フロー
(Billion¥/十億円)



(Billions of Yen / 十億円)

| FY 年度 | 2005 | 2006 | 2007 | 2008 | 2009 |
|---|---------|---------|---------|---------|----------------|
| Cash Flows from Operating Activities 営業活動によるキャッシュ・フロー | 307.2* | 441.5 | 472.0 | 358.9 | 539.1 |
| Cash Flows from Investing Activities 投資活動によるキャッシュ・フロー | (140.7) | (174.4) | (272.7) | (215.1) | (242.4) |
| Purchases of property, plant and equipment 固定資産取得による支出 (工事資金) | (150.6) | (183.1) | (247.7) | (269.8) | (254.2) |
| Cash Flows from Financing Activities 財務活動によるキャッシュ・フロー | (165.2) | (234.5) | (199.9) | (90.2) | (333.5) |
| Cash and Cash Equivalents at End of the Year 現金及び現金同等物の期末残高 | 65.1 | 97.9 | 97.1 | 149.7 | 113.1 |
| Free Cash Flow フリー・キャッシュ・フロー | 166.5* | 267.2 | 199.2 | 143.7 | 296.7 |

※ The enactment of the Law on the Creation and Management of Reserve Funds for the Reprocessing of Spent Fuel at Nuclear Power Stations had prompted the company to fund approximately 260 billion yen externally.

※ 「原子力発電における使用済燃料の再処理等のための積立金の積立て及び管理に関する法律」の施行に伴い、2,600億円程度を外部に積み立てました。

(Notes 1) Free Cash Flow = (Cash Flows from Operating Activities) + (Cash Flows from Investing Activities)

(注1) フリー・キャッシュ・フロー = (営業活動によるキャッシュ・フロー) + (投資活動によるキャッシュ・フロー)

(Notes 2) Parentheses denote negative figures.

(注2) ()内数値はマイナスを表す。

(4) Segment Information セグメント情報

Electric Power 電気事業

(Billions of Yen / 十億円)

| FY 年度 | | 2005 | 2006 | 2007 | 2008 | 2009 |
|--------------------|------|---------|---------|---------|---------|---------|
| Operating Revenues | 売上高 | 2,045.0 | 2,086.3 | 2,193.4 | 2,300.6 | 2,050.4 |
| Operating Expenses | 営業費用 | 1,739.6 | 1,861.3 | 2,037.4 | 2,136.8 | 1,863.7 |
| Operating Income | 営業利益 | 305.5 | 225.0 | 156.1 | 163.8 | 186.6 |

Energy エネルギー事業

(Billions of Yen / 十億円)

| FY 年度 | | 2005 | 2006 | 2007 | 2008 | 2009 |
|--------------------|------|------|------|------|------|------|
| Operating Revenues | 売上高 | 33.5 | 41.1 | 40.6 | 48.9 | 46.4 |
| Operating Expenses | 営業費用 | 26.9 | 32.9 | 43.1 | 49.2 | 55.1 |
| Operating Income | 営業利益 | 6.6 | 8.2 | -2.4 | -2.6 | -8.7 |

Construction 建設業

(Billions of Yen / 十億円)

| FY 年度 | | 2005 | 2006 | 2007 | 2008 | 2009 |
|--------------------|------|------|-------|-------|-------|-------|
| Operating Revenues | 売上高 | - | 113.8 | 311.3 | 294.4 | 303.9 |
| Operating Expenses | 営業費用 | - | 108.1 | 297.4 | 282.1 | 289.8 |
| Operating Income | 営業利益 | - | 5.8 | 13.9 | 12.3 | 14.1 |

(IT/Telecommunications 情報通信事業)

(Billions of Yen / 十億円)

| FY 年度 | | 2005 | 2006 | 2007 | 2008 | 2009 |
|--------------------|------|------|------|------|------|------|
| Operating Revenues | 売上高 | 68.0 | 78.5 | 78.4 | - | - |
| Operating Expenses | 営業費用 | 67.7 | 77.3 | 84.9 | - | - |
| Operating Income | 営業利益 | 0.3 | 1.2 | -6.5 | - | - |

Other その他事業

(Billions of Yen / 十億円)

| FY 年度 | | 2005 | 2006 | 2007 | 2008 | 2009 |
|--------------------|------|-------|------|-------|-------|-------|
| Operating Revenues | 売上高 | 188.9 | 98.5 | 100.0 | 167.5 | 153.2 |
| Operating Expenses | 営業費用 | 180.5 | 91.8 | 92.0 | 158.9 | 142.8 |
| Operating Income | 営業利益 | 8.4 | 6.6 | 8.1 | 8.6 | 10.4 |

(Note) "-" indicates segment disclosure has not been made.

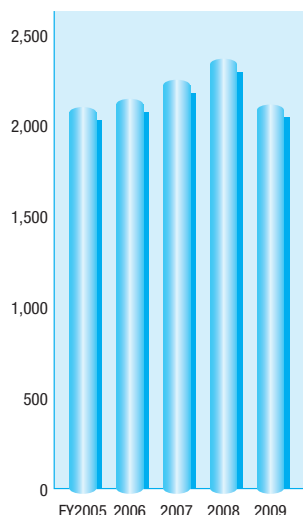
(注) "-"は、セグメント別の開示をしていないものです。

5 Non-consolidated Financial Data 個別決算データ

(1) Non-consolidated Operating Results 収支状況 (個別)

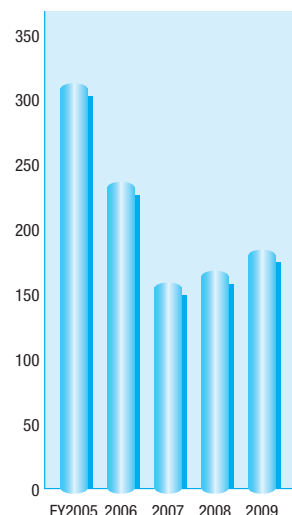
Operating Revenues

売上高
(Billion¥/十億円)



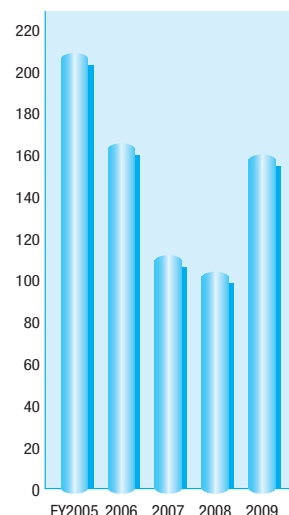
Operating Income

営業利益
(Billion¥/十億円)



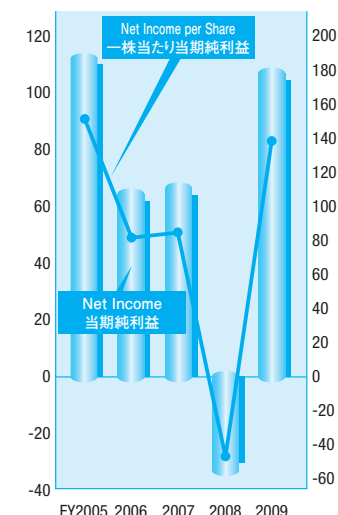
Ordinary Income

経常利益
(Billion¥/十億円)



Net Income

当期純利益
(Billion¥/十億円) (Yen/Share/円/株)



(Billions of Yen, Yen/Share / 十億円, 円/株)

| FY 年度 | 2005 | 2006 | 2007 | 2008 | 2009 |
|---|--------------|--------------|----------------|----------------|---------------------|
| Operating Revenues 売上高 | 2,069.4 | 2,117.0 | 2,222.2 | 2,335.2 | 2,084.3 |
| Operating Expenses 営業費用 | 1,760.9 | 1,884.6 | 2,067.5 | 2,171.5 | 1,904.3 |
| Hydro 水力発電費 | 48.3 (6.0) | 45.7 (6.2) | 46.0 (6.2) | 46.9 (7.2) | 49.5 (8.5) |
| Thermal 火力発電費 | 688.5 (48.9) | 849.2 (57.7) | 1,027.9 (67.9) | 1,066.7 (59.4) | 766.5 (74.9) |
| Nuclear 原子力発電費 | 167.1 (18.4) | 174.8 (27.5) | 170.1 (18.5) | 140.0 (19.2) | 132.2 (24.1) |
| Transmission 送電費 | 130.7 (6.5) | 127.3 (6.7) | 124.7 (8.5) | 121.6 (8.2) | 119.2 (8.9) |
| Transformation 変電費 | 73.5 (8.3) | 70.6 (8.4) | 72.5 (10.8) | 70.4 (10.0) | 71.2 (10.8) |
| Distribution 配電費 | 187.2 (64.4) | 183.2 (71.3) | 182.6 (71.5) | 191.9 (74.6) | 200.0 (79.5) |
| Others その他 | 465.6 | 433.8 | 443.7 | 534.0 | 565.7 |
| Operating Income 営業利益 | 308.5 | 232.4 | 154.7 | 163.7 | 180.0 |
| Ordinary Income 経常利益 | 206.0 | 162.8 | 109.3 | 101.3 | 157.4 |
| Net Income 当期純利益 | 111.6 | 64.1 | 66.2 | -36.6 | 106.5 |
| Net Income per Share 一株当たり当期純利益 | 151.70 | 82.01 | 84.91 | -47.05 | 137.78 |

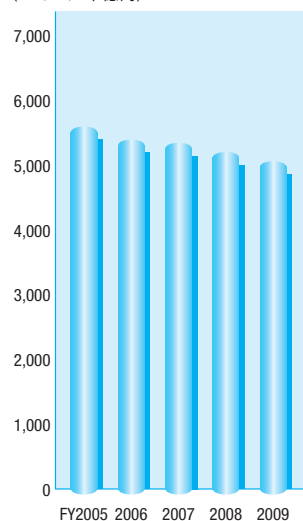
(Note) Figures in parentheses are maintenance expenses. (restated)

(注) () 内は修繕費の再掲値

(2) Non-consolidated Financial Standings 財政状況(個別)

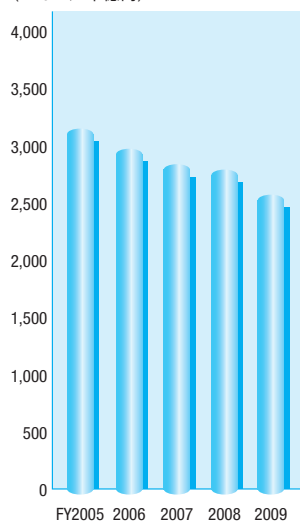
Total Assets 総資産

(Billion¥/十億円)



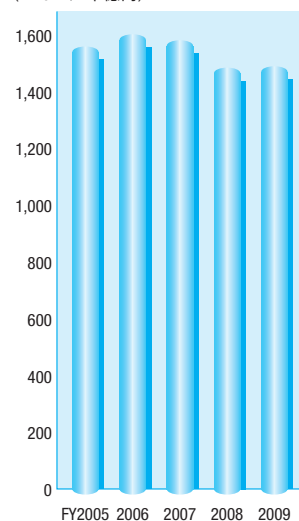
Outstanding Interest-bearing Debt 有利子負債残高

(Billion¥/十億円)



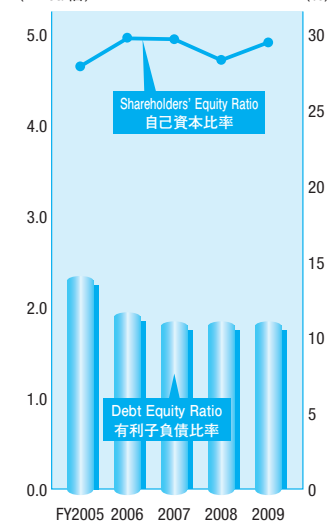
Shareholders' Equity 自己資本

(Billion¥/十億円)



Debt Equity Ratio & Shareholders' Equity Ratio 有利子負債比率と自己資本比率

(Times/倍) (%)



(Billions of Yen, %, Times / 十億円, %, 倍)

| FY 年度 | 2005 | 2006 | 2007 | 2008 | 2009 |
|---|---------|---------|---------|---------|----------------|
| Total Assets 総資産 | 5,488.0 | 5,287.3 | 5,238.5 | 5,110.4 | 4,969.5 |
| Outstanding Interest-bearing Debt 有利子負債残高 | 3,101.2 | 2,925.1 | 2,790.0 | 2,744.0 | 2,520.8 |
| Shareholders' Equity 自己資本 | 1,538.0 | 1,581.4 | 1,560.8 | 1,452.9 | 1,469.7 |
| Shareholders' Equity Ratio 自己資本比率 | 28.0 | 29.9 | 29.8 | 28.4 | 29.6 |
| Debt Equity Ratio 有利子負債比率 | 2.3 | 1.9 | 1.8 | 1.8 | 1.8 |

※The definition of Shareholders' Equity

FY2005: Total Shareholders' Equity FY2006~2009: Total Net Assets

※自己資本の定義

2005年度: 資本合計 2006~2009年度: 純資産合計

(Note) Debt Equity Ratio = Average Outstanding Interest-bearing Debt at Beginning and Ending of Fiscal Year / Average Shareholders' Equity at Beginning and Ending of Fiscal Year

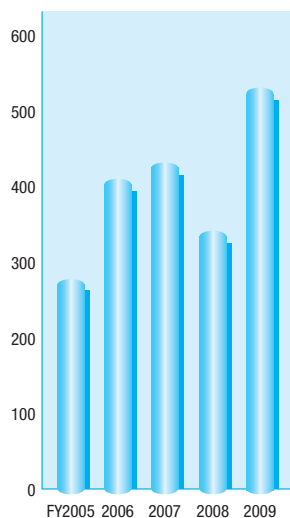
(注) 有利子負債比率 = 期首期末平均有利子負債残高 / 期首期末平均自己資本

(3) Non-consolidated Cash Flows キャッシュ・フロー (個別)

Cash Flows from Operating Activities

営業活動によるキャッシュ・フロー

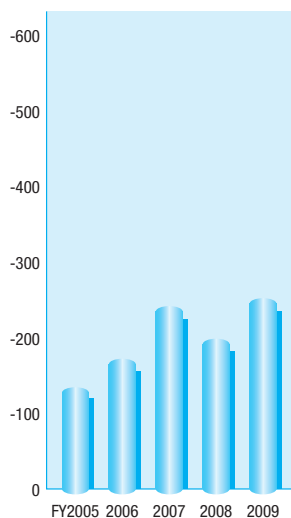
(Billion¥/十億円)



Cash Flows from Investing Activities

投資活動によるキャッシュ・フロー

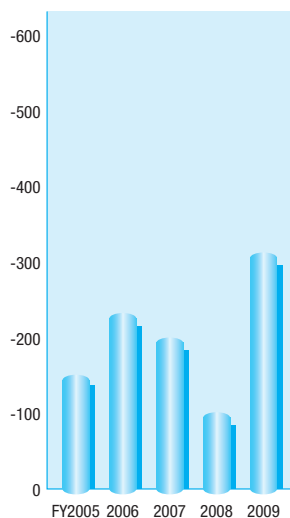
(Billion¥/十億円)



Cash Flows from Financing Activities

財務活動によるキャッシュ・フロー

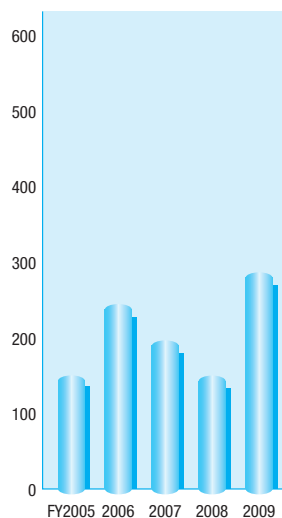
(Billion¥/十億円)



Free Cash Flow

フリー・キャッシュ・フロー

(Billion¥/十億円)



(Billions of Yen / 十億円)

| FY 年度 | 2005 | 2006 | 2007 | 2008 | 2009 |
|---|---------|---------|---------|---------|----------------|
| Cash Flows from Operating Activities 営業活動によるキャッシュ・フロー | 270.0* | 402.6 | 424.2 | 333.8 | 522.3 |
| Cash Flows from Investing Activities 投資活動によるキャッシュ・フロー | (127.2) | (165.2) | (234.8) | (191.3) | (245.4) |
| Purchases of property, plant and equipment 固定資産取得による支出 (工事資金) | (121.0) | (148.6) | (205.3) | (253.4) | (236.5) |
| Cash Flows from Financing Activities 財務活動によるキャッシュ・フロー | (143.7) | (225.6) | (193.2) | (94.2) | (305.9) |
| Cash and Cash Equivalents at End of the Year 現金及び現金同等物の期末残高 | 17.4 | 29.2 | 25.5 | 73.8 | 44.8 |
| Free Cash Flow フリー・キャッシュ・フロー | 142.8* | 237.4 | 189.4 | 142.6 | 276.8 |

※ The enactment of the Law on the Creation and Management of Reserve Funds for the Reprocessing of Spent Fuel at Nuclear Power Stations had prompted the company to fund approximately 260 billion yen externally.

※ 「原子力発電における使用済燃料の再処理等のための積立金の積立て及び管理に関する法律」の施行に伴い、2,600億円程度を外部に積み立てました。

(Notes 1) Free Cash Flow = (Cash Flows from Operating Activities) + (Cash Flows from Investing Activities)

(注1) フリー・キャッシュ・フロー = (営業活動によるキャッシュ・フロー) + (投資活動によるキャッシュ・フロー)

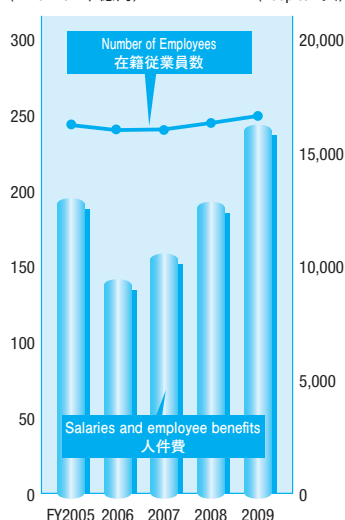
(Notes 2) Parentheses denote negative figures.

(注2) ()内数値はマイナスを表す。

(4) Trend in Principal Expenses (Non-consolidated) 主要費用の推移 (個別)

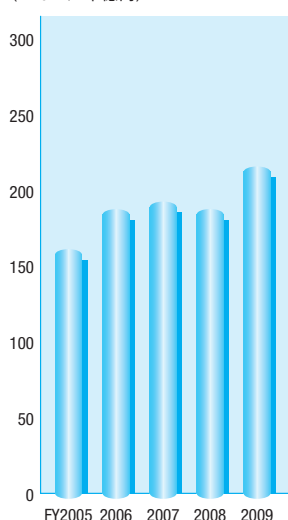
Salaries and employee benefits

人件費
(Billion¥/十億円)



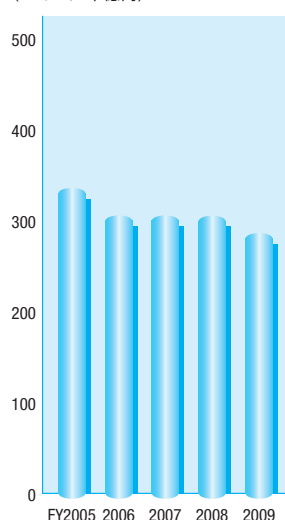
Maintenance

修繕費
(Billion¥/十億円)



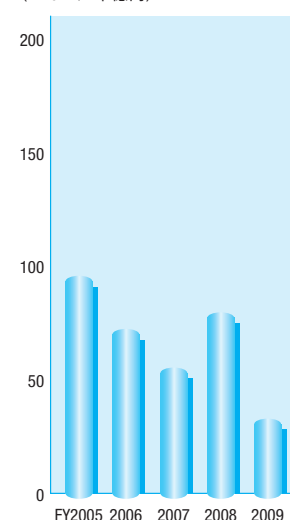
Depreciation

減価償却費
(Billion¥/十億円)



Interest expense

支払利息
(Billion¥/十億円)



(Billions of Yen, people /十億円, 人)

| FY 年度 | 2005 | 2006 | 2007 | 2008 | 2009 |
|---------------------------------------|--------|--------|--------|--------|---------------|
| Salaries and employee benefits | | | | | |
| 人件費 | 191.4 | 137.9 | 154.8 | 188.9 | 240.3 |
| Number of Employees | | | | | |
| 在籍従業員数 | 16,245 | 16,025 | 16,001 | 16,266 | 16,645 |
| Fuel | | | | | |
| 燃料費 | 499.2 | 662.2 | 828.2 | 862.8 | 559.0 |
| Nuclear Fuel Back-end | | | | | |
| 原子力バックエンド費用 | 44.9 | 51.2 | 56.1 | 37.7 | 32.0 |
| Purchased Power | | | | | |
| 地帯間・他社購入電力料 | 160.0 | 176.0 | 164.7 | 213.4 | 191.0 |
| Maintenance | | | | | |
| 修繕費 | 157.7 | 184.1 | 189.1 | 184.2 | 212.4 |
| Depreciation | | | | | |
| 減価償却費 | 330.3 | 299.8 | 300.8 | 299.7 | 280.6 |
| Interest expense | | | | | |
| 支払利息 | 93.4 | 70.1 | 53.0 | 77.3 | 38.5 |

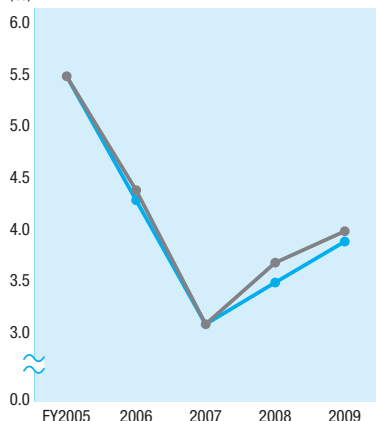
6 Financial Ratios • Stock Ratios 財務指標・株式指標

(1) Financial Ratios (Consolidated • Non-consolidated) 財務指標 (連結・個別)

ROA(Return on Assets)

総資産事業利益率

(%)

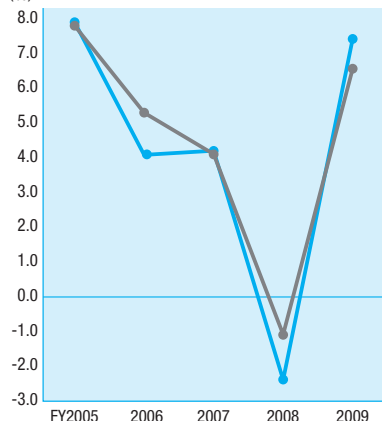


— Consolidated 連結 — Non-consolidated 個別

ROE(Return on Equity)

自己資本利益率

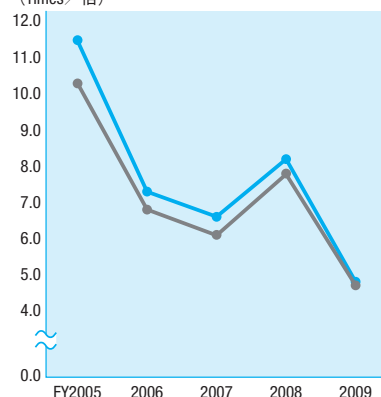
(%)



— Consolidated 連結 — Non-consolidated 個別

Outstanding Interest-bearing Debt / Cash Flows from Operating Activities Ratio

有利子負債残高/営業キャッシュ・フロー倍率 (Times/倍)



— Consolidated 連結 — Non-consolidated 個別

(%, Times / %, 倍)

| FY 年度 | 2005 | 2006 | 2007 | 2008 | 2009 |
|---|------|------|------|------|------------|
| Consolidated | | | | | |
| 連結 | | | | | |
| ROA(Return on Assets) | | | | | |
| 総資産事業利益率 | 5.5 | 4.4 | 3.1 | 3.7 | 4.0 |
| ROE(Return on Equity) | | | | | |
| 自己資本利益率 | 7.8 | 5.3 | 4.1 | -1.1 | 6.7 |
| Return on Sales | | | | | |
| 売上高利益率 | | | | | |
| Ordinary Income /Operating Revenues | | | | | |
| 売上高経常利益率 | 10.2 | 8.1 | 5.1 | 5.2 | 8.0 |
| Operating Income/Operating Revenues | | | | | |
| 売上高営業利益率 | 15.0 | 11.1 | 6.9 | 7.3 | 8.9 |
| Outstanding Interest-bearing Debt/Cash Flows from Operating Activities Ratio | | | | | |
| 有利子負債残高/営業キャッシュ・フロー倍率 | 10.3 | 6.8 | 6.1 | 7.8 | 4.7 |
| Non-consolidated | | | | | |
| 個別 | | | | | |
| ROA(Return on Assets) | | | | | |
| 総資産事業利益率 | 5.5 | 4.3 | 3.1 | 3.5 | 3.9 |
| ROE(Return on Equity) | | | | | |
| 自己資本利益率 | 7.9 | 4.1 | 4.2 | -2.4 | 7.3 |
| Return on Sales | | | | | |
| 売上高利益率 | | | | | |
| Ordinary Income /Operating Revenues | | | | | |
| 売上高経常利益率 | 10.0 | 7.7 | 4.9 | 4.3 | 7.6 |
| Operating Income /Operating Revenues | | | | | |
| 売上高営業利益率 | 14.9 | 11.0 | 7.0 | 7.0 | 8.6 |
| Outstanding Interest-bearing Debt/Cash Flows from Operating Activities Ratio | | | | | |
| 有利子負債残高/営業キャッシュ・フロー倍率 | 11.5 | 7.3 | 6.6 | 8.2 | 4.8 |

(Note) ROA(Return on Assets)=(Ordinary income + Interest expense)/Average total assets at beginning and end of the period

ROE (Return on Equity)=Net Income /Shareholders' Equity

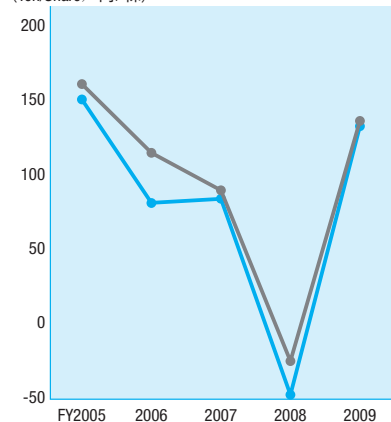
(注) 総資産事業利益率=事業利益(経常利益+支払利息)/期首期末平均総資産
自己資本利益率=当期純利益/期首期末平均自己資本

(2) Stock Ratios 株式指標

EPS

一株当たり当期純利益

(Yen/Share / 円/株)

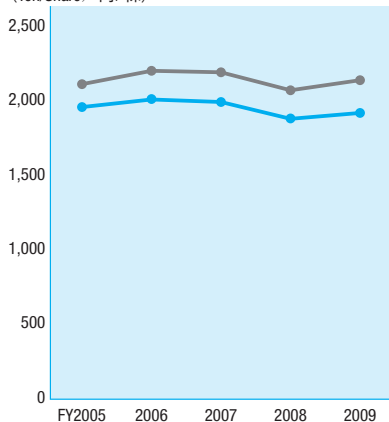


— Consolidated 連結
— Non-consolidated 個別

BPS

一株当たり純資産

(Yen/Share / 円/株)

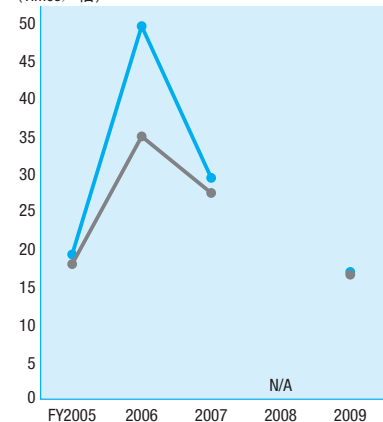


— Consolidated 連結
— Non-consolidated 個別

PER

株価収益率

(Times / 倍)



— Consolidated 連結
— Non-consolidated 個別

| FY 年度 | | 2005 | 2006 | 2007 | 2008 | 2009 |
|------------------------|--------------------------|----------|----------|----------|----------|-----------------|
| Consolidated | | | | | | |
| 連結 | | | | | | |
| EPS | (Yen/Share) | | | | | |
| 一株当たり当期純利益 | (円/株) | 162.07 | 115.80 | 90.58 | -24.37 | 140.47 |
| BPS | (Yen/Share) | | | | | |
| 一株当たり純資産 | (円/株) | 2,121.40 | 2,212.67 | 2,199.76 | 2,076.93 | 2,146.82 |
| PER | (Times) | | | | | |
| 株価収益率 | (倍) | 18.20 | 34.97 | 27.49 | - | 16.64 |
| PBR | (Times) | | | | | |
| 株価純資産倍率 | (倍) | 1.39 | 1.83 | 1.13 | 1.04 | 1.09 |
| PCFR | (Times) | | | | | |
| 株価キャッシュ・フロー倍率 | (倍) | 7.06 | 7.17 | 4.11 | 4.71 | 3.35 |
| EBITDA | (Billions of Yen) | | | | | |
| EBITDA | (十億円) | 700.4 | 590.7 | 521.0 | 528.5 | 504.6 |
| EV/EBITDA Ratio | (Times) | | | | | |
| EV/EBITDA倍率 | (倍) | 7.75 | 10.31 | 9.05 | 8.20 | 8.37 |

(Note) EPS = Net Income / Number of Shares Outstanding

BPS = Shareholders' Equity / Number of Shares Outstanding

PER = Price (End of FY) / Net Income per Share

PBR = Price (End of FY) / Shareholders' Equity per Share

PCFR = Price (End of FY) / Operating Cash Flow per Share

EBITDA = Operating Income + Depreciation + Loss on loaded nuclear fuel

EV/EBITDA Ratio = Aggregate market value + (Outstanding Interest-bearing Debt - Cash) / (Operating Income + Depreciation + Loss on loaded nuclear fuel)

(注) 一株当たり当期純利益 = 当期純利益 / 発行済株式総数

一株当たり純資産 = 純資産額 / 発行済株式総数

株価収益率 = 株価(期末) / 一株当たり当期純利益

株価純資産倍率 = 株価(期末) / 一株当たり純資産額

株価キャッシュ・フロー倍率 = 株価(期末) / 一株当たり営業キャッシュ・フロー

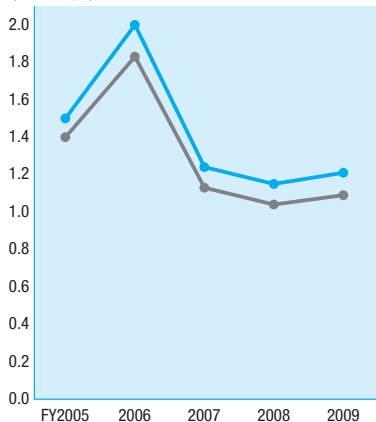
EBITDA = 営業利益 + 減価償却費 + 核燃料減損額

EV/EBITDA 倍率 = 時価総額 + (有利子負債残高 - 現金及び預金) / (営業利益 + 減価償却費 + 核燃料減損額)

PBR

株価純資産倍率

(Times/倍)

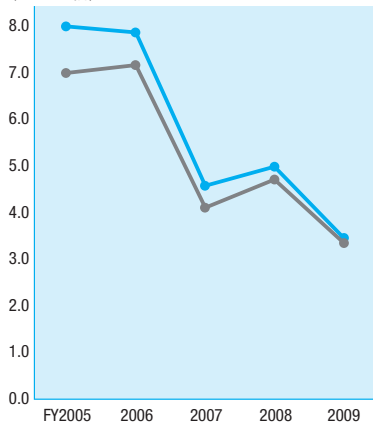


— Consolidated 連結
— Non-consolidated 個別

PCFR

株価キャッシュ・フロー倍率

(Times/倍)

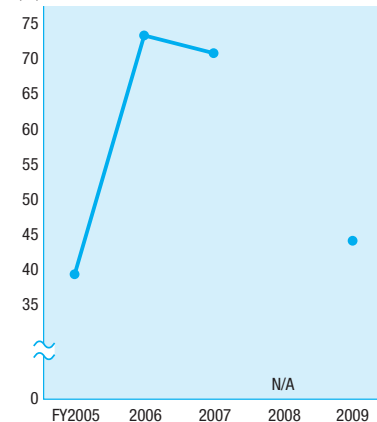


— Consolidated 連結
— Non-consolidated 個別

Dividend Payout Ratio

配当性向

(%)



— Non-consolidated 個別

| FY 年度 | | 2005 | 2006 | 2007 | 2008 | 2009 |
|--|----------------------------|----------|----------|----------|----------|-----------------|
| Non-consolidated | | | | | | |
| 個別 | | | | | | |
| EPS 一株当たり当期純利益 | (Yen/Share) (円/株) | 151.70 | 82.01 | 84.91 | -47.05 | 137.78 |
| BPS 一株当たり純資産 | (Yen/Share) (円/株) | 1,966.27 | 2,022.52 | 2,004.46 | 1,866.30 | 1,926.45 |
| PER 株価収益率 | (Times) (倍) | 19.45 | 49.38 | 29.33 | - | 16.96 |
| PBR 株価純資産倍率 | (Times) (倍) | 1.50 | 2.00 | 1.24 | 1.16 | 1.21 |
| PCFR 株価キャッシュ・フロー倍率 | (Times) (倍) | 8.03 | 7.87 | 4.58 | 5.06 | 3.46 |
| EBITDA EBITDA | (Billions of Yen) (十億円) | 651.7 | 541.0 | 467.0 | 497.2 | 467.6 |
| EV/EBITDA Ratio EV/EBITDA倍率 | (Times) (倍) | 8.27 | 11.21 | 10.07 | 8.77 | 9.11 |
| Aggregate market value 時価総額 | (Billions of Yen) (十億円) | 2,307 | 3,167 | 1,939 | 1,689 | 1,783 |
| Dividend Yield 配当利回り | (%) (%) | 2.03 | 1.48 | 2.41 | 2.76 | 2.57 |
| Dividend Payout Ratio 配当性向 | (%) (%) | 39.6 | 73.2 | 70.7 | - | 43.5 |
| Dividends per Share 一株当たり配当金 | (Yen/Share) (円/株) | 60 | 60 | 60 | 60 | 60 |

(Note) EPS = Net Income / Number of Shares Outstanding

BPS = Shareholders' Equity / Number of Shares Outstanding

PER = Price (End of FY) / Net Income per Share

PBR = Price (End of FY) / Shareholders' Equity per Share

PCFR = Price (End of FY) / Operating Cash Flow per Share

EBITDA = Operating Income + Depreciation + Loss on loaded nuclear fuel

EV/EBITDA Ratio = Aggregate market value + (Outstanding Interest-bearing Debt - Cash) / (Operating Income + Depreciation + Loss on loaded nuclear fuel)

Dividend Yield = Dividends per Share / Price (End of FY)

Dividend Payout Ratio = Dividends per Share / EPS

(注) 一株当たり当期純利益 = 当期純利益 / 発行済株式総数

一株当たり純資産 = 純資産額 / 発行済株式総数

株価収益率 = 株価(期末) / 一株当たり当期純利益

株価純資産倍率 = 株価(期末) / 一株当たり純資産額

株価キャッシュ・フロー倍率 = 株価(期末) / 一株当たり営業キャッシュ・フロー

EBITDA = 営業利益 + 減価償却費 + 核燃料減損額

EV/EBITDA倍率 = 時価総額 + (有利子負債残高 - 現金及び預金) / (営業利益 + 減価償却費 + 核燃料減損額)

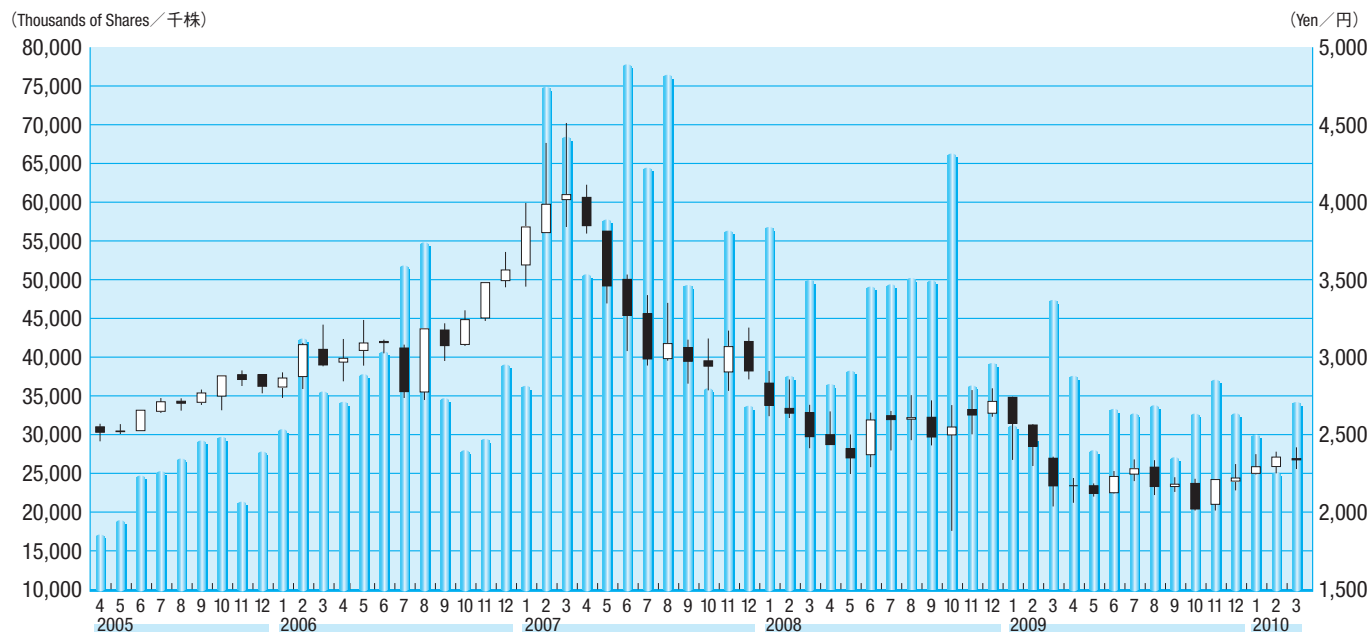
配当利回り = 一株当たり配当金 / 株価(期末)

配当性向 = 一株当たり配当金 / 一株当たり当期純利益

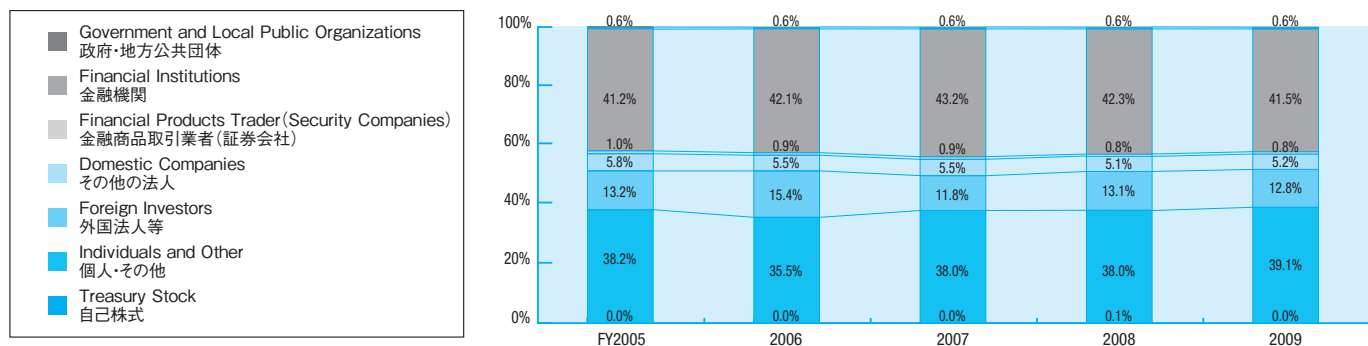
7 Stock Information • Rating Information 株式情報・格付情報

(1) Stock Information 株式情報

Stock Prices and Trading Volume 株価・出来高の推移



Composition of Shareholders 株式の所有者別分布状況



(Thousands of Shares, % / 千株, %)

| FY 年度 | 2005 | 2006 | 2007 | 2008 | 2009 |
|--|-------------------|-------------------|---------------------------------|-------------------|---------------------------------|
| Government and Local Public Organizations 政府・地方公共団体 | 4,760 0.6% | 4,760 0.6% | 4,744 0.6% | 4,746 0.6% | 4,751 0.6% |
| Financial Institutions 金融機関 | 322,003 41.2% | 329,688 42.1% | 336,430 43.2% | 329,456 42.3% | 316,858 41.5% |
| Financial Products Trader (Security Companies) 金融商品取引業者(証券会社) | 7,787 1.0% | 6,886 0.9% | 6,955 0.9% | 6,063 0.8% | 6,012 0.8% |
| Domestic Companies その他の法人 | 45,172 5.8% | 42,752 5.5% | 42,820 5.5% | 40,002 5.1% | 39,326 5.2% |
| Foreign Investors 外国法人等 | 103,561 13.2% | 120,219 15.4% | 92,050 11.8% | 101,703 13.1% | 97,328 12.8% |
| Individuals and Other 個人・その他 | 298,858 38.2% | 277,615 35.5% | 295,654 38.0% | 296,500 38.0% | 298,612 39.1% |
| Treasury Stock 自己株式 | 12 0.0% | 233 0.0% | 352 0.0% | 535 0.1% | 113 0.0% |
| Total 計 | 782,153 100.0% | 782,153 100.0% | 779,005 ^{※1} 100.0% | 779,005 100.0% | 763,000 ^{※2} 100.0% |

※1 Decrease due to retirement of treasury stock on September 18, 2007.
※1 自己株式の消却(2007年9月18日)により減少。

※2 Decrease due to retirement of treasury stock on March 5, 2010.
※2 自己株式の消却(2010年3月5日)により減少。

Principal Shareholders(As of March 31,2010) 大株主の状況 (2010年3月末現在)

(Thousands of Shares, % / 千株, %)

| | Number of Shares 所有株式数 (千株) | Percentage of Total Shares in Issue 発行済株式総数に対する所有株式数の割合 (%) |
|--|-----------------------------|--|
| Japan Trustee Services Bank,Ltd. 日本トラスティ・サービス信託銀行株式会社 | 65,618 | 8.60 |
| The Master Trust Bank of Japan,Ltd. 日本マスタートラスト信託銀行株式会社 | 51,772 | 6.79 |
| Meiji Yasuda Life Insurance Company 明治安田生命保険相互会社 | 42,662 | 5.59 |
| Nippon Life Insurance Company 日本生命保険相互会社 | 34,440 | 4.51 |
| The Bank of Tokyo-Mitsubishi UFJ,Ltd. 株式会社三菱東京UFJ銀行 | 15,304 | 2.01 |
| Sumitomo Mitsui Banking Corporation 株式会社三井住友銀行 | 14,943 | 1.96 |
| Chubu Electric Employee's Shareholders Association 中部電力自社株投資会 | 12,384 | 1.62 |
| Mizuho Corporate Bank,Ltd. 株式会社みずほコーポレート銀行 | 10,564 | 1.38 |
| The Dai-ichi Mutual Life Insurance Company* 第一生命保険相互会社 | 10,000 | 1.31 |
| Trust & Custody Services Bank, Ltd. 資産管理サービス信託銀行株式会社 | 9,002 | 1.18 |
| Total 計 | 266,693 | 34.95 |

※The Dai-ichi Mutual Life Insurance Company changed its name to The Dai-ichi Life Insurance Company, Limited due to its reorganization from a mutual life insurance company to a joint stock corporation as of April 1, 2010.

※第一生命保険相互会社は、2010年4月1日付けで、相互会社から株式会社に組織変更したことに伴い、商号を第一生命保険株式会社に変更している。

Share Buyback 自己株式の買付け

(Thousands of Shares, Millions of Yen / 千株, 百万円)

| | Number of Shares 株式数 | Share worth 買付総額 |
|----------------|----------------------|------------------|
| FY 1998 1998年度 | 7,769 | 17,156 |
| FY 1999 1999年度 | 2,231 | 4,703 |
| FY 2003 2003年度 | 10,446 | 23,184 |
| FY 2004 2004年度 | 1,580 | 3,607 |
| FY 2007 2007年度 | 3,149 | 10,000 |
| FY 2009 2009年度 | 13,686 | 30,000 |

As of July 2010 / 2010年7月現在

※The outstanding treasury stock is 113,370 shares as of the end of FY 2009.

※2009年度末現在の自己株式数は113,370株です。

(2) Rating Information 格付情報

Credit Ratings 格付取得状況

| | Long-Term Debts 長期格付 | Short-Term Debts 短期格付 |
|----------------------|------------------------------------|-----------------------------|
| Moody's ムーディーズ社 | Aa2 (Third grade) (最高ランクから3番目) | P-1 (Top grade) (最高ランク) |
| S&P スタンダード・アンド・プアーズ社 | AA (Third grade) (最高ランクから3番目) | A-1+ (Top grade) (最高ランク) |
| R&I 格付投資情報センター | AA+ (Second grade) (最高ランクから2番目) | a-1+ (Top grade) (最高ランク) |
| JCR 日本格付研究所 | | J-1+ (Top grade) (最高ランク) |

As of June 2010 / 2010年6月現在

8 Financial Statements 財務諸表

(1) CONSOLIDATED BALANCE SHEETS 連結貸借対照表

| | Millions of yen (百万円) | | | | |
|--|-----------------------|-------------|-------------|-------------|-------------|
| ASSETS (資産の部) | 2005 | 2006 | 2007 | 2008 | 2009 |
| Property, Plant and Equipment (固定資産): | | | | | |
| Property, plant and equipment (固定資産) | ¥12,809,172 | ¥12,986,261 | ¥13,048,207 | ¥12,874,129 | ¥12,898,166 |
| Construction in progress (固定資産仮勘定) | 146,050 | 152,429 | 230,679 | 232,998 | 316,570 |
| | 12,955,222 | 13,138,690 | 13,278,886 | 13,107,127 | 13,214,736 |
| Less (控除): | | | | | |
| Contributions in aid of construction (工事費負担金) | (145,323) | (152,541) | (155,244) | (157,312) | (161,159) |
| Accumulated depreciation (減価償却累計額) | (8,345,388) | (8,671,565) | (8,937,398) | (8,993,123) | (9,176,284) |
| | (8,490,711) | (8,824,106) | (9,092,642) | (9,150,435) | (9,337,443) |
| Property, Plant and Equipment, Net (固定資産合計) | 4,464,511 | 4,314,584 | 4,186,244 | 3,956,692 | 3,877,293 |
| Nuclear Fuel (核燃料): | | | | | |
| Loaded nuclear fuel (装荷核燃料) | 40,034 | 41,486 | 43,880 | 27,791 | 33,695 |
| Nuclear fuel in processing (加工中等核燃料) | 210,165 | 212,859 | 216,110 | 219,712 | 218,661 |
| Total Nuclear Fuel (核燃料合計) | 250,199 | 254,345 | 259,990 | 247,503 | 252,356 |
| Investments and Other Long-term Assets (投資その他の資産): | | | | | |
| Long-term investments (長期投資) | 292,518 | 291,026 | 232,524 | 192,049 | 201,809 |
| Fund for reprocessing of irradiated nuclear fuel (使用済燃料再処理等積立金) | 263,383 | 244,727 | 245,660 | 244,759 | 243,217 |
| Deferred tax assets (繰延税金資産) | 149,188 | 124,155 | 146,948 | 197,383 | 214,121 |
| Other (その他) | 13,346 | 38,272 | 75,925 | 82,660 | 42,557 |
| Less allowance for doubtful accounts (控除 貸倒引当金) | (802) | (1,765) | (1,936) | (2,276) | (1,776) |
| Total Investments and Other Long-term Assets (投資その他の資産合計) | 717,633 | 696,415 | 699,121 | 714,575 | 699,928 |
| Current Assets (流動資産): | | | | | |
| Cash (現金及び預金) | 51,440 | 64,209 | 86,956 | 144,278 | 97,938 |
| Trade notes and accounts receivable (受取手形及び売掛金) | 124,145 | 178,084 | 179,550 | 165,161 | 147,174 |
| Less allowance for doubtful accounts (控除 貸倒引当金) | (717) | (1,143) | (1,126) | (1,143) | (1,236) |
| Inventories (たな卸資産) | 75,134 | 103,080 | 109,985 | 108,604 | 94,249 |
| Deferred tax assets (繰延税金資産) | 17,923 | 19,142 | 26,042 | 26,672 | 24,237 |
| Other (その他) | 41,608 | 72,999 | 89,496 | 107,787 | 108,037 |
| Total Current Assets (流動資産合計) | 309,533 | 436,371 | 490,903 | 551,359 | 470,399 |
| TOTAL ASSETS (資産合計) | ¥5,741,876 | ¥5,701,715 | ¥5,636,258 | ¥5,470,129 | ¥5,299,976 |

(Note) Parentheses denote negative figures.

(注) ()内数値は、マイナスを表す。

Millions of yen (百万円)

| LIABILITIES AND NET ASSETS (負債及び純資産の部) | 2005 | 2006 | 2007 | 2008 | 2009 |
|---|------------|------------|------------|------------|------------|
| Long-term Liabilities (固定負債): | | | | | |
| Long-term debt (長期負債) | ¥2,479,147 | ¥2,378,638 | ¥2,265,254 | ¥1,988,204 | ¥1,814,667 |
| Employee retirement benefit liability (退職給付引当金) | 191,613 | 192,108 | 193,943 | 198,430 | 204,728 |
| Reserve for reprocessing of irradiated nuclear fuel (使用済燃料再処理等引当金) | 261,019 | 270,488 | 264,880 | 263,780 | 262,446 |
| Reserve for preparation for reprocessing of irradiated nuclear fuel (使用済燃料再処理等準備引当金) | - | 3,770 | 6,224 | 12,054 | 12,726 |
| Reserve for decommissioning nuclear power plants (原子力発電施設解体引当金) | 89,094 | 92,020 | 113,070 | 117,930 | 119,858 |
| Reserve for loss in conjunction with discontinued operations of nuclear power plants (原子力発電所運転終了関連損失引当金) | - | - | - | 87,009 | 86,558 |
| Deferred tax liabilities (繰延税金負債) | 1 | 11 | - | - | - |
| Other (その他) | 68,498 | 36,475 | 41,208 | 48,361 | 54,845 |
| Total Long-term Liabilities (固定負債合計) | 3,089,372 | 2,973,510 | 2,884,579 | 2,715,768 | 2,555,828 |
| Current Liabilities (流動負債): | | | | | |
| Current portion of long-term debt and other (1年以内に期限到来の固定負債) | 129,680 | 157,740 | 240,196 | 189,395 | 328,825 |
| Short-term borrowings (短期借入金) | 299,459 | 323,190 | 349,910 | 323,560 | 321,450 |
| Commercial paper (コマーシャル・ペーパー) | 270,000 | 145,000 | 11,000 | 294,000 | 81,000 |
| Trade notes and accounts payable (支払手形及び買掛金) | 92,321 | 139,553 | 207,433 | 139,652 | 112,907 |
| Income taxes payable and other (未払税金) | 56,142 | 50,723 | 56,229 | 31,714 | 91,711 |
| Other (その他) | 128,030 | 138,169 | 134,452 | 121,281 | 128,688 |
| Total Current Liabilities (流動負債合計) | 975,632 | 954,375 | 999,220 | 1,099,602 | 1,064,581 |
| Reserve for Fluctuation in Water Levels (濁水準備引当金) | 6,666 | 4,005 | - | - | 3,701 |
| TOTAL LIABILITIES (負債合計) | 4,071,670 | 3,931,890 | 3,883,799 | 3,815,370 | 3,624,110 |
| Net Assets (純資産): | | | | | |
| Common stock (資本金) | - | 430,777 | 430,777 | 430,777 | 430,777 |
| Capital surplus (資本剰余金) | - | 74,055 | 70,777 | 70,777 | 70,777 |
| Retained earnings (利益剰余金) | - | 1,144,875 | 1,161,868 | 1,096,215 | 1,122,725 |
| Less treasury stock, at cost (控除 自己株式) | - | (855) | (1,156) | (1,567) | (302) |
| Total Shareholders' Equity (株主資本合計) | - | 1,648,852 | 1,662,266 | 1,596,202 | 1,623,977 |
| Valuation and translation adjustments (評価・換算差額等) | - | 81,098 | 50,399 | 20,453 | 13,625 |
| Minority interests (少数株主持分) | - | 39,875 | 39,794 | 38,104 | 38,264 |
| TOTAL NET ASSETS (純資産合計) | - | 1,769,825 | 1,752,459 | 1,654,759 | 1,675,866 |
| TOTAL LIABILITIES AND NET ASSETS (負債及び純資産合計) | - | ¥5,701,715 | ¥5,636,258 | ¥5,470,129 | ¥5,299,976 |
| Minority Interests (少数株主持分) | 10,893 | - | - | - | - |
| Shareholders' Equity (資本): | | | | | |
| Common stock (資本金) | 430,777 | - | - | - | - |
| Capital surplus (資本剰余金) | 73,956 | - | - | - | - |
| Retained earnings (利益剰余金) | 1,101,340 | - | - | - | - |
| Net unrealized gains on available-for-sale securities (その他有価証券評価差額金) | 53,041 | - | - | - | - |
| Foreign currency translation adjustment (為替換算調整勘定) | 303 | - | - | - | - |
| Less treasury stock, at cost (控除 自己株式) | (104) | - | - | - | - |
| TOTAL SHAREHOLDERS' EQUITY (資本合計) | 1,659,313 | - | - | - | - |
| TOTAL LIABILITIES, MINORITY INTERESTS AND SHAREHOLDERS' EQUITY (負債、少数株主持分及び資本合計) | ¥5,741,876 | - | - | - | - |

(2) CONSOLIDATED STATEMENTS OF OPERATIONS 連結損益計算書

| | Millions of yen (百万円) | | | | |
|--|-----------------------|------------|------------|------------|------------|
| | 2005 | 2006 | 2007 | 2008 | 2009 |
| Operating Revenues (営業収益): | | | | | |
| Electricity (電気事業営業収益) | ¥2,041,326 | ¥2,080,450 | ¥2,187,368 | ¥2,298,871 | ¥2,048,571 |
| Other (その他事業営業収益) | 109,182 | 133,343 | 245,497 | 211,111 | 189,981 |
| Total Operating Revenues (営業収益合計) | 2,150,508 | 2,213,793 | 2,432,865 | 2,509,982 | 2,238,552 |
| Operating Expenses (営業費用): | | | | | |
| Electricity (電気事業営業費用) | 1,727,123 | 1,846,369 | 2,024,822 | 2,126,285 | 1,847,214 |
| Other (その他事業営業費用) | 101,280 | 120,712 | 240,180 | 201,462 | 191,306 |
| Total Operating Expenses (営業費用合計) | 1,828,403 | 1,967,081 | 2,265,002 | 2,327,747 | 2,038,520 |
| Operating Income (営業利益) | 322,105 | 246,712 | 167,863 | 182,235 | 200,032 |
| Other (Income) Expenses (その他の(収益)費用): | | | | | |
| Interest expense (支払利息) | 95,200 | 71,572 | 54,349 | 77,679 | 38,919 |
| Amortization of goodwill (のれん一括償却額) | - | 16,346 | - | - | - |
| Loss in conjunction with discontinued operations of Hamaoka Reactors No.1 and No.2 (浜岡1,2号運転終了関連損失) | - | - | - | 153,698 | - |
| Reserve for decommissioning costs of nuclear power plants for prior periods (過年度原子力発電施設解体引当金繰入額) | - | - | 13,695 | - | - |
| Loss on discontinued construction of hydroelectric power plant (水力発電所建設中止損失) | 33,506 | 5,267 | - | - | - |
| Other, net (その他(純額)) | 7,213 | (3,471) | (9,875) | (25,949) | (17,430) |
| Total Other Expenses, Net (その他の費用合計) | 135,919 | 89,714 | 58,169 | 205,428 | 21,489 |
| Income (Loss) before Provision (Reversal) of Reserve for Fluctuation in Water Levels, Income Taxes and Minority Interests | 186,186 | 156,998 | 109,694 | (23,193) | 178,543 |
| (濁水準備引当金引当(取崩し)及び税金等調整前当期純利益(損失)) | | | | | |
| Provision (Reversal) of Reserve for Fluctuation in Water Levels (濁水準備引当金引当(取崩し)) | (9,311) | (2,661) | (4,006) | - | 3,701 |
| Income (Loss) before Income Taxes and Minority Interests (税金等調整前当期純利益(損失)) | 195,497 | 159,659 | 113,700 | (23,193) | 174,842 |
| Income Taxes (法人税等): | | | | | |
| Current (法人税等) | 67,771 | 47,005 | 53,506 | 28,472 | 76,292 |
| Deferred (法人税等調整額) | 7,710 | 21,202 | (12,137) | (34,499) | (10,344) |
| Total Income Taxes (法人税等合計) | 75,481 | 68,207 | 41,369 | (6,027) | 65,948 |
| Minority Interests in Earnings of Subsidiaries (少数株主利益) | 558 | 901 | 1,712 | 1,802 | 335 |
| Net Income (Loss) (当期純利益(損失)) | ¥119,458 | ¥90,551 | ¥70,619 | (¥18,968) | ¥108,559 |
| | Yen (円) | | | | |
| | 2005 | 2006 | 2007 | 2008 | 2009 |
| Per Share of Common Stock (一株当たり金額): | | | | | |
| Net income (loss): | | | | | |
| Basic (一株当たり当期純利益(損失)金額) | ¥162.07 | ¥115.80 | ¥90.58 | (¥24.37) | ¥140.47 |
| Diluted (潜在株式調整後一株当たり当期純利益金額) | ¥152.72 | ¥115.79 | - | - | - |
| Cash dividends (一株当たり配当金) | ¥60.00 | ¥60.00 | ¥60.00 | ¥60.00 | ¥60.00 |

(3) CONSOLIDATED STATEMENTS OF CASH FLOWS 連結キャッシュ・フロー計算書

| | Millions of yen (百万円) | | | | |
|--|-----------------------|-------------|-----------|-----------|-----------|
| | 2005 | 2006 | 2007 | 2008 | 2009 |
| Cash Flows from Operating Activities (営業活動によるキャッシュ・フロー): | | | | | |
| Income (Loss) before income taxes and minority interests (税金等調整前当期純利益(損失)) | ¥195,497 | ¥159,659 | ¥113,700 | (¥23,193) | ¥174,842 |
| Adjustments for : | | | | | |
| Depreciation and amortization (減価償却費) | 365,296 | 335,262 | 341,567 | 312,464 | 297,517 |
| Impairment loss (減損損失) | - | - | - | 30,862 | - |
| Loss on discontinued construction of hydroelectric power plant (水力発電所建設中止損失) | 33,506 | 5,267 | - | - | - |
| Loss on loaded nuclear fuel (核燃料減損額) | 12,966 | 8,775 | 11,533 | 33,769 | 7,022 |
| Loss on disposal of property, plant and equipment (固定資産売却損) | 10,178 | 8,347 | 9,846 | 7,499 | 7,915 |
| Amortization of goodwill (のれん一括償却額) | - | 16,346 | - | - | - |
| Reserve for decommissioning costs of nuclear power plants for prior periods (過年度原子力発電施設解体引当金繰入額) | - | - | 13,695 | - | - |
| Increase (decrease) in employee retirement benefit liability (退職給付引当金の増減額) | (15,522) | (34,890) | 1,751 | 5,532 | 6,300 |
| Increase (decrease) in reserve for reprocessing of irradiated nuclear fuel (使用済燃料再処理等引当金の増減額) | 7,645 | 9,469 | (5,608) | (1,100) | (1,333) |
| Increase in reserve for preparation for reprocessing of irradiated nuclear fuel (使用済燃料再処理等準備引当金の増減額) | - | 3,770 | 2,454 | 5,830 | 673 |
| Increase in reserve for decommissioning nuclear power plants (原子力発電施設解体引当金の増減額) | 6,455 | 2,926 | 7,355 | 4,860 | 1,928 |
| Increase (decrease) in reserve for loss in conjunction with discontinued operations of nuclear power plants (原子力発電所運転終了関連損失引当金の増減額) | - | - | - | 87,009 | (452) |
| Increase (decrease) in reserve for fluctuation in water levels (濁水準備引当金の増減額) | (9,311) | (2,661) | (4,006) | - | 3,701 |
| Interest and dividend income (受取利息及び受取配当金) | (2,449) | (6,950) | (7,478) | (8,141) | (7,028) |
| Interest expense (支払利息) | 95,200 | 71,572 | 54,349 | 77,679 | 38,919 |
| Decrease (increase) in fund for reprocessing of irradiated nuclear fuel (使用済燃料再処理等立金の増減額) | (263,383) | 18,656 | (933) | 901 | 1,542 |
| Decrease (increase) in trade notes and accounts receivable (受取手形及び売掛金の増減額) | (13,839) | (8,933) | (1,160) | 12,180 | 17,983 |
| Decrease (increase) in inventories (たな卸資産の増減額) | (18,587) | (10,806) | (6,861) | (207) | 14,243 |
| Increase (decrease) in trade notes and accounts payable (支払手形及び買掛金の増減額) | 29,975 | 1,823 | 67,858 | (67,206) | (26,739) |
| Other (その他) | 48,511 | (14,243) | (34,310) | 1,917 | 52,048 |
| Subtotal (小計) | 482,138 | 563,389 | 563,752 | 480,655 | 589,081 |
| Interest and dividends received (利息及び配当金の受取額) | 2,295 | 5,558 | 6,975 | 9,098 | 7,259 |
| Interest paid (利息の支払額) | (96,725) | (72,253) | (54,505) | (79,356) | (39,485) |
| Income taxes paid (法人税等の支払額) | (80,551) | (55,179) | (44,264) | (51,517) | (17,749) |
| Net cash provided by operating activities (営業活動によるキャッシュ・フロー) | 307,157 | 441,515 | 471,958 | 358,880 | 539,106 |
| Cash Flows from Investing Activities (投資活動によるキャッシュ・フロー): | | | | | |
| Purchases of property, plant and equipment (固定資産の取得による支出) | (150,571) | (183,085) | (247,720) | (269,810) | (254,199) |
| Payments for investment and other long-term assets (投融資による支出) | (8,238) | (17,836) | (47,385) | (46,194) | (33,674) |
| Proceeds from investments and other long-term assets (投融資の回収による収入) | 8,629 | 13,987 | 18,540 | 57,375 | 37,000 |
| Payments for sales of investments in subsidiaries resulting in change in scope of consolidation (連結の範囲の変更を伴う子会社株式の取得による収入(支出)) | - | 6,106 | (986) | - | (225) |
| Proceeds from sales of investments in subsidiaries resulting in change in scope of consolidation (連結の範囲の変更を伴う子会社株式の売却による収入(支出)) | - | - | - | 35,882 | 259 |
| Other (その他) | 9,504 | 6,471 | 4,809 | 7,612 | 8,445 |
| Net cash used in investing activities (投資活動によるキャッシュ・フロー) | (140,676) | (174,357) | (272,742) | (215,135) | (242,394) |
| Cash Flows from Financing Activities (財務活動によるキャッシュ・フロー): | | | | | |
| Proceeds from issuance of bonds (社債の発行による収入) | 142,383 | 124,609 | 103,599 | 59,791 | 109,656 |
| Redemption of bonds (社債の償還による支出) | (226,456) | (141,356) | (69,825) | (262,855) | (40,977) |
| Proceeds from long-term borrowings (長期借入れによる収入) | 109,664 | 43,517 | 46,833 | 51,740 | 44,410 |
| Repayment of long-term borrowings (長期借入金の返済による支出) | (129,997) | (108,019) | (114,145) | (147,964) | (151,261) |
| Proceeds from short-term borrowings (短期借入れによる収入) | 369,910 | 424,781 | 445,467 | 434,660 | 358,310 |
| Repayment of short-term borrowings (短期借入金の返済による支出) | (342,246) | (404,550) | (419,197) | (460,460) | (357,770) |
| Proceeds from issuance of commercial paper (「コール・バ」の発行による収入) | 1,155,000 | 1,530,000 | 665,000 | 917,000 | 651,000 |
| Redemption of commercial paper (「コール・バ」の償還による支出) | (1,189,000) | (1,655,000) | (799,000) | (634,000) | (864,000) |
| Purchase of treasury stock (自己株式の取得による支出) | - | (872) | (10,619) | (750) | (34,189) |
| Dividends paid (配当金の支払額) | (43,732) | (46,881) | (46,747) | (46,672) | (46,534) |
| Dividends paid to minority shareholders (少数株主への配当金の支払額) | (6) | (45) | (461) | (462) | (463) |
| Other (その他) | (10,742) | (636) | (836) | (266) | (1,678) |
| Net cash used in financing activities (財務活動によるキャッシュ・フロー) | (165,222) | (234,452) | (199,931) | (90,238) | (333,496) |
| Effect of Exchange Rate Changes on Cash and Cash Equivalents (現金及び現金同等物に係る換算差額) | 30 | 5 | (37) | (644) | 228 |
| Net Increase (Decrease) in Cash and Cash Equivalents (現金及び現金同等物の増減額) | 1,289 | 32,711 | (752) | 52,863 | (36,556) |
| Cash and Cash Equivalents at Beginning of the Year (現金及び現金同等物の期首残高) | 63,861 | 65,150 | 97,861 | 97,109 | 149,696 |
| Increase (Decrease) in Cash and Cash Equivalents Resulting from Change in Scope of Consolidation (連結の範囲の変更に伴う現金および現金同等物の増減額) | - | - | - | (276) | - |
| Cash and Cash Equivalents at End of the Year (現金及び現金同等物の期末残高) | ¥65,150 | ¥97,861 | ¥97,109 | ¥149,696 | ¥113,140 |

(4) NON-CONSOLIDATED BALANCE SHEETS 個別貸借対照表

Millions of yen (百万円)

| ASSETS (資産の部) | 2005 | 2006 | 2007 | 2008 | 2009 |
|--|-------------|-------------|-------------|-------------|-------------|
| Property, Plant and Equipment (固定資産): | | | | | |
| Property, plant and equipment (固定資産) | ¥12,228,475 | ¥12,284,743 | ¥12,342,016 | ¥12,502,639 | ¥12,508,030 |
| Construction in progress (固定資産仮勘定) | 133,574 | 145,829 | 222,525 | 228,095 | 313,237 |
| | 12,362,049 | 12,430,572 | 12,564,541 | 12,730,734 | 12,821,267 |
| Less (控除): | | | | | |
| Contributions in aid of construction (工事費負担金) | (142,688) | (145,437) | (147,824) | (150,242) | (152,305) |
| Accumulated depreciation (減価償却累計額) | (7,978,781) | (8,237,166) | (8,494,961) | (8,744,995) | (8,912,282) |
| | (8,121,469) | (8,382,603) | (8,642,785) | (8,895,237) | (9,064,587) |
| Property, Plant and Equipment, Net (固定資産合計) | 4,240,580 | 4,047,969 | 3,921,756 | 3,835,497 | 3,756,680 |
| Nuclear Fuel (核燃料): | | | | | |
| Loaded nuclear fuel (装荷核燃料) | 40,034 | 41,486 | 43,880 | 27,791 | 33,695 |
| Nuclear fuel in processing (加工中等核燃料) | 210,165 | 212,859 | 216,110 | 219,712 | 218,661 |
| Total Nuclear Fuel (核燃料合計) | 250,199 | 254,345 | 259,990 | 247,503 | 252,356 |
| Investments and Other Long-term Assets (投資その他の資産): | | | | | |
| Long-term investments (長期投資) | 383,264 | 367,748 | 335,087 | 197,241 | 211,832 |
| Deferred tax assets (繰延税金資産) | 125,605 | 92,078 | 111,164 | 160,109 | 178,696 |
| Fund for reprocessing of irradiated nuclear fuel (使用済燃料再処理等積立金) | 263,383 | 244,727 | 245,660 | 244,759 | 243,217 |
| Other (その他) | 9,847 | 34,709 | 72,431 | 82,917 | 44,006 |
| Less allowance for doubtful accounts (控除 貸倒引当金) | (405) | (338) | (445) | (420) | (363) |
| Total Investments and Other Long-term Assets (投資その他の資産合計) | 781,694 | 738,924 | 763,897 | 684,606 | 677,388 |
| Current Assets (流動資産): | | | | | |
| Cash (現金及び預金) | 17,389 | 29,241 | 25,459 | 73,820 | 44,798 |
| Trade notes and accounts receivable (受取手形及び売掛金) | 103,422 | 105,724 | 116,677 | 116,495 | 98,620 |
| Less allowance for doubtful accounts (控除 貸倒引当金) | (644) | (665) | (672) | (687) | (778) |
| Inventories (貯蔵品) | 58,867 | 72,489 | 83,670 | 84,874 | 80,389 |
| Deferred tax assets (繰延税金資産) | 15,053 | 14,602 | 22,158 | 21,028 | 18,785 |
| Other (その他) | 21,448 | 24,652 | 45,612 | 47,277 | 41,217 |
| Total Current Assets (流動資産合計) | 215,535 | 246,043 | 292,904 | 342,807 | 283,031 |
| TOTAL ASSETS (資産合計) | ¥5,488,008 | ¥5,287,281 | ¥5,238,547 | ¥5,110,413 | ¥4,969,455 |

Millions of yen (百万円)

| LIABILITIES AND NET ASSETS (負債及び純資産の部) | 2005 | 2006 | 2007 | 2008 | 2009 |
|---|------------|------------|------------|------------|------------|
| Long-term Liabilities (固定負債): | | | | | |
| Long-term debt (長期負債) | ¥2,426,753 | ¥2,329,263 | ¥2,222,069 | ¥1,964,157 | ¥1,795,346 |
| Employee retirement benefit liability (退職給付引当金) | 170,690 | 137,840 | 141,666 | 148,671 | 156,342 |
| Reserve for reprocessing of irradiated nuclear fuel (使用済燃料再処理等引当金) | 261,019 | 270,488 | 264,880 | 263,780 | 262,446 |
| Reserve for preparation for reprocessing of irradiated nuclear fuel (使用済燃料再処理等準備引当金) | - | 3,770 | 6,224 | 12,054 | 12,726 |
| Reserve for decommissioning nuclear power plants (原子力発電施設解体引当金) | 89,094 | 92,020 | 113,070 | 117,930 | 119,858 |
| Reserve for loss in conjunction with discontinued operations of nuclear power plants (原子力発電所運転終了関連損失引当金) | - | - | - | 87,009 | 86,558 |
| Other long-term liabilities (その他) | 64,808 | 25,487 | 32,402 | 41,324 | 47,559 |
| Total Long-term Liabilities (固定負債合計) | 3,012,364 | 2,858,868 | 2,780,311 | 2,634,925 | 2,480,835 |
| Current Liabilities (流動負債): | | | | | |
| Current portion of long-term debt and other (1年以内に期限到来の固定負債) | 113,954 | 139,980 | 222,030 | 177,516 | 317,654 |
| Short-term borrowings (短期借入金) | 294,400 | 314,400 | 339,400 | 314,400 | 314,400 |
| Commercial paper (コマーシャル・ペーパー) | 270,000 | 145,000 | 11,000 | 294,000 | 81,000 |
| Trade notes and accounts payable (支払手形及び買掛金) | 71,195 | 74,101 | 146,622 | 88,311 | 61,560 |
| Income taxes payable (未払税金: 法人税及び住民税) | 20,843 | 11,016 | 19,273 | - | 54,944 |
| Reserve for bonus to directors and corporate auditors (役員賞与引当金) | - | 106 | - | - | - |
| Other (その他) | 160,552 | 158,359 | 159,130 | 148,403 | 185,699 |
| Total Current Liabilities (流動負債合計) | 930,944 | 842,962 | 897,455 | 1,022,630 | 1,015,257 |
| Reserve for Fluctuation in Water Levels (濁水準備引当金) | 6,666 | 4,005 | - | - | 3,701 |
| TOTAL LIABILITIES (負債合計) | 3,949,974 | 3,705,835 | 3,677,766 | 3,657,555 | 3,499,793 |
| Net Assets (純資産): | | | | | |
| Common stock (資本金) | - | 430,777 | 430,777 | 430,777 | 430,777 |
| Capital surplus (資本剰余金) | - | 73,967 | 70,690 | 70,690 | 70,690 |
| Retained earnings (利益剰余金) | - | 999,047 | 1,011,631 | 928,224 | 952,666 |
| Less treasury stock, at cost (控除 自己株式) | - | (799) | (1,100) | (1,512) | (247) |
| Total Shareholders' Equity (株主資本合計) | - | 1,502,992 | 1,511,998 | 1,428,179 | 1,453,886 |
| Valuation and translation adjustments (評価・換算差額等) | - | 78,454 | 48,783 | 24,679 | 15,776 |
| TOTAL NET ASSETS (純資産合計) | - | 1,581,446 | 1,560,781 | 1,452,858 | 1,469,662 |
| TOTAL LIABILITIES AND NET ASSETS (負債及び純資産合計) | - | ¥5,287,281 | ¥5,238,547 | ¥5,110,413 | ¥4,969,455 |
| Shareholders' Equity (資本): | | | | | |
| Common stock (資本金) | 430,777 | - | - | - | - |
| Capital surplus (資本剰余金) | 73,956 | - | - | - | - |
| Retained earnings (利益剰余金) | 981,967 | - | - | - | - |
| Net unrealized gains on available-for-sale securities (その他有価証券評価差額金) | 51,362 | - | - | - | - |
| Less treasury stock, at cost (控除 自己株式) | (28) | - | - | - | - |
| TOTAL SHAREHOLDERS' EQUITY (資本合計) | 1,538,034 | - | - | - | - |
| TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY (負債及び資本合計) | ¥5,488,008 | - | - | - | - |

(5) NON-CONSOLIDATED STATEMENTS OF OPERATIONS 個別損益計算書

| | Millions of yen (百万円) | | | | |
|---|-----------------------|------------|------------|------------|------------|
| | 2005 | 2006 | 2007 | 2008 | 2009 |
| Operating Revenues (営業収益) | ¥2,069,358 | ¥2,117,034 | ¥2,222,182 | ¥2,335,193 | ¥2,084,315 |
| Operating Expenses (営業費用): | | | | | |
| Fuel (燃料費) | 499,242 | 662,191 | 828,229 | 862,755 | 558,955 |
| Salaries and employee benefits (人件費) | 191,442 | 137,860 | 154,838 | 188,931 | 240,329 |
| Purchased Power (購入電力料) | 159,979 | 176,004 | 164,671 | 213,411 | 191,044 |
| Maintenance (修繕費) | 157,710 | 184,099 | 189,116 | 184,198 | 212,400 |
| Depreciation (減価償却費) | 330,273 | 299,825 | 300,774 | 299,732 | 280,623 |
| Taxes other than income taxes (租税公課) | 132,791 | 134,323 | 132,314 | 127,939 | 122,952 |
| Other (その他の営業費用) | 289,437 | 290,337 | 297,545 | 294,543 | 298,045 |
| Total Operating Expenses (営業費用合計) | 1,760,874 | 1,884,639 | 2,067,487 | 2,171,509 | 1,904,348 |
| Operating Income (営業利益) | 308,484 | 232,395 | 154,695 | 163,684 | 179,967 |
| Other (Income) Expenses (その他の(収益)費用): | | | | | |
| Interest expense (支払利息) | 93,430 | 70,106 | 53,023 | 77,257 | 38,453 |
| Loss on write-down of securities (有価証券評価損) | - | 35,598 | - | - | - |
| Loss in conjunction with discontinued operations of Hamaoka Reactors No.1 and No.2 (浜岡1,2号運転終了関連損失) | - | - | - | 153,698 | - |
| Reserve for decommissioning costs of nuclear power plants for prior periods (過年度原子力発電施設解体引当金繰入額) | - | - | 13,695 | - | - |
| Loss on discontinued construction of hydroelectric power plant (水力発電所建設中止損失) | 33,506 | 5,267 | - | - | - |
| Gain on extinguishment of tie-in shares (抱合せ株式消滅差益) | - | - | - | - | (8,941) |
| Other, net (その他(純額)) | 9,080 | (486) | (7,668) | (14,910) | (15,926) |
| Total Other Expenses, Net (その他の費用合計) | 136,016 | 110,485 | 59,050 | 216,045 | 13,586 |
| Income (Loss) before Provision (Reversal) of Reserve for Fluctuation in Water Levels and Income Taxes (濁水準備引当金引当(取崩し)及び税引前当期純利益(損失)) | 172,468 | 121,910 | 95,645 | (52,361) | 166,381 |
| Provision (Reversal) of Reserve for Fluctuation in Water Levels (濁水準備引当金引当(取崩し)) | (9,311) | (2,661) | (4,006) | - | 3,701 |
| Income (Loss) before Income Taxes (税引前当期純利益(損失)) | 181,779 | 124,571 | 99,651 | (52,361) | 162,680 |
| Income Taxes (法人税等): | | | | | |
| Current (法人税等) | 63,649 | 41,497 | 43,608 | 18,730 | 67,567 |
| Deferred (法人税等調整額) | 6,483 | 18,937 | (10,168) | (34,459) | (11,378) |
| Total Income Taxes (法人税等合計) | 70,132 | 60,434 | 33,440 | (15,729) | 56,189 |
| Net Income (Loss) (当期純利益(損失)) | ¥111,647 | ¥64,137 | ¥66,211 | (¥36,632) | ¥106,491 |
| | Yen (円) | | | | |
| | 2005 | 2006 | 2007 | 2008 | 2009 |
| Per Share of Common Stock (一株当たり金額): | | | | | |
| Net income (loss): | | | | | |
| Basic (一株当たり当期純利益(損失)金額) | ¥151.70 | ¥82.01 | ¥84.91 | (¥47.05) | ¥137.78 |
| Diluted (潜在株式調整後一株当たり当期純利益金額) | ¥142.99 | - | - | - | - |
| Cash dividends (一株当たり配当金) | ¥60.00 | ¥60.00 | ¥60.00 | ¥60.00 | ¥60.00 |

9 Reference 参考資料

(1) Facilities Summary(As of March 31,2010) 設備概要 (2010年3月末現在)

Transmission Facilities 送電設備

| | | |
|---------------------------------------|-------------------------------|---------------|
| Transmission Lines (km) 電線路亘長 (km) | Overhead 架空 | 10,876(9,228) |
| | Underground 地中 | 1,344 |
| | Total 計 | 12,219 |
| Support Facilities (unit) 支持物数 (基) | Steel Towers 鉄塔 | 30,749 |
| | Ferroconcrete Poles 鉄筋コンクリート基 | 4,332 |
| | Steel Poles 鉄柱 | 1,510 |
| | Total 計 | 36,591 |

(Note1) Figures in parentheses exclude parallel multiple line segment.
(注1) 電線路亘長の()の数字は併架部分を除いたものです。

(Note2) Sum of each item may not be equal to Total due to treatment of fractional figures.
(注2) 端数処理の関係で各項目の合計が計と合わない場合がある。

Transformation Facilities 変電設備

| Type of Facilities 種類 | Number of Facilities 個所数 | Capacity(kVA) 出力(kVA) |
|--------------------------------|--------------------------|-----------------------|
| 500kV Substation 500kV 変電所 | 10(1) | 25,750,000(300,000) |
| 275kV Substation 275kV 変電所 | 39 | 37,640,000(300,000) |
| Primary Substation 1次変電所 | 39 | 21,214,000 |
| Secondary Substation 2次変電所 | 70 | 7,069,500 |
| Distribution Substation 配電用変電所 | 769 | 30,506,400 |
| Distribution Towers 配電塔 | 11 | 78,000 |
| Total 合計 | 938(1) | 122,257,900(600,000) |

(Note) Figures in parentheses are for Linkage Station(300MW) and Frequency Converter(300MW). Output unit is kW. Maximum operation capacity of Frequency Converter is 100MW because of partial operation.
(注) 連系所設備(出力30万kW)、周波数変換設備(出力30万kW)は()内に別掲。出力の単位はkW。なお周波数変換設備は一部使用のため最大運用容量は10万kW。

Distribution Facilities 配電設備

| | | | |
|---------------------------------------|-------------------------------------|------------------|------------|
| Distribution Lines (km) 電線路亘長 (km) | Overhead 架空 | 174,540(132,276) | |
| | Underground 地中 | 4,249(4,249) | |
| | Total 計 | 178,789(136,525) | |
| Support Facilities (unit) 支持物数 (基) | Steel Towers 鉄塔 | 106 | |
| | Ferroconcrete Poles 鉄筋コンクリート柱 | 2,577,040 | |
| | Steel Poles 鉄柱 | 151,432 | |
| | Wooden Poles 木柱 | 8,607 | |
| | Total 計 | 2,737,185 | |
| Distribution Transformers 配電用変圧器 | Number 個数 | Overhead 架空 | 1,548,224 |
| | | Underground 地中 | 18,868 |
| | | Total 計 | 1,567,092 |
| | Combined Capacity(kVA) 総容量 (kVA) | Overhead 架空 | 60,855,735 |
| | | Underground 地中 | 1,659,678 |
| | | Total 計 | 62,515,413 |

(Note) Figures in parentheses exclude parallel multiple line segment.
(注) 電線路亘長の()の数字は併架部分を除いたものです。

Generating Facilities 発電設備一覧

Thermal Power Plants 火力発電所

(MW / 千kW)

| Plants 発電所名 | Unit ユニット | Approved Output Capacity 認可最大出力 | Fuel Type 燃料 | Commencement of Commercial Operation 運転開始年月 |
|----------------------|--------------|------------------------------------|----------------------------------|--|
| Shin-Nagoya 新名古屋 | 7-1 | 1,458 | LNG | Aug. 1998 1998年 8月 |
| | 7-2 | | LNG | Oct. 1998 1998年 10月 |
| | 7-3 | | LNG | Nov. 1998 1998年 11月 |
| | 7-4 | | LNG | Nov. 1998 1998年 11月 |
| | 7-5 | | LNG | Dec. 1998 1998年 12月 |
| | 7-6 | | LNG | Dec. 1998 1998年 12月 |
| | 8-1 | 1,534.4 | LNG | Oct. 2008 2008年 10月 |
| | 8-2 | | LNG | Jul. 2008 2008年 7月 |
| | 8-3 | | LNG | Jun. 2008 2008年 6月 |
| | 8-4 | | LNG | Apr. 2008 2008年 4月 |
| Yokkaichi 四日市 | 1 | 220 | LNG | Jun. 1963 1963年 6月 |
| | 2 | 220 | LNG | Jul. 1963 1963年 7月 |
| | 3 | 220 | LNG | Sep. 1963 1963年 9月 |
| | 4-1 | 585 | LNG | Feb. 1988 1988年 2月 |
| | 4-2 | | LNG | Jun. 1988 1988年 6月 |
| | 4-3 | | LNG | Jun. 1988 1988年 6月 |
| | 4-4 | | LNG・LPG | Jul. 1988 1988年 7月 |
| | 4-5 | | LNG・LPG | Jul. 1988 1988年 7月 |
| Owase Mita 尾鷲三田 | 1 | 375 | Heavy Oil 重油 | Jul. 1964 1964年 7月 |
| | 3 | 500 | Heavy・Crude Oil, Naphtha 重原油・ナフサ | Jun. 1987 1987年 6月 |
| Chita 知多 | 1 | 529 | LNG | Feb. 1966 1966年 2月 |
| | 1GT | | LNG | Aug. 1996 1996年 8月 |
| | 2 | 529 | LNG | Jan. 1967 1967年 1月 |
| | 2GT | | LNG | Aug. 1995 1995年 8月 |
| | 3 | 500 | Heavy・Crude Oil 重原油・LNG | Mar. 1968 1968年 3月 |
| | 4 | 700 | Heavy・Crude Oil 重原油・LNG | Mar. 1974 1974年 3月 |
| | 5 | 854 | LNG | Mar. 1978 1978年 3月 |
| | 5GT | | LNG | Jun. 1995 1995年 6月 |
| | 6 | | LNG | Apr. 1978 1978年 4月 |
| 6GT | 854 | LNG | Sep. 1994 1994年 9月 | |
| Taketoyo 武豊 | 2 | 375 | Heavy・Crude Oil 重原油 | Jun. 1972 1972年 6月 |
| | 3 | 375 | Heavy・Crude Oil 重原油 | Sep. 1972 1972年 9月 |
| | 4 | 375 | Heavy・Crude Oil 重原油 | Nov. 1972 1972年 11月 |
| Nishi-Nagoya 西名古屋 | 1 | 220 | Heavy Oil 重油 | Jul. 1970 1970年 7月 |
| | 2 | 220 | Heavy・Crude Oil 重原油 | Dec. 1970 1970年 12月 |
| | 3 | 375 | Heavy・Crude Oil, Naphtha 重原油・ナフサ | Jul. 1972 1972年 7月 |
| | 4 | 375 | Heavy・Crude Oil, Naphtha 重原油・ナフサ | Sep. 1972 1972年 9月 |
| Atsumi 渥美 | 1 | 500 | Heavy・Crude Oil 重原油 | Jun. 1971 1971年 6月 |
| | 3 | 700 | Heavy・Crude Oil 重原油 | May. 1981 1981年 5月 |
| | 4 | 700 | Heavy・Crude Oil 重原油 | Jun. 1981 1981年 6月 |
| Chita No.2 知多第二 | 1 | 854 | LNG | Sep. 1983 1983年 9月 |
| | 1GT | | LNG | Sep. 1994 1994年 9月 |
| | 2 | 854 | LNG | Nov. 1983 1983年 11月 |
| | 2GT | | LNG | Jul. 1996 1996年 7月 |
| Kawagoe 川越 | 1 | 700 | LNG | Jun. 1989 1989年 6月 |
| | 2 | 700 | LNG | Jun. 1990 1990年 6月 |
| | 3-1 | 1,701 | LNG | Jun. 1996 1996年 6月 |
| | 3-2 | | LNG | Aug. 1996 1996年 8月 |
| | 3-3 | | LNG | Aug. 1996 1996年 8月 |
| | 3-4 | | LNG | Nov. 1996 1996年 11月 |
| | 3-5 | | LNG | Nov. 1996 1996年 11月 |
| | 3-6 | | LNG | Dec. 1996 1996年 12月 |
| | 3-7 | | LNG | Dec. 1996 1996年 12月 |

| | | | | | | |
|-----------------|-----|-----------|-------|----------------------|-----------|-----------|
| Kawagoe 川越 | 4-1 | 1,701 | | LNG | Jun. 1997 | 1997年 6月 |
| | 4-2 | | | LNG | Aug. 1997 | 1997年 8月 |
| | 4-3 | | | LNG | Aug. 1997 | 1997年 8月 |
| | 4-4 | | | LNG | Sep. 1997 | 1997年 9月 |
| | 4-5 | | | LNG | Sep. 1997 | 1997年 9月 |
| | 4-6 | | | LNG | Nov. 1997 | 1997年 11月 |
| | 4-7 | | | LNG | Nov. 1997 | 1997年 11月 |
| Hekinan 碧南 | 1 | 700 | 4,100 | Coal 石炭 | Oct. 1991 | 1991年 10月 |
| | 2 | 700 | | Coal 石炭 | Jun. 1992 | 1992年 6月 |
| | 3 | 700 | | Coal 石炭 | Apr. 1993 | 1993年 4月 |
| | 4 | 1,000 | | Coal 石炭 | Nov. 2001 | 2001年 11月 |
| | 5 | 1,000 | | Coal 石炭 | Nov. 2002 | 2002年 11月 |
| Kamishima 神島 | 2 | 0.24 | 0.4 | Type-A Heavy Oil A重油 | Aug. 1997 | 1997年 8月 |
| | 3 | 0.16 | | Type-A Heavy Oil A重油 | Jun. 2001 | 2001年 6月 |
| Total 合計 | — | 23,903.80 | — | — | — | — |

Nuclear Power Plant 原子力発電所

(MW / 千kW)

| Plant 発電所名 | Unit ユニット | Approved Output Capacity 認可最大出力 | Type of Reactor 炉型 | Commencement of Commercial Operation 運転開始年月 | | |
|---------------|--------------|------------------------------------|-----------------------|--|-----------|----------|
| Hamaoka 浜岡 | 3 | 1,100 | BWR | Aug. 1987 | 1987年 8月 | |
| | 4 | 1,137 | | BWR | Sep. 1993 | 1993年 9月 |
| | 5 | 1,267 | | ABWR | Jan. 2005 | 2005年 1月 |

Hydroelectric Power Plants 水力発電所

(MW / 千kW)

| Plants 発電所名 | Approved Output Capacity 認可最大出力 | Type 形式 | Commencement of Commercial Operation 運転開始年月 | |
|------------------------------|------------------------------------|--------------------------------------|--|-----------|
| Okumino 奥美濃 | 1,500 | Dam(Pumped Storage) ダム(揚水) | Nov. 1995 | 1995年 11月 |
| Okuyahagi No.2 奥矢作第二 | 780 | Dam conduit(Pumped Storage) ダム水路(揚水) | Feb. 1981 | 1981年 2月 |
| Takane No.1 高根第一 | 340 | Dam(Pumped Storage) ダム(揚水) | Nov. 1969 | 1969年 11月 |
| Okuyahagi No.1 奥矢作第一 | 315 | Dam conduit(Pumped Storage) ダム水路(揚水) | Feb. 1981 | 1981年 2月 |
| Mazegawa No.1 馬瀬川第一 | 288 | Dam(Pumped Storage) ダム(揚水) | Jun. 1976 | 1976年 6月 |
| Hatanagi No.1 畑薙第一 | 137 | Dam(Pumped Storage) ダム(揚水) | Sep. 1962 | 1962年 9月 |
| Hiraoka 平岡 | 101 | Dam conduit ダム水路 | Jan. 1952 | 1952年 1月 |
| Okuizumi 奥泉 | 87 | Dam conduit ダム水路 | Jan. 1956 | 1956年 1月 |
| Hatanagi No.2 畑薙第二 | 85 | Dam conduit ダム水路 | Aug. 1961 | 1961年 8月 |
| Yokoyama 横山 | 70 | Dam ダム | Apr. 1964 | 1964年 4月 |
| Oigawa 大井川 | 68.2 | Dam conduit ダム水路 | Oct. 1936 | 1936年 10月 |
| Mazegawa No.2 馬瀬川第二 | 66.4 | Dam conduit ダム水路 | Jun. 1976 | 1976年 6月 |
| Ikawa 井川 | 62 | Dam ダム | Sep. 1957 | 1957年 9月 |
| Shin-Kamiaso 新上麻生 | 61.4 | Dam conduit ダム水路 | Jun. 1987 | 1987年 6月 |
| Yahagi No.1 矢作第一 | 60.7 | Dam ダム | Jun. 1970 | 1970年 6月 |
| Kawaguchi 川口 | 58 | Dam conduit ダム水路 | Nov. 1960 | 1960年 11月 |
| Yasuoka 泰阜 | 52.5 | Dam conduit ダム水路 | Jan. 1936 | 1936年 1月 |
| Other(165 plants) その他 165 箇所 | 1,086.4 | — | — | — |
| Total 合計 | 5,218.6 | — | — | — |

New Energy Power Plant 新エネルギー等発電所

(MW / 千kW)

| Plant 発電所名 | Approved Output Capacity 認可最大出力 | Type 種類 | Commencement of Commercial Operation 運転開始年月 | |
|---------------|------------------------------------|------------|--|----------|
| Omaezaki 御前崎 | 6 | Wind 風力 | Feb. 2010 | 2010年 2月 |

(2) Consolidated Subsidiaries and Affiliates(As of March 31, 2010) 連結対象会社一覧 (2010年3月末現在)

| | Name of Company | Capital (million yen) | Ownership ratio of right to vote (%) | Business Contents |
|----------------------------|--|--------------------------|---|---|
| Electric Power | AOYAMA-KOGEN WIND FARM Co.,LTD. | 440 | 81.8(81.8) | Wind power business |
| | A.T. Biopower Co.,Ltd. | 1,242 | 34.0(34.0) | Rice husk (biomass) power project company in Thailand |
| | Compañía de Generación Valladolid,S.de R.L.de C.V. | 10,004 | 50.0(50.0) | Thermal power generation company (Independent power producer) in Mexico |
| | Sithe Global Power Goreway ULC | 16,212 | 25.0(25.0) | Development of power plant in Canada |
| Energy | Chita L.N.G.Co.,Ltd. | 8,000 | 95.0 | Receipt, storage, vaporization and distribution of LNG |
| | LNG Chubu CORPORATION | 200 | 51.0 | LNG retail / Research and Consultancy regarding energy use |
| | C ENERGY CO.,INC. | 3,400 | 78.4(5.1) | Research and Consultancy regarding energy use/ Proposal and supply of energy-saving systems / Design, construction, operation, patrol, maintenance and fuel selection regarding on-site energy system |
| | Hamamatsu D.H.C.Co.,Ltd. | 1,200 | 27.0 | Supply of chilled / hot water and steam. Operation / maintenance / management of coolers, air conditioners, hygiene, electrical and fire prevention facilities |
| | Nagoya Energy Service Co.,Ltd. | 1,600 | 24.5 | Supply of chilled / hot water and steam. Operation/maintenance / management of coolers, air conditioners, hygiene, electrical and fire prevention facilities |
| | Centrair Energy Supply Co.,Ltd. | 1,600 | 18.0 | Supply of thermal energy to the Chubu International Airport project / Supply of electric power generated incidental to heat supply |
| | Hokuriku Erunesu Co.,Ltd. | 200 | 34.0 | LNG retail in Hokuriku area/Research and Consultancy regarding energy use |
| | Nagoya City Energy Co., Ltd. | 490 | 50.0 | Heat supply services as based on the Heat Supply Business Law, the supply of electric power generated incidental to heat supply and other incidental services |
| Construction | TOENEC CORPORATION | 7,681 | 52.2(0.0) | Electrical / civil engineering / pipe laying works, purchase and sale of electric instruments / materials |
| | Chubu Plant Service Co., Ltd. | 240 | 100.0(20.0) | Construction / repair / operation work to thermal and nuclear power plants / Machinery / electricity / pipe laying etc. |
| | C-TECH CORPORATION | 720 | 100.0(32.3) | Electrical / machinery / telecommunications / civil engineering / pipe laying works. Cable broadcasting projects, regional thermal supply projects, etc. |
| | TOENEC Service Co.,Ltd. | 100 | 100.0(100.0) | Distribution facility construction and peripheral work, electrical construction, and other construction work |
| | TOENEC (TAIWAN) Co.,Ltd. | 28 | 93.8(93.8) | Design and construction of air-conditioning and electrical equipment in Taiwan |
| | TOENEC PHILIPPINES INCORPORATED | 4 | 100.0(100.0) | Design and construction of air-conditioning and electrical equipment in the Philippines |
| | TOENEC (THAILAND) CO.,LTD. | 43 | 90.0(49.0) [41.0] | Design and construction of air-conditioning and electrical equipment in Thailand |
| | TOENEC CONSTRUCTION (SHANGHAI) Co.,Ltd. | 231 | 100.0(100.0) | Design and construction of air-conditioning and electrical equipment in China |
| IT / Telecommunications | Chuden CTI Co., Ltd. | 2,500 | 100.0 | Software development / maintenance / sales / information processing services for technical calculations / computer system equipment operation management etc. |
| | Chubu Telecommunications Co.,Inc. | 38,816 | 19.5 | FTTH service/ Private and general communication service/Development, sales and lease of telecommunication equipment and software |
| | CHUBU CABLE NETWORK COMPANY,INCORPORATED | 2,571 | 0.0[100.0] | Cable television broadcasting / Cable radio broadcasting |
| | Omaezaki Cable Television | 55 | 29.1(29.1) | Cable television broadcasting |
| | Community Network Center Inc. | 293 | 26.8(21.9) | CATV broadcasting / Re-distribution / Telecommunication etc. |
| Manufacturing | CHUBU SEIKI Co.,Ltd. | 69 | 81.8 | Manufacture / sale / repair of electrical instruments, manufacture and repair of various types of measuring instruments |
| | AICHI ELECTRIC Co., Ltd. | 4,053 | 24.3 | Manufacture,repair and sale of electrical equipment / electronic application equipment |
| | TOKAI CONCRETE INDUSTRIES Co.,Ltd. | 300 | 30.2(4.0) | Manufacture and sale of concrete poles / pile and other cement and secondary products |
| | AICHI KINZOKU KOGYO Co., Ltd. | 120 | 25.8(0.8) | Manufacture / sale of power transmission towers and outdoor iron frames for substations and generating facilities / processing of sheet metals and can manufacture |
| | Chubu Liquid Oxygen CO.,Ltd. | 480 | 30.0(30.0) | Manufacture and sale of oxygen, nitrogen, argon and oxygen for medical use |
| | Chita Tansan Co.,Ltd. | 100 | 30.0(30.0) | Manufacture and sale of liquefied carbon dioxide / dry ice |
| Transportation | Chuden Transportation Service Co.,Ltd. | 25 | 100.0 | Transportation of freight and automobiles |
| | SHIN-NIHON HELICOPTER Co.,Ltd. | 250 | 50.0 | Observation / freight transportation by helicopter / helicopter rentals |
| Real Estate Management | Chuden Real Estate Co.,Inc. | 100 | 100.0 | Real estate leasing, management and construction |

(Note) Figures in () are indirect ownership ratio which are included in the ownership ratio of right to vote. Figures in [] are not included in the ownership ratio, as such represent share of ownership ratio of right to vote held by parties in close connection with Chubu, or having agreements with Chubu regarding the ownership in concern.

| | 会社名 | 資本金 (百万円) | 議決権の 所有割合(%) | 業務内容 |
|---------|---------------------------------|--------------|----------------------|---|
| 電気事業 | (株)青山高原ウインドファーム | 440 | 81.8(81.8) | 風力発電事業 |
| | A.T. Biopower Co.,Ltd. | 1,242 | 34.0(34.0) | タイ王国における粉殻バイオマス発電事業 |
| | バジヤドリド発電会社 | 10,004 | 50.0(50.0) | メキシコ合衆国ユカタン州における火力IPP発電事業 |
| | Sithe Global Power Goreway ULC | 16,212 | 25.0(25.0) | カナダ国オンタリオ州における発電所の開発 |
| エネルギー事業 | 知多エル・エヌ・ジー(株) | 8,000 | 95.0 | LNG受入・貯蔵・気化・送り出し等 |
| | (株)エル・エヌ・ジー中部 | 200 | 51.0 | LNGの販売 エネルギー利用に関する調査およびコンサルティング等 |
| | (株)シーエナジー | 3,400 | 78.4(5.1) | エネルギー利用に関する調査・コンサルティング 省エネシステムの提案・提供 オンサイトエネルギーシステムに関する設計・施工・運転・監視・保守・燃料の提案 |
| | 浜松熱供給(株) | 1,200 | 27.0 | 冷水・温水・蒸気等の供給 冷暖房・空調・衛生・電気・防災設備等の運転・保守・管理等 |
| | 名古屋熱供給(株) | 1,600 | 24.5 | 冷水・温水・蒸気等の供給 冷暖房・空調・衛生・電気・防災設備等の運転・保守・管理等 |
| | 中部国際空港エネルギー供給(株) | 1,600 | 18.0 | 中部国際空港における熱供給事業 熱供給に付帯して発生する電力の供給等 |
| | 北陸エルネス(株) | 200 | 34.0 | 北陸地区でのLNGの販売 エネルギー利用に関する調査およびコンサルティング等 |
| | 名古屋都市エネルギー(株) | 490 | 50.0 | 熱供給事業法に基づく熱供給事業 熱供給に付帯して発生する電力の供給等 |
| 建設業 | (株)トーエネック | 7,681 | 52.2(0.0) | 電気・土木建築・管工事 電気器具・材料の購入・販売等 |
| | (株)中部プラントサービス | 240 | 100.0(20.0) | 火力・原子力発電所の建設・保修工事・運転関係業務 機械・電気・管工事等 |
| | (株)シーテック | 720 | 100.0(32.3) | 電気・機械・電気通信・土木建築・管工事 有線放送事業 地域熱供給事業等 |
| | (株)トーエネックサービス | 100 | 100.0(100.0) | 配電設備工事周辺業務および電気工事の施工等 |
| | 台湾統一能科股份有限公司 | 28 | 93.8(93.8) | 台湾(中華民国)内における空調・電気設備等の設計および工事の施工 |
| | TOENEC PHILIPPINES INCORPORATED | 4 | 100.0(100.0) | フィリピン共和国内における空調・電気設備等の設計および工事の施工 |
| | TOENEC (THAILAND) CO.,LTD. | 43 | 90.0(49.0) [41.0] | タイ王国内における空調・電気設備等の設計および工事の施工 |
| | 統一能科建築安装(上海)有限公司 | 231 | 100.0(100.0) | 中華人民共和国内における空調・電気設備等の設計および工事の施工 |
| 情報通信事業 | (株)中電シーティーアイ | 2,500 | 100.0 | ソフトウェアの開発・保守・販売 技術計算等の情報処理サービス コンピューターシステム機器の運転管理等 |
| | 中部テレコミュニケーション(株) | 38,816 | 19.5 | FTTH事業 専用線・電話サービス 通信機器・ソフトウェアの開発・販売・賃貸等 |
| | 中部ケーブルネットワーク(株) | 2,571 | 0.0[100.0] | 有線テレビジョン放送事業 有線ラジオ放送事業等 |
| | (株)御前崎ケーブルテレビ | 55 | 29.1(29.1) | 有線テレビジョン放送事業等 |
| | (株)コミュニティネットワークセンター | 293 | 26.8(21.9) | 有線テレビジョン放送事業、放送再配信事業、電気通信事業等 |
| 製造業 | 中部精機(株) | 69 | 81.8 | 電気機械器具の製造・販売・修理 各種計測機器の製造・修理等 |
| | 愛知電機(株) | 4,053 | 24.3 | 電気機械器具・電子応用機器の製造・修理・販売等 |
| | 東海コンクリート工業(株) | 300 | 30.2(4.0) | コンクリートボール・パイルおよびその他セメント二次製品の生産・販売等 |
| | 愛知金属工業(株) | 120 | 25.8(0.8) | 送電用鉄塔・発電所屋外鉄構の製作・販売 製缶・板金加工等 |
| | 中部液酸(株) | 480 | 30.0(30.0) | 酸素・窒素・アルゴン・医療用酸素の製造・販売等 |
| | 知多炭酸(株) | 100 | 30.0(30.0) | 液化炭酸ガス・ドライアイスの製造・販売等 |
| 運輸業 | 中電輸送サービス(株) | 25 | 100.0 | 貨物自動車運送事業等 |
| | 新日本ヘリコプター(株) | 250 | 50.0 | ヘリコプターによる巡視・物輸 ヘリコプターの賃貸等 |
| 不動産管理事業 | 中電不動産(株) | 100 | 100.0 | 不動産の賃貸・管理および建物工事等 |

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| | Name of Company | Capital (million yen) | Ownership ratio of right to vote (%) | Business Contents |
|-------------------------------------|--|--------------------------|---|--|
| Services and Others | CHUDEN KOGYO Co.,Ltd. | 26 | 100.0(14.5) | Insurance brokerage, advertising, printing, document management, retail, leasing etc. |
| | Chuden Haiden Support Co., Ltd. | 30 | 100.0 | Negotiations for removal of trees interfering with distribution lines / land management regarding distribution lines etc. |
| | Chuden Auto Lease Co.,Ltd. | 100 | 100.0 | Leasing / maintenance / repairs of automobiles Sale of oils |
| | Chita Berth Co.,Inc. | 20 | 75.0 | Harbor freight handling / shipping agency / wharf facilities maintenance and management |
| | Chuden Disaster Prevention Co.,Ltd. | 50 | 100.0(9.2) | Accident prevention / safety maintenance / sale / operation and maintenance of fire extinguishing and accident prevention related materials |
| | Chubu Cryogenics Co.,Ltd. | 200 | 100.0 | Sale of LNG cooling / heating systems. Sale of High pressure gases. |
| | Techno Chubu Co.,Ltd. | 120 | 100.0(8.3) | Environmental surveys/ measurements/analysis Operational management of thermal power plant fuel facilities. Waste disposal/radiation management/ Sales of chemical products |
| | Chuden Wing Co.,LTD. | 460 | 100.0 | Design, printing, and bookbinding /Retail and wrapping of gifts/ cultivation and retail of flowers, maintenance of flower beds |
| | Chubu Electric Power Company International B.V. | 6 | 100.0 | Investment, financing and undertaking warranty for overseas projects |
| | CHUDEN BUSINESS SUPPORT Co.,Ltd. | 490 | 100.0 | Cash management service within the group companies |
| | Toho Industry Co.,Ltd. | 490 | 100.0 | Cultivation and sale of eringi mushrooms |
| | Chubu Electric Power(Thailand)Co.,Ltd. | 57 | 100.0(100.0) | Investment for operation and maintenance business, technical assistance business and merger of operation and maintenance business of power generation project (Independent power producer) in Thailand |
| | Chubu Electric Power Company U.S.A.Inc. | 0 | 100.0 | Investment, financing and undertaking warranty for investment business for existing power plant in North America |
| | FILLTECH CORPORATION | 35 | 100.0(100.0) | Cleaning of medium- and high-performance air conditioner filters |
| | Chubu Energy Trading, Inc. | 5,450 | 100.0 | Fuel trading etc. |
| | Chubu Electric Power Goreway B.V. | 7 | 100.0(100.0) | Investment, financing and undertaking warranty for Sithe Global Goreway ULC |
| | Chubu Electric Power Southdown B.V. | 7 | 100.0(100.0) | Investment for overseas projects |
| | Chubu Electric Power Australia Pty Ltd. | 3,804 | 100.0 | Investment management of energy resource business in Australia |
| | Chubu Electric Power Gorgon Pty Ltd. | 3,804 | 100.0(100.0) | Business management of Gorgon LNG Project |
| | KASUMI BERTH CO.,Inc. | 40 | 50.0(50.0) | Harbor freight handling / shipping agency / wharf facilities maintenance and management |
| | NIPPON MALENIT Co.,LTD. | 35 | 30.9(30.9) | Manufacture and sale of preservative, insecticide and weed killers Sale and construction of building and landscape gardening materials |
| | Compañía de Operación y Mantenimiento Valladolid, S. de R.L. de C.V. | 0 | 50.0(50.0) | Operation and maintenance services for Compañía de Generación Valladolid,S.de R.L.de C.V. |
| | Chubu Ratchaburi Electric Services Co.,Ltd. | 58 | 50.0(50.0) | Operation and maintenance services for Chubu Ratchaburi Electric Services Co.,Ltd. |
| Tyr Capital, LLC | 2,826 | 25.0(25.0) | Investment in existing power plants in North America | |
| Ogaki School Lunch Support Co.,Inc. | 50 | 32.0(32.0) | Management service of Ogaki city's Nanbu School Lunch Catering Center | |
| PFI Toyokawa Hoisaijyo Co.,LTD. | 100 | 36.0(36.0) | Maintenance and management of funeral hall | |

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| | 会社名 | 資本金 (百万円) | 議決権の 所有割合(%) | 業務内容 |
|---|---|--------------|---------------------------------|--|
| サービス業等 | 中電興業(株) | 26 | 100.0(14.5) | 保険代理業 広告 印刷 図面管理 物品販売 リース業等 |
| | 中電配電サポート(株) | 30 | 100.0 | 配電線路などの伐採交渉業務 配電線路の用地業務等 |
| | (株)中電オートリース | 100 | 100.0 | 自動車のリース業・整備・修理 油脂類の販売等 |
| | 知多棧橋管理(株) | 20 | 75.0 | 港湾荷役業 船舶代理店業 棧橋設備の保全管理等 |
| | 中電防災(株) | 50 | 100.0(9.2) | 防災 保安警備 防災消防関係資機材の販売・運営・維持管理等 |
| | 中部冷熱(株) | 200 | 100.0 | LNG冷熱の販売 高圧ガスの販売等 |
| | (株)テクノ中部 | 120 | 100.0(8.3) | 環境調査・測定・分析 火力発電所の燃料設備の運転管理 廃棄物処理および放射線管理に関する事業 化学薬品類の販売等 |
| | 中電ウイング(株) | 460 | 100.0 | デザイン・印刷・製本 ノベルティ商品の販売・箱詰・包装 花栽培・販売 花壇保守等 |
| | Chubu Electric Power Company International B.V. | 6 | 100.0 | 海外プロジェクトへの出資・融資および債務保証等 |
| | 中電ビジネスサポート(株) | 490 | 100.0 | グループ内の資金融通等 |
| | 東邦産業(株) | 490 | 100.0 | きのこの栽培および販売等 |
| | Chubu Electric Power(Thailand) Co.,Ltd. | 57 | 100.0(100.0) | タイ王国におけるIPPプロジェクト等の運転保守事業・技術支援事業・運転保守合併事業への投資 |
| | Chubu Electric Power Company U.S.A.Inc. | 0 | 100.0 | 北米の既設発電所投資事業への出資・融資および債務保証等 |
| | (株)フィルテック | 35 | 100.0(100.0) | 中高性能フィルターの洗浄事業等 |
| | 中電エネルギートレーディング(株) | 5,450 | 100.0 | 燃料トレーディング事業等 |
| | Chubu Electric Power Goreway B.V. | 7 | 100.0(100.0) | Sithe Global Power Goreway ULC (カナダ国) への出資・融資および債務保証等 |
| | Chubu Electric Power Southdown B.V. | 7 | 100.0(100.0) | 海外プロジェクトへの投資等 |
| | Chubu Electric Power Australia Pty Ltd. | 3,804 | 100.0 | オーストラリアにおける燃料上流事業の投資管理 |
| | Chubu Electric Power Gorgon Pty Ltd. | 3,804 | 100.0(100.0) | ゴーンプロジェクトの事業管理 |
| | 霞棧橋管理(株) | 40 | 50.0(50.0) | 港湾荷役業 船舶代理店業 棧橋設備の保全管理等 |
| | 日本マレニット(株) | 35 | 30.9(30.9) | 防腐剤・防虫剤・除草剤等の製造・販売 建築造園材料の販売・工事等 |
| バジャドリド運転保守会社 | 0 | 50.0(50.0) | バジャドリド発電会社(メキシコ合衆国)に対する運転保守サービス | |
| Chubu Ratchaburi Electric Services Co.,Ltd. | 58 | 50.0(50.0) | ラチャブリ発電会社(タイ王国)に対する運転保守サービス | |
| Tyr Capital, LLC | 2,826 | 25.0(25.0) | 北米の既設発電所への投資等 | |
| (株)大垣スクールランチサポート | 50 | 32.0(32.0) | 大垣市南部学校給食センター整備運営事業 | |
| PFI豊川宝飯斎場(株) | 100 | 36.0(36.0) | 斎場の運営・維持管理等 | |

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